

SPP-NTC-200252

**SPP
Notification to Construct**

February 19, 2014

Mr. Philip Crissup
Oklahoma Gas and Electric Co.
P.O. Box 321, M/C 903
Oklahoma City, OK 73101

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Crissup,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VI, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Oklahoma Gas and Electric Co. ("OGE"), as the Designated Transmission Owner ("DTO"), to construct the Network Upgrade(s). This NTC is conditioned upon OGE not ordering materials or beginning construction until:

(1) the DTO submits a refined NTC-C Project Estimate ("CPE") to SPP that has a variance bandwidth of -20% to +20% that does not exceed the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices; or

(2) the SPP Board of Directors considers SPP's re-evaluation of a project that has a refined CPE from the DTO that exceeds the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices.

On January 28, 2014, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of the 2014 Integrated Transmission Planning ("ITP") Near-Term Assessment.

New Network Upgrades

Project ID: 30581

Project Name: Line - Park Lane - Ahloso - Harden City - Frisco - Lula 69/138 kV Ckt 1

Need Date for Project: 6/1/2015

Estimated Cost for Project: \$20,998,500

Network Upgrade ID: 50763

Network Upgrade Name: Ahloso - Park Lane 138 kV Ckt 1 Voltage Conversion

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Network Upgrade Description: Convert existing 4.32-mile 69 kV line from Ahloso to Park Lane to 138 kV.

Network Upgrade Owner: OGE

MOPC Representative(s): Jacob Langthorn, IV

TWG Representative: Travis Hyde

Categorization: Regional reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 286 MVA.

Network Upgrade Justification: To address overloads and low voltages in these 69 kV facilities: Park Lane - Ahloso Tap - Harden Tap, Valley View - Ada Industrial - Park Lane, and Frisco Tap - Stonewall OC Pump Tap.

Estimated Cost for Network Upgrade (current day dollars): \$4,634,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 11/22/2013

Network Upgrade ID: 50764

Network Upgrade Name: Ahloso - Harden City 138 kV Ckt 1 Voltage Conversion

Network Upgrade Description: Convert existing 10.12-mile 69 kV line from Ahloso to Harden City to 138 kV.

Network Upgrade Owner: OGE

MOPC Representative(s): Jacob Langthorn, IV

TWG Representative: Travis Hyde

Categorization: Regional reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 286 MVA.

Network Upgrade Justification: To address overloads and low voltages in these 69 kV facilities: Park Lane - Ahloso Tap - Harden Tap, Valley View - Ada Industrial - Park Lane, and Frisco Tap - Stonewall OC Pump Tap.

Estimated Cost for Network Upgrade (current day dollars): \$5,566,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 11/25/2013

Network Upgrade ID: 50765

Network Upgrade Name: Frisco - Harden City 138 kV Ckt 1 Voltage Conversion

Network Upgrade Description: Convert existing 3.39-mile 69 kV line from Harden City to Frisco to 138 kV.

Network Upgrade Owner: OGE

MOPC Representative(s): Jacob Langthorn, IV

TWG Representative: Travis Hyde

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Categorization: Regional reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 286 MVA.

Network Upgrade Justification: To address overloads and low voltages in these 69 kV facilities: Park Lane - Ahloso Tap - Harden Tap, Valley View - Ada Industrial - Park Lane, and Frisco Tap - Stonewall OC Pump Tap.

Estimated Cost for Network Upgrade (current day dollars): \$3,715,500

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 11/22/2013

Network Upgrade ID: 50766

Network Upgrade Name: Frisco - Lula 138 kV Ckt 1 Voltage Conversion

Network Upgrade Description: Convert existing 3.39-mile 69 kV line from Frisco to Lula to 138 kV.

Network Upgrade Owner: OGE

MOPC Representative(s): Jacob Langthorn, IV

TWG Representative: Travis Hyde

Categorization: Regional reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 286 MVA.

Network Upgrade Justification: To address overloads and low voltages in these 69 kV facilities: Park Lane - Ahloso Tap - Harden Tap, Valley View - Ada Industrial - Park Lane, and Frisco Tap - Stonewall OC Pump Tap.

Estimated Cost for Network Upgrade (current day dollars): \$7,083,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 11/25/2013

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, pursuant to Attachment O, Section VI.6 of the SPP OATT, in addition to providing a construction schedule. Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

CPE

Please provide SPP a CPE by August 31, 2014, as described in SPP's Business Practice No. 7060 regarding Notification to Construct with Conditions. OGE shall advise SPP of any inability to provide the CPE by August 31, 2014, as soon as the inability becomes apparent.

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Removal of Conditions

Upon notice by SPP of removal of the conditions contained in this NTC, SPP will issue the DTO a new NTC and the following will be applicable:

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.


Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on OGE's part to complete the approved Network Upgrade(s). For project tracking, SPP requires OGE to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, OGE shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in black ink that reads "Lanny Nickell".

Lanny Nickell
Vice President, Engineering
Phone: (501) 614-3232 • Fax: (501) 482-2022 • lnickell@spp.org

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cc: Carl Monroe - SPP
Katherine Prewitt - SPP
Jacob Langthorn, IV - OGE
Travis Hyde - OGE