

FERC or State Jurisdiction: FERC

AD10-2 Guidance on Simultaneous Transmission Import Limit Studies

On February 10, 2014, SPP submitted a supplemental filing to clarify the information in Attachment 4 included in SPP's December 23, 2013 Filing.

AD10-13 Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies

On February 20, 2014, FERC issued Order No. 784-A, Order Granting Clarification in Part and Denying Clarification in Part of Order No. 784.

AD12-12 Coordination between Natural Gas and Electricity Markets

On February 4, 2014, Xcel Energy Services Inc. filed Comments proposing an enhancement to firm natural gas transportation and storage service to support electric reliability.

AD14-7 Third-Party Provision of Reactive Supply and Voltage Control and Regulation and Frequency Response Services

On February 20, 2014, FERC issued a Notice of Workshop to be held on April 22, 2014 in order to obtain input on third-party provision of reactive supply and voltage control and regulation and frequency response services.

AD14-8 Winter 2013-2014 Operations and Market Performance in Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On February 21, 2014, FERC issued a Notice of Technical Conference to be held on April 1, 2014, to explore the impacts of recent cold weather events on the RTOs/ISOs, and discuss actions taken to respond to those impacts.

EL11-34 Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP

On February 13, 2014, the Louisiana Public Service Commission filed a Notice of Intervention.

On February 18, 2014, Consumers Energy Company filed a Motion to Intervene.

On February 18, 2014, Western Area Power Administration filed a Motion to Intervene and Comments in support of the Complaint and Motion to Consolidate filed by SPP.

On February 18, 2014, the Louisiana Public Service Commission filed an Answer and Protest to Complaint and to Section 205 Service Agreement Filing.

The LPSC stated that the filings seek to prevent the Midcontinent Independent System Operator, Inc. from relying on the clear terms of the existing Joint Operating Agreement between MISO and SPP and to require MISO compensate SPP for flows onto the transmission systems owned by SPP members and operated by SPP in violation of the clear terms of Section 5.2 of the JOA. LPSC also stated that SPP failed to demonstrate that the JOA is unjust and unreasonable or unduly discriminatory and should be amended.

On February 18, 2014, the ITC Companies filed a Motion to Intervene and Comment.

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ITC stated it strongly encourages the Commission to go beyond a superficial analysis that merely studies power flows across the newly expanded MISO region and associated impacts to the neighboring SPP region.

On February 18, 2014, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support of the Complaint filed by SPP.

On February 18, 2014, the NRG Companies filed a Protest in response to SPP's Complaint and service agreement filing.

The NRG Companies stated:

- 1) the Complaint appears to be an impermissible attempt to bypass the Commission's consideration of the Remand Order;
- 2) granting the relief requested in SPP's Complaint raises the specter of rate pancaking; and
- 3) the success of the MISO-PJM Seam should be used as a template for the MISO-SPP Seam.

On February 18, 2014, Entergy Services, Inc. filed an Answer, Protest and Motion to Intervene in response to SPP's Complaint and service agreement filing.

Entergy stated:

- 1) MISO's interpretation of the Joint Operating Agreement is consistent with all relevant canons of contract interpretation;
- 2) the Commission should reject SPP's proposed unreserved use penalties and the non-conforming unexecuted service agreement;
- 3) SPP's Complaint in EL14-21 should be rejected; and
- 4) the Commission should deny SPP's request for a trial-type hearing and reject or suspend its penalty filing for the maximum period.

EL13-15

Southwestern Public Service Company ("SPS") Complaint Seeking a Finding that the Rates in SPP Zone 11 are Unjust and Unreasonable due to the Inclusion of the Costs of Facilities of Tri-County Electric Cooperative, Inc. ("Tri-County")

On February 3, 2014, FERC issued an Order of Chief Judge Shortening Period for Answers to file responses to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments to February 7, 2014.

On February 6, 2014, Commission Trial Staff filed an answer in response to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments in response to the Settlement Agreement.

Commission Trial Staff stated that the Chief Judge should reject the motion to intervene out of time and comment on the settlement agreement.

On February 7, 2014, Occidental Permian, Ltd. and Occidental Power Marketing, L.P. filed an answer in response to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments in response to the Settlement Agreement. Occidental stated that the motion and comments should be rejected and the Settlement Agreement should be certified.

On February 7, 2014, the New Mexico Cooperatives filed an Answer and Reply Comments in response to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments in response to the Settlement Agreement. The Cooperatives stated that the Commission should

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deny the motion and accept and/or approve the Settlement Agreement.

On February 7, 2014, Xcel Energy Services Inc. filed Reply Comments and Answer Opposing Motion to Intervene Out-of-Time and Comments of the East Texas Electric Cooperatives.

Xcel recommended that the Commission deny the Motion.

On February 7, 2014, SPP filed an answer in response to Motion to Intervene Out-of-Time and Comments of the East Texas Cooperatives.

SPP stated:

- 1) East Texas Cooperatives fail to meet the burden for late intervention;
- 2) the settlement is not beyond the scope of the proceeding; and
- 3) in any event, East Texas Cooperatives' Comments should be given no weight.

On February 7, 2014, Western Farmers Electric Cooperative filed an answer and reply comments in response to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments.

WFEC requested that the Motion be denied and the Settlement Agreement be certified to the Commission for approval.

On February 10, 2014, Commission Trial Staff filed Reply Comments in response to the Motion to Intervene Out-of-Time and Comments filed by the East Texas Cooperatives.

Staff stated that contrary to the East Texas Cooperatives' comments, the Settlement Agreement by no means establishes a commitment by either SPP or the Commission to change the SPP Tariff. Instead, if and when the Commission approves the Settlement Agreement, the language proposed therein must then go through at least two levels of approval before the language can be implemented. First, the East Texas Cooperatives will have an opportunity to make its position known during the SPP stakeholder process. Second, SPP will have to make a section 205 filing for Commission approval, which will provide the East Texas Cooperatives with another opportunity to address its issues.

Staff also stated that it believes the proposed Settlement is fair, reasonable, and in the public interest, and therefore should be certified to the Commission for approval.

On February 11, 2014, Judge Wagner issued an Order of Chief Judge Denying Out-of-Time Motion to Intervene of the East Texas Cooperatives.

On February 21, 2014, Settlement Judge Young issued the Settlement Judge Certification of Uncontested Offer of Settlement.

EL13-35

Southwestern Public Service Company ("SPS") Complaint Requesting Establishment of a January 1, 2013 Refund Effective Date and a Finding from the Commission that SPP has Violated the Federal Power Act by Implementing a 40% Increase in the Tri-County Electric Cooperative, Inc. ("Tri-County") Annual Transmission Revenue Requirement

On February 3, 2014, FERC issued an Order of Chief Judge Shortening Period for Answers to file responses to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments to February 7, 2014.

On February 6, 2014, Commission Trial Staff filed an answer in response to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments in response to the Settlement

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Agreement.

Commission Trial Staff stated that the Chief Judge should reject the motion to intervene out of time and comment on the settlement agreement.

On February 7, 2014, the New Mexico Cooperatives filed an Answer and Reply Comments in response to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments in response to the Settlement Agreement. The Cooperatives stated that the Commission should deny the motion and accept and/or approve the Settlement Agreement.

On February 7, 2014, Occidental Permian, Ltd. and Occidental Power Marketing, L.P. filed an answer in response to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments in response to the Settlement Agreement. Occidental stated that the motion and comments should be rejected and the Settlement Agreement should be certified.

On February 7, 2014, Western Farmers Electric Cooperative filed an answer and reply comments in response to the East Texas Cooperatives' Motion to Intervene Out-of-Time and Comments.

WFEC requested that the Motion be denied and the Settlement Agreement be certified to the Commission for approval.

On February 7, 2014, SPP filed an answer in response to Motion to Intervene Out-of-Time and Comments of the East Texas Cooperatives.

SPP stated:

- 1) East Texas Cooperatives fail to meet the burden for late intervention;
- 2) the settlement is not beyond the scope of the proceeding; and
- 3) in any event, East Texas Cooperatives' Comments should be given no weight.

On February 7, 2014, Xcel Energy Services Inc. filed Reply Comments and Answer Opposing Motion to Intervene Out-of-Time and Comments of the East Texas Electric Cooperatives.

Xcel recommended that the Commission deny the Motion.

On February 10, 2014, Commission Trial Staff filed Reply Comments in response to the Motion to Intervene Out-of-Time and Comments filed by the East Texas Cooperatives.

Staff stated that contrary to the East Texas Cooperatives' comments, the Settlement Agreement by no means establishes a commitment by either SPP or the Commission to change the SPP Tariff. Instead, if and when the Commission approves the Settlement Agreement, the language proposed therein must then go through at least two levels of approval before the language can be implemented. First, the East Texas Cooperatives will have an opportunity to make its position known during the SPP stakeholder process. Second, SPP will have to make a section 205 filing for Commission approval, which will provide the East Texas Cooperatives with another opportunity to address its issues.

Staff also stated that it believes the proposed Settlement is fair, reasonable, and in the public interest, and therefore should be certified to the Commission for approval.

On February 11, 2014, Judge Wagner issued an Order of Chief Judge Denying Out-of-Time Motion to Intervene of the East Texas Cooperatives.

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On February 21, 2014, Settlement Judge Young issued the Settlement Judge Certification of Uncontested Offer of Settlement.

EL13-84

Kansas Municipal Energy Agency's ("KMEA") Complaint Against Sunflower Electric Power Corporation ("Sunflower"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), and SPP to Correct Sunflower's Unauthorized Registration of KMEA's Members' Load and City-Owned Generation Resources in the SPP Integrated Marketplace

On February 4, 2014, Kansas Municipal Energy Agency filed a Notice of Withdrawal of Request for Rehearing. On February 3, 2014, the parties executed a settlement agreement that resolves the registration matter that is subject of the Complaint and Request for Rehearing in this proceeding, as well as other matters that are the subject of litigation in Kansas state court.

EL14-19

Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region

On February 20, 2014, FERC issued an Order Granting In Part, Denying in Part, and Dismissing in Part Rehearing, Instituting Section 206 Proceeding, Establishing Hearing and Settlement Judge Procedures, Consolidating Proceedings and Terminating Proceedings.

The Commission denied SPP's July 22, 2013 Request for Rehearing of the June 20, 2013 Order.

The Commission found that MISO's proposed Regional Through-and-out-Rate (RTOR) for service over the transmission system in the MISO South region raises issues of material fact that cannot be resolved based on the record before the Commission, and therefore the Commission granted rehearing and will institute hearing and settlement judge procedures to address these issues. The Commission instituted a section 206 proceeding in Docket No. EL14-19, with a refund effective date. Docket No. EL14-19 was consolidated with the ongoing proceedings in Docket No. ER13-948 for purposes of settlement, hearing and decision.

On February 20, 2014, FERC issued a Notice of Institution of Section 206 Proceeding and Refund Effective Date. This proceeding is to investigate the justness and reasonableness of the Midcontinent Independent System Operator, Inc.'s proposed Regional Through-and-out Rate for service over the transmission system in the MISO South region.

On February 25, 2014, Judge Wagner issued an Order of Chief Judge Designating Settlement Judge Philip C. Baten as the Settlement Judge to explore the possibility of settlement, discuss differences between the parties, and in general conduct the settlement negotiations.

EL14-21

SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System

On February 7, 2014, the Illinois Commerce Commission filed a Notice of Intervention.

On February 13, 2014, the Louisiana Public Service Commission filed a Notice of Intervention.

On February 18, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments in support of the complaint and service agreement filing made by SPP in Docket

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Nos. EL14-21 and ER14-1174.

On February 18, 2014, Western Area Power Administration filed a Motion to Intervene and Comments in support of the Complaint and Motion to Consolidate filed by SPP.

Various parties have filed doc-less Motions to Intervene.

On February 18, 2014, Consumers Energy Company filed a Motion to Intervene.

On February 18, 2014, the NRG Companies filed a Protest in response to SPP's Complaint and service agreement filing.

The NRG Companies stated:

- 1) the Complaint appears to be an impermissible attempt to bypass the Commission's consideration of the Remand Order;
- 2) granting the relief requested in SPP's Complaint raises the specter of rate pancaking; and
- 3) the success of the MISO-PJM Seam should be used as a template for the MISO-SPP Seam.

On February 18, 2014, the Midcontinent Independent System Operator, Inc. filed a answer in response to the Complaint.

MISO stated it:

- 1) denies that it is violating any provision of the JOA or the SPP Tariff. MISO further denies that it is subject to the SPP Tariff;
- 2) admits the MISO South Region, including the Entergy Operating Companies, was integrated into MISO on December 19, 2013;
- 3) admits that it received SPP's unreserved use invoices and that it refused to pay them. MISO denies that these invoices are authorized under the SPP Tariff or any other filed rate;
- 4) denies that it is engaging in "free, unlimited use of SPP's transmission system";
- 5) denies that it did not offer any counterproposal to SPP's proposals during the course of negotiations regarding Section 5.2;
- 6) denies that the regulatory authority for its construction of Section 5.2 no longer exists. MISO denies that its construction produces an "absurd result."
- 7) denies that the negotiating parties intended during the negotiation of the JOA that Section 5.2 apply solely to external third parties. MISO has no knowledge of SPP's internal discussions and deliberations;
- 8) denies that the words "contract path" in Section 5.2 were intended to mean point-to-point transmission service;
- 9) denies that there was never a single occasion for MISO and SPP to share contract path capacity pursuant to Section 5.2 of the JOA. MISO further denies that the spring-summer 2009 events described in the Mallinger Affidavit did not involve actual sharing of contract path capacity under Section 5.2;
- 10) denies that the flows on SPP's system resulting MISO's market dispatch are not loop flows;
- 11) denies that it engaged in any "unreserved use" of SPP's system within the meaning of the SPP Tariff;
- 12) denies that SPP is authorized to assess unreserved use penalties on MISO;
- 13) denies that the proposed Service Agreement is just and reasonable or necessary; and
- 14) denies that SPP has suffered, or is suffering, any financial harm or other harm resulting from MISO's market flows following the integration of the MISO South Region.

On February 18, 2014, the Northern Indiana Public Service Company filed a Motion to

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Intervene and Comments.

NIPSCO stated that it does not take a position at this time regarding the merits of SPP's Complaint, but would like to note that the MISO South/MISO configuration creates the same type of seams issues as the PJM West/PJM Interconnection, L.L.C. configuration. NIPSCO also stated the a solution to seams problems would be transmission upgrades.

On February 18, 2014, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support of the Complaint filed by SPP.

On February 18, 2014, the Louisiana Public Service Commission filed an Answer and Protest to Complaint and to Section 205 Service Agreement Filing.

The LPSC stated that the filings seek to prevent the Midcontinent Independent System Operator, Inc. from relying on the clear terms of the existing Joint Operating Agreement between MISO and SPP and to require MISO compensate SPP for flows onto the transmission systems owned by SPP members and operated by SPP in violation of the clear terms of Section 5.2 of the JOA. LPSC also stated that SPP failed to demonstrate that the JOA is unjust and unreasonable or unduly discriminatory and should be amended.

On February 18, 2014, the ITC Companies filed a Motion to Intervene and Comment.

ITC stated it strongly encourages the Commission to go beyond a superficial analysis that merely studies power flows across the newly expanded MISO region and associated impacts to the neighboring SPP region.

On February 18, 2014, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.

Xcel stated:

- 1) market flows can be managed through the Joint Operating Agreement and should not be compensated;
- 2) the MISO Service Agreement for unreserved use is not appropriate for congestion management between SPP and MISO; and
- 3) the Commission should act expeditiously to resolve the dispute under the JOA.

On February 18, 2014, the SPP Transmission Owners filed Comments and Supporting Evidence in support of SPP's Complaint.

On February 18, 2014, the MISO Transmission Owners filed a Motion to Intervene, Motion to Dismiss, and Answer in Support of Respondent.

The MISO TOs stated:

- 1) SPP has not provided any basis for abandoning the terms and the purpose of the SPP-MISO JOA;
- 2) SPP's unilateral interpretation of Section 5.2 of the JOA and D.C. Circuit Court Order cannot replace Commission precedent and reasonable interpretation; and
- 3) SPP has not authority to assess transmission charges or penalties against MISO.

On February 18, 2014, Associated Electric Cooperative, Inc., Louisville Gas and Electric Company, Kentucky Utilities Company, PowerSouth Energy Cooperative, Southern Company Services, Inc., and the Tennessee Valley Authority ("Joint Parties") filed a Motion to Intervene and Comments.

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The Joint Parties stated that they believe any compensation resulting from dispatch flows should be determined based on the flows that are occurring across the systems of all the Joint Parties and SPP.

On February 18, 2014, Entergy Services, Inc. filed an Answer, Protest and Motion to Intervene in response to SPP's Complaint and service agreement filing.

Entergy stated:

- 1) MISO's interpretation of the Joint Operating Agreement is consistent with all relevant canons of contract interpretation;
- 2) the Commission should reject SPP's proposed unreserved use penalties and the non-conforming unexecuted service agreement;
- 3) SPP's Complaint in EL14-21 should be rejected; and
- 4) the Commission should deny SPP's request for a trial-type hearing and reject or suspend its penalty filing for the maximum period.

On February 19, 2014, the Missouri Public Service Commission filed Comments in response to SPP's Complaint.

MoPSC stated that if an efficient and effective agreement cannot be achieved between SPP and MISO, then it will need to consider other alternatives to ensure that Missouri citizens are not perpetually disadvantaged both in terms of transmission costs and transmission planning by sitting on an RTO seam.

On February 25, 2014, South Mississippi Electric Power Association filed a Motion to Intervene Out of Time.

EL14-30

Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP

On February 18, 2014, the Midcontinent Independent System Operator, Inc. filed a Complaint against SPP asking the Commission for an order directing SPP to cease issuing invoices to MISO for alleged transmission service, including unreserved use penalties, under the SPP Tariff.

MISO requested that this Complaint be consolidated with SPP's Docket Nos. EL14-21 and ER14-1174.

Several entities filed doc-less Motions to Intervene.

ER05-652

SPP Filing of Transmission Cost Allocation Tariff Revisions

On February 13, 2014, SPP filed an informational report. The report discusses: (a) SPP's assessment of the average costs of all new network upgrades identified through SPP's regional transmission cost allocation plan and SPP's efforts to work with its stakeholders and the Regional State Committee to evaluate the effectiveness and accuracy of the \$180,000/MW Safe Harbor threshold for Base Plan Upgrades; (b) information concerning the recent changes to the process regarding the unintended consequence reports required by the April 22, 2005 Order; and (c) information concerning SPP's disposition of all requests for waiver of the Base Plan criteria.

ER07-1069

AEP Filing of Revised Pro-forma Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)

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On February 21, 2014, American Electric Power Service Company filed a Response to the Formal Challenge filed on January 22, 2014 by Martha Peine. AEP stated that, with a few exceptions that resulted in the overstatement of approximately \$572, which AEP agrees to remove from inclusion in the subject Formula Rate, the Commission should reject each of the challenges raised in the Formal Challenge because they represent an impermissible attack on the Formula Rate itself and are therefore outside the scope of review permitted under the Annual Update process.

ER12-1179

SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On February 18, 2014, SPP submitted an informational filing attaching materials from the North American Electric Reliability Corporation confirming SPP's certification as the Balancing Authority for the SPP Balancing Authority Area, effective March 1, 2014.

On February 20, 2014, FERC issued an order approving the Offer of Settlement and Settlement Agreement filed on December 18, 2013, which resolved issues associated with whether Grandfathered Agreement No. 494.

On February 21, 2014, SPP filed an errata filing to amend the list of generators located in Frequently Constrained Areas in Addendum 1 to Attachment AF.

An effective date of March 1, 2014 was requested.

On February 26, 2014, FERC issued an order accepting SPP's December 27, 2013 Compliance Filing containing the certification of readiness. The Commission also found that SPP has received the required North American Electric Reliability Corporation's certification to operate as a Balancing Authority, effective March 1, 2014. The Commission approved the start-up and operation of the Integrated Marketplace effective March 1, 2014.

On February 26, 2014, SPP submitted its compliance filing in response to the January 29, 2014 Order.

An effective date of March 1, 2014 was requested.

On February 28, 2014, FERC issued an order accepting Addendum 1 to Attachment AF, the list of Frequently Constrained Areas for the start of the Integrated Marketplace, effective March 1, 2014.

This order constitutes final agency action.

ER12-1813

The Empire District Electric Company ("Empire") Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate

On February 12, 2014, The Empire District Electric Company filed an amendment to its December 18, 2013 Compliance Filing.

ER12-2292

SPP Submission of Tariff Revisions to Attachment AE to Facilitate the Systematic Rather than Manual Curtailment of Non-Dispatchable Resources in the Energy Imbalance Services Market ("EIS Market") During Period of Congestion

On February 20, 2014, FERC issued an Order on Compliance and Granting Limited Waiver. The Commission accepted the revised Tariff provisions and granted SPP's request for limited waiver.

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An effective date of March 19, 2013 was granted.

ER12-2681

Joint Application of ITC Holdings Corp. ("ITC") and Entergy Corporation ("Entergy") for Authorization of Acquisition and Disposition of Jurisdictional Transmission Facilities, Approval of Transmission Service Formula Rate and Certain Jurisdictional Agreements, and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act (Docket Nos. ER12-2681, EC12-145, and EL12-107)

On February 20, 2014, FERC issued an Order Granting In Part, Denying in Part, and Dismissing in Part Rehearing, Instituting Section 206 Proceeding, Establishing Hearing and Settlement Judge Procedures, Consolidating Proceedings and Terminating Proceedings.

The Commission denied SPP's July 22, 2013 Request for Rehearing of the June 20, 2013 Order.

The Commission found that MISO's proposed Regional Through-and-out-Rate (RTOR) for service over the transmission system in the MISO South region raises issues of material fact that cannot be resolved based on the record before the Commission, and therefore the Commission granted rehearing and will institute hearing and settlement judge procedures to address these issues. The Commission instituted a section 206 proceeding in Docket No. EL14-19, with a refund effective date. Docket No. EL14-19 was consolidated with the ongoing proceedings in Docket No. ER13-948 for purposes of settlement, hearing and decision.

ER13-366

SPP Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements

On February 7, 2014, LSP Power Transmission, LLC and LSP Transmission Holdings, LLC filed a Motion to Lodge the attached PowerPoint presentations from SPP regarding its "High Priority" transmission studies.

On February 19, 2014, SPP filed an answer in response to various comments and protest submitted in response to SPP's November 15, 2013 Compliance Filing.

SPP stated:

- 1) it has demonstrated that its revised Transmission Owner Selection Process is just and reasonable;
- 2) its proposed clarifications regarding the classification of "rebuild" facilities are just and reasonable;
- 3) the Commission should reject collateral attacks on the July 18, 2013 Order; and
- 4) it is appropriately administering its Integrated Transmission Planning Process pending implementation of its Order No. 1000 Compliance.

On February 24, 2014, ITC Great Plains, LLC filed an answer in response to the Motion to Lodge filed by LSP Power Transmission, LLC and LSP Transmission Holdings, LLC. ITC stated that without taking any position with respect to the merits of LSP's pending request for rehearing in this docket, ITC submits that SPP should not approve projects identified in its 2014 High-Priority Incremental Load Study which are not reliability-driven projects needed within three years or less, or for which financial commitments would not be due by July 2015. ITC stated that approval of projects which do not meet those criteria would unduly remove projects from the competitive process required by Order No. 1000.

On February 24, 2014, Xcel Energy Services Inc. filed an Opposing Motion to Intervene Out-of-Time and Comments of LS Power Transmission, LLC and LSP Transmission Holdings,

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LLC.

Xcel stated:

- 1) the High Priority Study PowerPoint presentations are not relevant to LSP's Request for Rehearing;
- 2) the High Priority Study PowerPoint presentations are publicly available;
- 3) if the Commission grants the Motion to Lodge, it should offer parties an opportunity to respond to LSP Transmission Owners' assertions.

On February 24, 2014, SPP filed an answer in Opposition to Motion to Lodge filed by LSP Power Transmission, LLC and LSP Transmission Holdings, LLC on February 7, 2014.

SPP stated:

- 1) LSP's Motion to Lodge is contrary to Commission policy; and
- 2) the High Priority Incremental Load Study is not relevant to whether the Commission erred in accepting SPP's proposed effective date and implementation proposal.

ER13-367

SPP Submission of Revisions to its Membership Agreement to Comply with Order No. 1000

On February 24, 2014, SPP filed an answer in Opposition to Motion to Lodge filed by LSP Power Transmission, LLC and LSP Transmission Holdings, LLC on February 7, 2014.

SPP stated:

- 1) LSP's Motion to Lodge is contrary to Commission policy; and
- 2) the High Priority Incremental Load Study is not relevant to whether the Commission erred in accepting SPP's proposed effective date and implementation proposal.

On February 24, 2014, Xcel Energy Services Inc. filed an Opposing Motion to Intervene Out-of-Time and Comments of LS Power Transmission, LLC and LSP Transmission Holdings, LLC.

Xcel stated:

- 1) the High Priority Study PowerPoint presentations are not relevant to LSP's Request for Rehearing;
- 2) the High Priority Study PowerPoint presentations are publicly available;
- 3) if the Commission grants the Motion to Lodge, it should offer parties an opportunity to respond to LSP Transmission Owners' assertions.

ER13-948

Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements

On February 6, 2014, FERC issued an Order of Chief Judge Granting Motion to Lodge as part of the record in this proceeding the Commission "Order Conditionally Accepting Amendments, As Modified, to the Entergy System Agreement and Establishing Hearing and Settlement Judge Procedures" issued in Docket No. ER13-432-000 on December 18, 2013.

On February 20, 2014, FERC issued an Order Granting In Part, Denying in Part, and Dismissing in Part Rehearing, Instituting Section 206 Proceeding, Establishing Hearing and Settlement Judge Procedures, Consolidating Proceedings and Terminating Proceedings.

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The Commission denied SPP's July 22, 2013 Request for Rehearing of the June 20, 2013 Order.

The Commission found that MISO's proposed Regional Through-and-out-Rate (RTOR) for service over the transmission system in the MISO South region raises issues of material fact that cannot be resolved based on the record before the Commission, and therefore the Commission granted rehearing and will institute hearing and settlement judge procedures to address these issues. The Commission instituted a section 206 proceeding in Docket No. EL14-19, with a refund effective date. Docket No. EL14-19 was consolidated with the ongoing proceedings in Docket No. ER13-948 for purposes of settlement, hearing and decision.

On February 25, 2014, Judge Wagner issued an Order of Chief Judge Designating Settlement Judge Philip C. Baten as the Settlement Judge to explore the possibility of settlement, discuss differences between the parties, and in general conduct the settlement negotiations.

ER13-1173

SPP Submission of Tariff Revisions to Modify Certain Aspects of the SPP Integrated Marketplace

On February 20, 2014, FERC issued an order approving the Offer of Settlement and Settlement Agreement filed on December 18, 2013, which resolved issues associated with whether Grandfathered Agreement No. 494.

ER13-1768

Submission of Tariff Revisions to Attachment AN to Incorporate into the Tariff the Agreement Between Southwest Power Pool, Inc. and Southwest Power Pool Balancing Authority Participants Relating to the Implementation of the Southwest Power Pool Balancing Authority ("SPP BA Agreement")

On February 7, 2014, FERC issued an order accepting SPP's December 18, 2013 Compliance Filing, effective March 1, 2014, as requested.

This order constitutes final agency action.

ER13-1819

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On February 5, 2014, FERC issued an order accepting SPP's September 19, 2013 Compliance Filing.

This order constitutes final agency action.

ER13-1914

SPP Submission of Tariff Revisions to Clarify the Determination of Credits and Distribution of Credit Revenue for Creditable Upgrades

On February 12, 2014, FERC issued an order accepting SPP's January 6, 2014 Compliance Filing.

An effective date of September 8, 2013 was granted.

This order constitutes final agency action.

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- ER13-2164** **SPP Submission of Tariff Revisions to Modify the Aggregate Transmission Service Study Process (AG Study Backlog Clearing Process Tariff Revisions)**
- On February 12, 2014, FERC issued an order accepting SPP's November 8, 2013 Compliance Filing.
- An effective date of October 12, 2013 was granted.
- This order constitutes final agency action.
- ER14-67** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**
- On February 4, 2014, FERC issued a Notice Scheduling Settlement Conference to be held on March 26, 2014.
- ER14-114** **Midcontinent Independent System Operator, Inc. ("MISO") Filing of a Coordination Agreement By and Between Midcontinent Independent System Operator, Inc. and Entergy Arkansas, Inc.**
- On February 10, 2014, FERC issued an Order on Motion to Withdraw, granting MISO's motion to withdraw the filing.
- ER14-308** **New York Independent System Operator, Inc. ("NYISO") Tariff Revisions Regarding Prohibited Investments**
- On February 14, 2014, SPP, the Midcontinent Independent System Operator, Inc., California Independent System Operator Corp., and New York Independent System Operator, Inc. filed a Motion to Intervene Out of Time and Joint Comments in support of PJM Interconnection, L.L.C.'s Request for Clarification of the December 30, 2013 Order.
- On February 26, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the December 30, 2013 Order.
- ER14-309** **New York Independent System Operator, Inc. ("NYISO") Revisions to Independent System Operator Agreement ("ISO Agreement") Regarding Prohibited Investments**
- On February 14, 2014, SPP, the Midcontinent Independent System Operator, Inc., California Independent System Operator Corp., and New York Independent System Operator, Inc. filed a Motion to Intervene Out of Time and Joint Comments in support of PJM Interconnection, L.L.C.'s Request for Clarification of the December 30, 2013 Order.
- On February 26, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the December 30, 2013 Order.
- ER14-416** **Submission of Tariff Revisions to Modify SPP Integrated Marketplace**
- On February 25, 2014, SPP submitted its compliance filing in response to the January 29, 2014 Order.
- An effective date of March 1, 2014 was requested.

Regulatory Status Report

ER14-591 **Generator Interconnection Agreement ("GIA") between Lincoln Electric System ("LES") as Interconnection Customer and Transmission Owner**

On February 7, 2014, FERC issued an order conditionally accepting the agreement for filing to be effective November 26, 2013, as requested, subject to SPP making a compliance filing to revise Article 18.3.4 to reflect that Lincoln Electric System shall not be required to carry excess liability insurance coverage exceeding its current coverage of \$10 million for each occurrence, which already exceeds the limitation on liability established in Nebraska Revised Statute § 13-926.

SPP's compliance filing is due on March 10, 2014.

On February 14, 2014, SPP submitted its compliance filing in response to the February 7, 2014 Order.

ER14-592 **Generator Interconnection Agreement ("GIA") between Oklahoma Municipal Power Authority ("OMPA") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**

On February 4, 2014, FERC issued a letter order accepting the agreement, effective November 15, 2013 as requested.

This order constitutes final agency action.

ER14-617 **Generator Interconnection Agreement ("GIA") between Tulsa LFG, LLC ("Tulsa LFG") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner**

On February 4, 2014, FERC issued a letter order accepting the agreement, effective December 12, 2013 as requested.

This order constitutes final agency action.

ER14-620 **Submission of Change to Formula Rate Template for Kansas City Power & Light Company ("KCP&L") and KCP&L Greater Missouri Operations Company ("GMO")**

On February 4, 2014, FERC issued an order accepting the tariff revisions to implement a change in the formula rate templates for Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company.

An effective date of January 1, 2014 was granted.

This order constitutes final agency action.

ER14-644 **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On February 12, 2014, FERC issued a letter order accepting the agreement, effective December 1, 2013 as requested.

This order constitutes final agency action.

Regulatory Status Report

ER14-662

Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Abengoa Bioenergy Biomass of Kansas, LLC ("Abengoa") as Interconnection Customer, and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On February 4, 2014, FERC issued a letter order accepting the agreement, effective December 3, 2013 as requested.

This order constitutes final agency action.

ER14-684

Midcontinent Independent System Operator, Inc. ("MISO") Filing of a Network Integration Transmission Service Agreement ("NITSA") with Arkansas Electric Cooperative Corporation ("AECC")

On February 6, 2014, American Electric Power Service Company filed a Motion to Intervene Out-of-Time.

On February 7, 2014, the Arkansas Electric Cooperative Corporation filed an Answer to SPP's Motion to Accept Comments Out of Time and Comments.

AECC stated it does not believe SPP's comments included in its Motion have identified any basis for changing the NITSA as filed, or for altering MISO's proposed implementation of the MISO Tariff to accommodate the pseudo-tie arrangement in a manner that would preserve the benefits to be realized from AECC's MISO membership and the MISO Tariff 31.3 exemption. AECC also stated that if SPP has decided that it cannot complete both the technical and legal work required to implement the pseudo-tie by June 1, 2014, for whatever work that SPP believes is outstanding, AECC respectfully requests that SPP so state forthrightly so that AECC does not lose the opportunity for its members that the proposed arrangement represents.

On February 7, 2014, Southwestern Power Administration filed a Motion to Intervene with Comments Out of Time.

Southwestern requested the Commission require MISO to reformulate the proposed NITSA to provide more specificity as to which resources are to serve which loads that AECC has proposed be pseudo-tied from Southwestern into MISO.

On February 11, 2014, Arkansas Electric Cooperative Corporation filed an answer to the Motion to Intervene and Comments Out of Time of Southwestern Power Administration.

AECC stated that Southwestern's Motion includes some statements that do not represent fully the pseudo-tie process, to date, and further appear to present obstacles to timely finalization of the pseudo-tie arrangement, which is already underway.

On February 14, 2014, Southwestern Power Administration filed a Motion for Leave to Reply, Reply and Protest.

Southwestern stated it does not object to the pseudo-tie as it has fundamentally been presented to Southwestern in various interactions with Arkansas Electric Cooperative Corporation. However, the reference to Southwestern's Federal hydroelectric resources in the NITSA was not contemplated by Southwestern, nor presented by AECC during pseudo-tie arrangement discussions. Therefore, until AECC requests such a change to the contractual arrangements with Southwestern, Southwestern cannot support the NITSA as filed.

Regulatory Status Report

On February 14, 2014, FERC issued an Order Accepting Service Agreement.

An effective date of December 19, 2013 was granted.

ER14-781

Submission of Tariff Revisions to Modify the Generator Interconnection Procedures

On February 4, 2014, SPP filed an answer in response to comments and protests filed in this proceeding.

On February 28, 2014, FERC issued a Deficiency Letter requiring additional information in order to process the filing.

SPP's response is due on April 14, 2014.

ER14-788

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On February 12, 2014, FERC issued a letter order accepting the agreement, effective November 2, 2013 as requested.

This order constitutes final agency action.

ER14-791

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On February 12, 2014, FERC issued a letter order accepting the agreement, effective December 1, 2013 as requested.

This order constitutes final agency action.

ER14-794

Submission of a Notice of Cancellation of Comprehensive Seams Agreement Between Energy Services, Inc. and the Southwest Power Pool, Inc. (Rate Schedule No. 12)

On February 12, 2014, FERC issued an order accepting the notice of termination of the Comprehensive Seams Agreement Between Entergy Services, Inc. and SPP.

An effective date of December 19, 2013 was granted.

This order constitutes final agency action.

ER14-806

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") as Host Transmission Owner

On February 18, 2014, FERC issued a letter order accepting the agreement, effective December 1, 2013 as requested.

This order constitutes final agency action.

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- ER14-807** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners**
- On February 12, 2014, FERC issued a letter order accepting the agreement, effective December 1, 2013 as requested.
- This order constitutes final agency action.
- ER14-808** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On February 18, 2014, FERC issued a letter order accepting the agreement, effective December 1, 2013 as requested.
- This order constitutes final agency action.
- ER14-812** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner**
- On February 18, 2014, FERC issued a letter order accepting the agreement, effective December 1, 2013 as requested.
- This order constitutes final agency action.
- ER14-813** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as both Network Customer, and Host Transmission Owner**
- On February 12, 2014, FERC issued a letter order accepting the agreement, effective December 1, 2013 as requested.
- This order constitutes final agency action.
- ER14-814** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as both Network Customer, and Host Transmission Owner**
- On February 12, 2014, FERC issued a letter order accepting the agreement, effective December 1, 2013 as requested.
- This order constitutes final agency action.
- ER14-815** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as both Network Customer, and Host Transmission Owner**
- On February 12, 2014, FERC issued a letter order accepting the agreement, effective

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December 1, 2013 as requested.

This order constitutes final agency action.

ER14-859

MISO Filing of Revisions to the Joint Operating Agreement ("JOA") Between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP to Include Terms for Emergency Energy Assistance

On February 13, 2014, MISO submitted an amendment to its revisions to the Joint Operating Agreement Between the Midcontinent Independent System Operator, Inc. and SPP to include provisions to govern emergency energy transactions between SPP and MISO.

An effective date of March 1, 2014 was requested.

On February 26, 2014, FERC issued an order accepting the revisions to the Joint Operating Agreement Between the Midcontinent Independent System Operator, Inc. and SPP to include provisions to govern emergency energy transactions between SPP and MISO.

An effective date of March 1, 2014 was granted.

This order constitutes final agency action.

ER14-862

Midcontinent Independent System Operator, Inc.'s ("MISO") Filing of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. to Provide for Coordinated Planning Associated with Requests for Incremental Auction Revenue Rights ("ARRs")

On February 10, 2014, PJM Interconnection, L.L.C. and the Midcontinent Independent System Operator, Inc. filed a Joint Motion for Leave to Answer and Answer in response to comments filed by the Northern Indiana Public Service Company and Exelon Corporation.

On February 25, 2014, FERC issued an Order Accepting Revisions to Joint Operating Agreement to provide for coordinated planning associated with requests for Incremental Auction Revenue Rights.

An effective date of February 26, 2014 was granted.

ER14-863

SPP Filing of Revisions to the Joint Operating Agreement ("JOA") Between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP to Include Terms for Emergency Energy Assistance

On February 13, 2014, SPP submitted an amendment to its revisions to the Joint Operating Agreement Between the Midcontinent Independent System Operator, Inc. and SPP to include provisions to govern emergency energy transactions between SPP and MISO.

An effective date of March 1, 2014 was requested.

On February 26, 2014, FERC issued an order accepting the revisions to the Joint Operating Agreement Between the Midcontinent Independent System Operator, Inc. and SPP to include provisions to govern emergency energy transactions between SPP and MISO.

An effective date of March 1, 2014 was granted.

This order constitutes final agency action.

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- ER14-1101** **Transmission Interconnection Agreement between Oklahoma Gas and Electric Company ("OG&E") and Prairie Wind Transmission, LLC ("Prairie Wind"), with SPP as Signatory**
- On February 5, 2014, SPP submitted an errata filing to correct the name of an Interconnection Point in the agreement.
- ER14-1126** **Request for Recovery of Charges in Accordance with Attachment AP (Allocation of Costs Associated with Reliability Penalty Assessments)**
- On February 7, 2014, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.
- ER14-1170** **Network Integration Transmission Service Agreement ("NITSA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**
- On February 19, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.
- ER14-1171** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**
- On February 14, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER14-1174** **Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer**
- On February 13, 2014, the Louisiana Public Service Commission filed a Notice of Intervention.
- On February 18, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments in support of the complaint and service agreement filing made by SPP in Docket Nos. EL14-21 and ER14-1174.
- On February 18, 2014, the Louisiana Public Service Commission filed an Answer and Protest to Complaint and to Section 205 Service Agreement Filing.
- The LPSC stated that the filings seek to prevent the Midcontinent Independent System Operator, Inc. from relying on the clear terms of the existing Joint Operating Agreement between MISO and SPP and to require MISO compensate SPP for flows onto the transmission systems owned by SPP members and operated by SPP in violation of the clear terms of Section 5.2 of the JOA. LPSC also stated that SPP failed to demonstrate that the JOA is unjust and unreasonable or unduly discriminatory and should be amended.
- On February 18, 2014, Western Area Power Administration filed a Motion to Intervene and Comments in support of the Complaint and Motion to Consolidate filed by SPP.
- Various parties have filed doc-less Motions to Intervene.
- On February 18, 2014, Consumers Energy Company filed a Motion to Intervene.

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On February 18, 2014, Entergy Services, Inc. filed an Answer, Protest and Motion to Intervene in response to SPP's Complaint and service agreement filing.

Entergy stated:

- 1) MISO's interpretation of the Joint Operating Agreement is consistent with all relevant canons of contract interpretation;
- 2) the Commission should reject SPP's proposed unreserved use penalties and the non-conforming unexecuted service agreement;
- 3) SPP's Complaint in EL14-21 should be rejected; and
- 4) the Commission should deny SPP's request for a trial-type hearing and reject or suspend its penalty filing for the maximum period.

On February 18, 2014, the NRG Companies filed a Protest in response to SPP's Complaint and service agreement filing.

The NRG Companies stated:

- 1) the Complaint appears to be an impermissible attempt to bypass the Commission's consideration of the Remand Order;
- 2) granting the relief requested in SPP's Complaint raises the specter of rate pancaking; and
- 3) the success of the MISO-PJM Seam should be used as a template for the MISO-SPP Seam.

On February 18, 2014, Associated Electric Cooperative, Inc., Louisville Gas and Electric Company, Kentucky Utilities Company, PowerSouth Energy Cooperative, Southern Company Services, Inc., and the Tennessee Valley Authority ("Joint Parties") filed a Motion to Intervene and Comments.

The Joint Parties stated that they believe any compensation resulting from dispatch flows should be determined based on the flows that are occurring across the systems of all the Joint Parties and SPP.

On February 18, 2014, the MISO Transmission Owners filed a Motion to Intervene and Protest.

The MISO TOs stated that it opposes SPP's unprecedented action in trying to force the Midcontinent Independent System Operator, Inc. to become an SPP transmission customer through the unilateral drafting and filing of an unexecuted and non-conforming service agreement.

On February 18, 2014, the SPP Transmission Owners filed Comments and Supporting Evidence in support of SPP's Complaint.

On February 18, 2014, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene and Protest.

MISO stated that the unexecuted Service Agreement should be rejected because:

- 1) it is not authorized under Section 205 of the Federal Power Act and the SPP-MISO Joint Operating Agreement;
- 2) it violates the Commission's directives and policy regarding the role of Regional Transmission Organizations in the provision of transmission service and fails to meet the legal requirements established by the Commission for the approval of non-conforming service agreements;
- 3) it contains an arbitrary and unworkable methodology for assessing transmission charges on

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MISO; and

4) it is not cost-supported and will produce a windfall to SPP and its transmission-owning members.

On February 18, 2014, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.

Xcel stated:

- 1) market flows can be managed through the Joint Operating Agreement and should not be compensated;
- 2) the MISO Service Agreement for unreserved use is not appropriate for congestion management between SPP and MISO; and
- 3) the Commission should act expeditiously to resolve the dispute under the JOA.

On February 18, 2014, the ITC Companies filed a Motion to Intervene and Comment.

ITC stated it strongly encourages the Commission to go beyond a superficial analysis that merely studies power flows across the newly expanded MISO region and associated impacts to the neighboring SPP region.

On February 18, 2014, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support of the Complaint filed by SPP.

On February 20, 2014, Northern Indiana Public Service Company filed a Motion to Intervene Out-of-Time.

ER14-1175

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On February 14, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-1190

Notice of Cancellation of Tariff Sheets to Remove Formula Rate Template and Revisions to Attachments H and T to Reflect a Stated Rate for Kansas Power Pool ("KPP")

On February 14, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-1204

Tariff Revisions to Permit Market Participation by the Western Area Power Administration ("Western")

On February 14, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On February 19, 2014, Western Area Power Administration filed a Motion to Intervene and Comments in Support of SPP's January 29, 2014 Filing.

On February 19, 2014, Rolling Thunder I Power Partners, LLC filed a Motion to Intervene.

On February 19, 2014, Southwestern Power Administration filed a Motion to Intervene.

On February 25, 2014, Xcel Energy Services Inc. filed a Motion to Intervene.

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ER14-1209

Ministerial Filing to Correct Attachments H and T

On February 4, 2014, Kansas Power Pool filed a Motion to Intervene.

On February 18, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-1217

Submission of Changes to Southwestern Power Administration Pricing Zone Rates

On February 20, 2014, Southwestern Power Administration filed a Motion to Intervene.

ER14-1225

Submission of Rate for Lea County Electric Cooperative, Inc.

On February 4, 2014, Lea County Electric Cooperative, Inc. filed a Motion to Intervene.

On February 19, 2014, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene.

On February 21, 2014, Occidental Permian Ltd. filed a Motion to Intervene.

On February 21, 2014, Xcel Energy Services Inc. filed a Motion to Intervene, Comments and Limited Protest.

Xcel stated:

- 1) Lea County has not justified the applicability of a load allocator of 40.14% to certain operations and maintenance expense accounts; and
- 2) SPP and Lea County should confirm SPP will credit Point-to-Point revenues.

Xcel stated it generally supports the proposed stated rate. However, Xcel requested that the Commission require Lea County to: 1) replace its load-based O&M cost allocator with a transmission plant allocator; 2) confirm it will credit SPP Point-to-Point revenues; and 3) adjust its proposed Annual Transmission Revenue Requirement accordingly.

ER14-1228

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On February 18, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On February 26, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1241

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners

On February 18, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

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ER14-1300 **Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On February 10, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Rattlesnake Creek Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Third Revised 2299.

An effective date of January 17, 2014 was requested.

ER14-1303 **Transmission Interconnection Agreement between Westar Energy, Inc. ("Westar") and Prairie Wind Transmission, LLC ("Prairie Wind"), with SPP as Signatory**

On February 11, 2014, SPP submitted an executed transmission interconnection agreement between Westar Energy, Inc. and Prairie Wind Transmission, LLC, with SPP as signatory. SPP Service Agreement No. 2797.

SPP requested an effective date of the date the Commission accepts the agreement.

ER14-1304 **Transmission Interconnection Agreement between ITC Great Plains, LLC ("ITC") and Prairie Wind Transmission, LLC ("Prairie Wind"), with SPP as Signatory**

On February 11, 2014, SPP submitted an executed transmission interconnection agreement between ITC Great Plains, LLC and Prairie Wind Transmission, LLC, with SPP as signatory. SPP Service Agreement No. 2795.

SPP requested an effective date of the date the Commission accepts the agreement.

On February 13, 2014, ITC Great Plains, LLC filed a Motion to Intervene.

ER14-1305 **Market Participant Service Agreement between Exelon Generation Company, LLC ("Exelon") as Customer and SPP as Transmission Provider**

On February 11, 2014, SPP submitted an executed Market Participant Service Agreement between SPP as Transmission Provider and Exelon Generation Company, LLC as Customer. SPP Service Agreement No. 2698.

An effective date of March 1, 2014 was requested.

On February 19, 2014, Exelon Corporation filed a Motion to Intervene.

ER14-1344 **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On February 20, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Eighteenth Revised 1374.

An effective date of February 1, 2014 was requested.

ER14-1357 **Submission of Tariff Revisions regarding Credit Limits for Transmission Congestion Rights("TCRs")**

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On February 24, 2014, SPP submitted tariff revisions necessary to correct an unintended consequence of the current credit requirement calculations for transactions involving Transmission Congestion Rights.

An effective date of May 1, 2014 was requested.

ER14-1369

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On February 26, 2014, SPP submitted 1) an executed NITSA between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company as Network Customer; and 2) an executed NOA between SPP as Transmission Provider, KCPL-GMO as both Network Customer and Host Transmission Owner, and Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1765.

An effective date of February 1, 2014 was requested.

ER14-1370

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On February 26, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Westar Energy, Inc as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 1977.

An effective date of February 1, 2014 was requested.

ER14-1374

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On February 26, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Westar Energy, Inc. as both Network Customer and Host Transmission Owner, and Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Twenty-Second Revised 607.

An effective date of February 1, 2014 was requested.

ER14-1379

Submission of Ministerial Clean-Up Revisions for EIS Market Tariff

On February 26, 2014, SPP submitted ministerial tariff revisions to correct certain portions of Attachment AE for the EIS Market.

Multiple effective dates were requested.

ER14-1393

Unexecuted Meter Agent Services Agreement between Exelon Generation Company, LLC ("Exelon") as Market Participant and Southwestern Public Service Company ("SPS") as Meter Agent

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On February 28, 2014, SPP submitted an unexecuted Meter Agent Services Agreement between Exelon Generation Company, LLC as the Market Participant and Southwestern Public Service Company as the Meter Agent. SPP Service Agreement No. 2816.

The agreement was filed unexecuted because the Parties are still negotiating the agreement and were not yet prepared to execute the agreement prior to the commencement of SPP's Integrated Marketplace.

An effective date of March 1, 2014 was requested.

ER14-1395

Unexecuted Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On February 28, 2014, SPP submitted an unexecuted Meter Agent Services Agreement between The Energy Authority as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2852.

The agreement was filed unexecuted because the Parties are still negotiating the agreement and were not yet prepared to execute the agreement prior to the commencement of SPP's Integrated Marketplace.

An effective date of March 1, 2014 was requested.

RM01-8

Public Utility Filing Requirements for Electric Quarterly Reports ("EQR")

On February 28, 2014, FERC issued an Order Extending and Setting Deadlines to File Electric Quarterly Reports.

New due dates are as follows:
April 1-30, 2014 - 3Q2013 EQR;
May 1-31, 2014 - 4Q2013 EQR;
June 1-30, 2014 - 1Q2014 EQR; and
July 1-31, 2014 - 2Q2014 EQR.

RM05-5

Standards for Business Practices and Communication Protocols for Public Utilities

On February 11, 2014, FERC issued an Order Denying Rehearing of Order No. 676-G.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

NERC continues to submit quarterly compliance filings in response to Paragraph 629 of Order No. 693.

RM10-12

Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (Order No. 768)

On February 7, 2014, FERC issued a Notice of Extension of Time, extending the deadline to February 9, 2015 for Commission staff to file a Status Report concerning the use of e-Tag ID data in Electric Quarterly Reports.

On February 28, 2014, FERC issued an Order Extending and Setting Deadlines to File Electric Quarterly Reports.

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New due dates are as follows:
April 1-30, 2014 - 3Q2013 EQR;
May 1-31, 2014 - 4Q2013 EQR;
June 1-30, 2014 - 1Q2014 EQR; and
July 1-31, 2014 - 2Q2014 EQR.

RM11-24 Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies

On February 20, 2014, FERC issued Order No. 784-A, Order Granting Clarification in Part and Denying Clarification in Part of Order No. 784.

RM12-3 Revisions to Electric Quarterly Report ("EQR") Filing Process (Order No. 770)

On February 28, 2014, FERC issued an Order Extending and Setting Deadlines to File Electric Quarterly Reports.

New due dates are as follows:
April 1-30, 2014 - 3Q2013 EQR;
May 1-31, 2014 - 4Q2013 EQR;
June 1-30, 2014 - 1Q2014 EQR; and
July 1-31, 2014 - 2Q2014 EQR.

RM12-6 Petition of the North American Electric Reliability Corporation ("NERC") for Approval of a Revised Definition of "Bulk Electric System" in the NERC Glossary of Terms Used in Reliability Standards (Order No. 773)

On February 6, 2014, FERC issued an Order Denying Rehearing of the June 13, 2013 Order Granting Extension of Time to extend the effective date of the definition of the bulk electric system and the Rules of Procedure exception process from July 1, 2013 to July 1, 2014.

RM12-7 Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Revisions to its Rules of Procedure to Adopt a Bulk Electric System Exception Procedure (Order No. 773)

On February 6, 2014, FERC issued an Order Denying Rehearing of the June 13, 2013 Order Granting Extension of Time to extend the effective date of the definition of the bulk electric system and the Rules of Procedure exception process from July 1, 2013 to July 1, 2014.

RM13-5 Version 5 Critical Infrastructure Protection Reliability Standards

On February 27, 2014, FERC issued a Notice of Technical Conference to be held on April 29, 2014, in order to discuss Critical Infrastructure Protection Issues identified in Order No. 791.

RM13-12 Monitoring System Conditions - Transmission Operations Reliability Standard

On February 3, 2014, Idaho Power Company filed comments in response to the Notice of Proposed Rulemaking issued on November 21, 2013.

On February 3, 2014, Bonneville Power Administration filed comments in response to the Notice of Proposed Rulemaking issued on November 21, 2013.

RM13-14 Transmission Operations Reliability Standards

On February 3, 2014, Idaho Power Company filed comments in response to the Notice of

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Proposed Rulemaking issued on November 21, 2013.

On February 3, 2014, Bonneville Power Administration filed comments in response to the Notice of Proposed Rulemaking issued on November 21, 2013.

RM13-15

Interconnection Reliability Operations and Coordination Reliability Standards

On February 3, 2014, Bonneville Power Administration filed comments in response to the Notice of Proposed Rulemaking issued on November 21, 2013.

On February 3, 2014, Idaho Power Company filed comments in response to the Notice of Proposed Rulemaking issued on November 21, 2013.

FERC or State Jurisdiction: State of Arkansas

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On February 3, 2014, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI.

On February 3, 2014, Todd Hillman filed Compliance Testimony on behalf of the Midcontinent Independent System Operator, Inc.

12-008-U **In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest**

On February 10, 2014, the APSC issued Order No. 17, accepting Southwestern Electric Power Company's selection of Garver as the Independent Monitor in connection with the installation of environmental controls at the Flint Creek generating station.

13-119-U **In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$70,000,000 in Secured or Unsecured Promissory Notes**

On February 3, 2014, Marco Osorio filed Direct Testimony on behalf of APSC General Staff, recommending that the Commission approve SPP's Application.

On February 18, 2014, the APSC issued Order No. 1, approving SPP's Application for Authority to Issue Indebtedness.

Regulatory Status Report

FERC or State Jurisdiction: State of Kansas

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

Prairie Wind Transmission, LLC continues to submit quarterly reports on the Progress of the Wichita to Woodward 345 kV Transmission Project.

Regulatory Status Report

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On February 3, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

FERC or State Jurisdiction: State of Louisiana

U-32538 **Joint Application of Entergy Louisiana, LLC, Entergy Gulf States Louisiana, L.L.C., Mid South TransCo LLC, Transmission Company Louisiana I, LLC, Transmission Company Louisiana II, LLC, ITC Holdings Corp. and ITC Midsouth LLC ("Applicants") for Approval of Change of Ownership of Electric Transmission Businesses, for Certain Cost-Recovery Adjustments, and for Related Relief**

On February 4, 2014, the LPSC issued Order Number U-32538, Order of Dismissal. The LPSC ordered that this proceeding be dismissed with prejudice, but with a reservation of rights to Entergy to bring a later request before the Commission for approval of the transfer of ownership of current Entergy holding companies from Entergy Corporation to a wholly-owned holding company subsidiary of Entergy Corporation.

U-32675 **Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. (Collectively "Entergy") Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, for an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment**

On February 3, 2014, Commission Staff filed a Report on January 14, 2014 MISO Integration Technical Conference.

Regulatory Status Report

FERC or State Jurisdiction: State of Missouri

EA-2013-0098

In the Matter of the Application of Transource Missouri, LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Finance, Own, Operate, and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric Transmission Projects

On February 12, 2014, Kansas City Power & Light Company filed the fourth quarter 2013 report for the Sibley-Nebraska City Transmission Project.

EO-2012-0271

In the Matter of an Investigation into the Siting and Safety of a Proposed Transmission Line in Platte County, Missouri

On February 12, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed their fourth quarter 2013 report for the Iatan to Nashua 345 kV Transmission Project.

Regulatory Status Report

FERC or State Jurisdiction: State of New Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's Interim Report on its Participation in the Southwest Power Pool Regional Transmission Organization

On February 25, 2014, SPP filed its Motion Regarding Request for Permission for SPP Witness Carl A. Monroe to Appear Telephonically at the Hearing on the Unopposed Stipulation in this case.

On February 26, 2014, the Hearing Examiner issued an Order Granting Telephonic Appearance allowing Carl A. Monroe to appear by phone at the March 6, 2014 Hearing.

Regulatory Status Report

FERC or State Jurisdiction: State of Texas

40979

Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS

Entergy Texas, Inc. continues to file compliance reports each month.