

### *FERC or State Jurisdiction: FERC*

**AD10-12                      Increasing Market and Planning Efficiency through Improved Software**

On March 28, 2014, FERC issued a Notice of Technical Conference Increasing Real-Time and Day-Ahead Market Efficiency through Improved Software. Commission staff will convene a technical conference on June 23-25, 2014.

**AD12-12                      Coordination between Natural Gas and Electricity Markets**

On March 20, 2014, Commission Staff presented its Gas-Electric Coordination Quarterly Report to the Commission.

On March 31, 2014, the New England Gas-Electric Focus Group filed its Final Report.

**AD14-3                        Coordination Across the Midcontinent Independent System Operator, Inc. ("MISO")/PJM Interconnection, L.L.C. ("PJM") Seam**

On March 13, 2014, FERC issued a Notice of Staff Attendance at the MISO/PJM Joint Stakeholder Meeting to be held on March 21, 2014.

**AD14-8                        Winter 2013-2014 Operations and Market Performance in Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")**

On March 19, 2014, FERC issued a Supplemental Notice of Technical Conference, attaching the agenda for the conference.

On March 27, 2014, Commissioner Moeller issued a question to be considered in preparation for the April 1, 2014 Technical Conference and comments due on May 15, 2014.

On March 31, 2014, FERC issued a Supplemental Notice of Technical Conference to be held on April 1, 2014. Written public comments will be taken until May 15, 2014.

**EL11-34                        Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP**

On March 5, 2014, Basin Electric Power Cooperative filed an answer in response to the Midcontinent Independent System Operator, Inc.'s February 18, 2014 Answer.

Basin Electric stated:

- 1) integration of the Integrated System into SPP does not support MISO's sharing concept;
- 2) Order No. 890 does not prohibit RTOs from taking transmission service;
- 3) Order Nos. 890 and 890-A support the application of an unreserved penalty;
- 4) MISO cannot make free use of available SPP capacity.

On March 5, 2014, SPP filed an answer in response to Answers, Protests, Comments and Motion to Dismiss filed in this proceeding.

SPP stated:

- 1) disposition of SPP's Complaint requires establishment of formal evidentiary hearings;
- 2) SPP's alternative request to revise the Joint Operating Agreement presents factual issues that are properly examined in a trial-type hearing;
- 3) the MISO service agreement should be accepted and made effective subject to refund

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pending the outcome of Commission deliberations on the SPP Complaint and alternative request for the Joint Operating Agreement revision; and  
4) the Commission should consolidate the proceedings related to the proper interpretation of Joint Operating Agreement Section 5.2 and compensation for transmission service over SPP's transmission system arising from the MISO South integration.

On March 5, 2014, the SPP Transmission Owners filed an answer in response to Answers, Comments and Protests filed in this proceeding.

On March 18, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to various comments filed by Parties in support of SPP's Complaint filed on February 18, 2014.

MISO stated:

- 1) the SPP Parties' fundamental assumption about Section 5.2 is incorrect; and
- 2) specific arguments of the SPP Parties are in error.

On March 25, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to various filings.

MISO stated:

- 1) SPP mischaracterizes MISO's negotiation position;
- 2) an evidentiary hearing is neither required nor necessary to ascertain the meaning of Section 5.2 of the Joint Operating Agreement;
- 3) MISO does not take transmission service from SPP;
- 4) it disagrees that its Complaint is duplicative and raises no new issues, as claimed by SPP;
- 5) it does not believe that consolidating any of the proceedings with MISO's regional through-and-out rate proceeding in Docket No. EL14-19 would be in the public interest.

On March 28, 2014, FERC issued an Order on Remand and Complaints, Accepting and Suspending Service Agreement, Consolidating Proceedings and Establishing Hearing and Settlement Judge Procedures.

The Service Agreement was accepted for filing, suspended for a nominal period, subject to refund and hearing and settlement judge procedures. Hearing and settlement judge procedures were also established on the SPP Complaint, MISO Complaint, and the SPP-MISO Joint Operating Agreement Remand proceeding.

Docket Nos. ER14-1174-000, EL14-21-000, EL14-30-000 and EL11-34-002 were consolidated for purposes of settlement, hearing and discussion.

The refund effective date in Docket No. EL14-21-000 pursuant to Section 206(b) of the Federal Power Act will be January 29, 2014. The refund effective date in Docket No. EL14-30-000 will be February 18, 2014.

On March 28, 2014, the MISO Transmission Owners filed a Motion to Amend Motion to Intervene.

EL13-15

**Southwestern Public Service Company ("SPS") Complaint Seeking a Finding that the Rates in SPP Zone 11 are Unjust and Unreasonable due to the Inclusion of the Costs of Facilities of Tri-County Electric Cooperative, Inc. ("Tri-County")**

On March 6, 2014, Judge Wagner issued an Order of Chief Judge Termination Settlement

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Judge Procedures.

On March 25, 2014, FERC issued an order accepting the Settlement Agreement and Offer of Settlement filed on January 10, 2014.

Consistent with section 3.5 of the Settlement, the Commission has deferred action on pending requests for rehearing and clarification, unless the Settling Parties notify the Commission that action on these requests is desired. After the final Settlement Tariff revisions are presented to the SPP Board of Directors, SPS and New Mexico Cooperatives are to withdraw their pending requests for rehearing or clarification.

EL13-35

**Southwestern Public Service Company ("SPS") Complaint Requesting Establishment of a January 1, 2013 Refund Effective Date and a Finding from the Commission that SPP has Violated the Federal Power Act by Implementing a 40% Increase in the Tri-County Electric Cooperative, Inc. ("Tri-County") Annual Transmission Revenue Requirement**

On March 6, 2014, Judge Wagner issued an Order of Chief Judge Termination Settlement Judge Procedures.

On March 25, 2014, FERC issued an order accepting the Settlement Agreement and Offer of Settlement filed on January 10, 2014.

Consistent with section 3.5 of the Settlement, the Commission has deferred action on pending requests for rehearing and clarification, unless the Settling Parties notify the Commission that action on these requests is desired. After the final Settlement Tariff revisions are presented to the SPP Board of Directors, SPS and New Mexico Cooperatives are to withdraw their pending requests for rehearing or clarification.

EL14-19

**Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region**

Several parties have filed Motions to Intervene.

On March 11, 2014, the Missouri Public Service Commission filed Comments.

The MoPSC stated it strongly encourages the Commission to find that MISO's RTOR, as specifically applied to The Empire District Electric Company, Kansas City Power & Light Company, and KCP&L Greater Missouri Operations Company, is unjust and unreasonable. The MoPSC also suggested that the Commission investigate the benefits of eliminating the RTORs between MISO and SPP entirely.

On March 14, 2014, FERC issued an Order Setting Fourth Settlement Conference Date. The next settlement conference will be held on June 11, 2014.

On March 20, 2014, Settlement Judge Baten issued the Fifth Settlement Status Report, recommending that settlement efforts in this matter should continue. The next settlement conference is scheduled to be held on June 11, 2014.

On March 24, 2014, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and The Empire District Electric Company filed a Request for Rehearing of the February 20, 2014 Order.

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EL14-21

**SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System**

On March 5, 2014, SPP filed an answer in response to Answers, Protests, Comments and Motion to Dismiss filed in this proceeding.

SPP stated:

- 1) disposition of SPP's Complaint requires establishment of formal evidentiary hearings;
- 2) SPP's alternative request to revise the Joint Operating Agreement presents factual issues that are properly examined in a trial-type hearing;
- 3) the MISO service agreement should be accepted and made effective subject to refund pending the outcome of Commission deliberations on the SPP Complaint and alternative request for the Joint Operating Agreement revision; and
- 4) the Commission should consolidate the proceedings related to the proper interpretation of Joint Operating Agreement Section 5.2 and compensation for transmission service over SPP's transmission system arising from the MISO South integration.

On March 5, 2014, the SPP Transmission Owners filed an answer in response to Answers, Comments and Protests filed in this proceeding.

On March 5, 2014, Basin Electric Power Cooperative filed an answer in response to the Midcontinent Independent System Operator, Inc.'s February 18, 2014 Answer.

Basin Electric stated:

- 1) integration of the Integrated System into SPP does not support MISO's sharing concept;
- 2) Order No. 890 does not prohibit RTOs from taking transmission service;
- 3) Order Nos. 890 and 890-A support the application of an unreserved penalty;
- 4) MISO cannot make free use of available SPP capacity.

On March 14, 2014, the SPP Market Monitoring Unit filed Comments, Motion to File Comments Out-of-Time, and Motion to Intervene Out-of-Time.

The SPP MMU stated:

- 1) allowing MISO to use transmission capacity rights in excess of MISO member rights at not cost puts the RTO in a position of providing preferential treatment for its members; and
- 2) allowing MISO to provide discriminatory service just because it improves efficiency for its members (though imposing inefficiencies on its neighbors) would create a precedent that could have significant adverse consequences for the industry.

On March 18, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to various comments filed by Parties in support of SPP's Complaint filed on February 18, 2014.

MISO stated:

- 1) the SPP Parties' fundamental assumption about Section 5.2 is incorrect; and
- 2) specific arguments of the SPP Parties are in error.

On March 19, 2014, Arkansas Electric Cooperative Corporation filed an answer in response to comments filed by the Midcontinent Independent System Operator, Inc.'s Independent Market Monitor and SPP's Market Monitoring Unit.

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AECC stated that given the evidence indicating that the scope and configuration of post-Entergy integration MISO and SPP will not comply with the requirements of Order No. 2000, as set forth in AECC's March 10, 2014 Answer and Dr. Kirsch's Affidavit, the Commission should: (i) consolidate these two proceedings and the proceedings in Docket Nos. ER14-1174-000 and EL19-14-000; (ii) institute a section 206 proceeding on the proposed continuation of pancaked network transmission charges between MISO and SPP for load serving entities utilizing service across the MISO-SPP seam to meet their service obligations; and (iii) institute settlement judge procedures to facilitate development of appropriate inter-RTO arrangements between MISO and SPP and the elimination or reduction of all pancaked transmission charges between MISO and SPP.

On March 25, 2014, Entergy Services, Inc. filed an answer in response to the SPP Transmission Owners' February 18, 2014 Comments and Supporting Evidence.

On March 25, 2014, the MISO Transmission Owners filed an answer in response to various filings.

The MISO TOs stated:

- 1) there is no reason to hold an evidentiary hearing;
- 2) SPP's arguments that MISO is a transmission customer are flawed;
- 3) the question of interpretation of the Joint Operating Agreement should be addressed narrowly; and
- 4) SPP's Complaint should be dismissed.

On March 25, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to various filings.

MISO stated:

- 1) SPP mischaracterizes MISO's negotiation position;
- 2) an evidentiary hearing is neither required nor necessary to ascertain the meaning of Section 5.2 of the Joint Operating Agreement;
- 3) MISO does not take transmission service from SPP;
- 4) it disagrees that its Complaint is duplicative and raises no new issues, as claimed by SPP;
- 5) it does not believe that consolidating any of the proceedings with MISO's regional through-and-out rate proceeding in Docket No. EL14-19 would be in the public interest.

On March 28, 2014, FERC issued an Order on Remand and Complaints, Accepting and Suspending Service Agreement, Consolidating Proceedings and Establishing Hearing and Settlement Judge Procedures.

The Service Agreement was accepted for filing, suspended for a nominal period, subject to refund and hearing and settlement judge procedures. Hearing and settlement judge procedures were also established on the SPP Complaint, MISO Complaint, and the SPP-MISO Joint Operating Agreement Remand proceeding.

Docket Nos. ER14-1174-000, EL14-21-000, EL14-30-000 and EL11-34-002 were consolidated for purposes of settlement, hearing and discussion.

The refund effective date in Docket No. EL14-21-000 pursuant to Section 206(b) of the Federal Power Act will be January 29, 2014. The refund effective date in Docket No. EL14-30-000 will

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be February 18, 2014.

**EL14-27**

### **Investigation into Independent System Operator ("ISO") and Regional Transmission Organization ("RTO") Scheduling Practices**

On March 20, 2014, FERC issued an Order Initiating Investigation into ISO and RTO Scheduling Practices and Establishing Paper Hearing Procedures.

In this order, and in Docket Nos. RM14-2 and RP14-442, the Commission is proposing interrelated actions to address certain natural gas and electric industry coordination challenges that arise, in part, from increased reliance on natural gas for electricity generation. The Commission's proposals focus primarily on the scheduling practices of interstate natural gas pipelines and electric transmission operators. The reforms proposed in this order and the two contemporaneous orders build upon the comments made during Commission staff technical conferences and in comments filed in Docket No. AD12-12-000.

In the contemporaneous Notice of Proposed Rulemaking (NOPR) in Docket No. RM14-2-000, the Commission is proposing, as relevant here, revisions to its regulations to better coordinate the scheduling of natural gas and electricity markets in light of increased reliance on natural gas for electricity generation. Many of the proposed reforms are designed to better coordinate the timeframe for scheduling interstate natural gas transportation capacity with the organized electricity markets operated by ISOs and RTOs. In this order, the Commission establishes proceedings pursuant to section 206 of the Federal Power Act (FPA) to ensure that each ISO's and RTO's scheduling, particularly its day-ahead scheduling practices, correlate with any revisions to the natural gas scheduling practices ultimately adopted by the Commission in Docket No. RM14-2-000.

Ninety days after publication of a Final Rule in Docket No. RM14-2-000 in the Federal Register, each ISO and RTO is required (1) to make a filing that proposes tariff changes to adjust the time at which the results of its day-ahead energy market and reliability unit commitment process (or equivalent) are posted to a time that is sufficiently in advance of the Timely and Evening Nomination Cycles, respectively, to allow gas-fired generators to procure natural gas supply and pipeline transportation capacity to serve their obligations, or (2) to show cause why such changes are not necessary. In their responses, each ISO and RTO must explain how its proposed scheduling modifications are sufficient for gas-fired generators to secure natural gas pipeline capacity prior to the Timely and Evening Nomination Cycles.

A refund effective date of March 20, 2014 was established. However, the Commission stated it does not expect to order refunds.

The Commission stated that it expects to issue a final order within ninety days of the filings required under this order.

**EL14-30**

### **Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP**

On March 5, 2014, the SPP Transmission Owners filed an answer in response to Answers, Comments and Protests filed in this proceeding.

On March 10, 2014, the MISO Transmission Owners filed a Motion to Intervene and Comments in Support of MISO's February 18, 2014 Filing.

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On March 10, 2014, Basin Electric Power Cooperative filed a Motion to Intervene and Protest.

Basin Electric attached its pleadings filed in Docket Nos. ER14-1174 and EL14-20 and requested that the Commission dismiss the Complaint.

On March 10, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Answer to MISO's Complaint.

AECC stated:

- 1) pancaked charges for transmission service inhibit competition and reduce the benefits of electricity markets;
- 2) Commission policy supports elimination of pancaked transmission charges, including charges for service across RTO boundaries;
- 3) rate pancaking is the central issue in this and other pending Commission proceedings concerning the MISO-SPP seam;
- 4) AECC is required to pay significant pancaked network transmission charges to serve its member distribution cooperatives in MISO and SPP; and
- 5) the rate pancake at the seam between MISO and SPP should be eliminated as part of the larger resolution of seams issues.

On March 10, 2014, Southern Company Services, Inc., et al. filed a Motion to Intervene and Comments.

On March 10, 2014, SPP filed an answer in response to the Midcontinent Independent System Operator, Inc.'s Complaint.

SPP stated:

- 1) MISO's request for relief is already pending before the Commission; and
- 2) MISO's Complaint raises no new issues of law or fact.

On March 10, 2014, SPP submitted an errata to include attachments to Answer to Complaint.

On March 14, 2014, the SPP Market Monitoring Unit filed Comments, Motion to File Comments Out-of-Time, and Motion to Intervene Out-of-Time.

The SPP MMU stated:

- 1) allowing MISO to use transmission capacity rights in excess of MISO member rights at not cost puts the RTO in a position of providing preferential treatment for its members; and
- 2) allowing MISO to provide discriminatory service just because it improves efficiency for its members (though imposing inefficiencies on its neighbors) would create a precedent that could have significant adverse consequences for the industry.

On March 19, 2014, Arkansas Electric Cooperative Corporation filed an answer in response to comments filed by the Midcontinent Independent System Operator, Inc.'s Independent Market Monitor and SPP's Market Monitoring Unit.

AECC stated that given the evidence indicating that the scope and configuration of post-Entergy integration

MISO and SPP will not comply with the requirements of Order No. 2000, as set forth in AECC's March 10, 2014 Answer and Dr. Kirsch's Affidavit, the Commission should: (i) consolidate these two proceedings and the proceedings in Docket Nos. ER14-1174-000 and EL19-14-000; (ii) institute a section 206 proceeding on the proposed continuation of pancaked

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network transmission charges between MISO and SPP for load serving entities utilizing service across the MISO-SPP seam to meet their service obligations; and (iii) institute settlement judge procedures to facilitate development of appropriate inter-RTO arrangements between MISO and SPP and the elimination or reduction of all pancaked transmission charges between MISO and SPP.

On March 25, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to various filings.

MISO stated:

- 1) SPP mischaracterizes MISO's negotiation position;
- 2) an evidentiary hearing is neither required nor necessary to ascertain the meaning of Section 5.2 of the Joint Operating Agreement;
- 3) MISO does not take transmission service from SPP;
- 4) it disagrees that its Complaint is duplicative and raises no new issues, as claimed by SPP;
- 5) it does not believe that consolidating any of the proceedings with MISO's regional through-and-out rate proceeding in Docket No. EL14-19 would be in the public interest.

On March 25, 2014, the MISO Transmission Owners filed an answer in response to various filings.

The MISO TOs stated:

- 1) there is no reason to hold an evidentiary hearing;
- 2) SPP's arguments that MISO is a transmission customer are flawed;
- 3) the question of interpretation of the Joint Operating Agreement should be addressed narrowly; and
- 4) SPP's Complaint should be dismissed.

On March 28, 2014, FERC issued an Order on Remand and Complaints, Accepting and Suspending Service Agreement, Consolidating Proceedings and Establishing Hearing and Settlement Judge Procedures.

The Service Agreement was accepted for filing, suspended for a nominal period, subject to refund and hearing and settlement judge procedures. Hearing and settlement judge procedures were also established on the SPP Complaint, MISO Complaint, and the SPP-MISO Joint Operating Agreement Remand proceeding.

Docket Nos. ER14-1174-000, EL14-21-000, EL14-30-000 and EL11-34-002 were consolidated for purposes of settlement, hearing and discussion.

The refund effective date in Docket No. EL14-21-000 pursuant to Section 206(b) of the Federal Power Act will be January 29, 2014. The refund effective date in Docket No. EL14-30-000 will be February 18, 2014.

**ER02-2001**

### **Revised Public Utility Filing Requirements for Electric Quarterly Reports**

On March 4, 2014, FERC issued a Notice of Technical Conference to be held on March 26, 2014, in order to demonstrate the new Electric Quarterly Report filing system.

**ER09-659**

### **SPP Filing of an Executed Letter Agreement Regarding Inter-Regional Planning between SPP and Entergy Services, Inc. (Entergy Seams Agreement)**

On March 25, 2014, FERC issued an order accepting the Notice of Cancellation of the



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"Agreement between Southwest Power Pool, Inc. and Entergy Services, Inc. to Implement Principles Governing Regional Planning in Accordance with the Regional Planning Requirements of the Federal Energy Regulatory Commission" filed in ER14-1233, the Motion to Withdraw the March 30, 2012 Compliance Filing in ER12-1401, and the Motion to Withdraw the May 14, 2012 Compliance Filing in ER12-1779.

An effective date of December 19, 2013 was granted.

**ER12-1179**

### **SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace**

On March 18, 2014, SPP submitted formal notice of termination of the Integrated Marketplace Reversion Plan.

On March 18, 2014, the TDU Intervenors filed a Limited Protest of SPP's February 26, 2014 Compliance Filing. TDU Intervenors stated that SPP has not complied with the Commission's directive to delete a sentence in Attachment AE, Section 8.2 concerning Bilateral Settlement Schedules.

**ER12-1401**

### **SPP Filing of an Executed Letter Agreement Regarding Inter-Regional Planning between SPP and Entergy Services, Inc. (Entergy Seams Agreement)**

On March 25, 2014, FERC issued an order accepting the Notice of Cancellation of the "Agreement between Southwest Power Pool, Inc. and Entergy Services, Inc. to Implement Principles Governing Regional Planning in Accordance with the Regional Planning Requirements of the Federal Energy Regulatory Commission" filed in ER14-1233, the Motion to Withdraw the March 30, 2012 Compliance Filing in ER12-1401, and the Motion to Withdraw the May 14, 2012 Compliance Filing in ER12-1779.

An effective date of December 19, 2013 was granted.

**ER12-1779**

### **SPP Filing of an Executed Letter Agreement Regarding Inter-Regional Planning between SPP and Entergy Services, Inc. (Entergy Seams Agreement)**

On March 25, 2014, FERC issued an order accepting the Notice of Cancellation of the "Agreement between Southwest Power Pool, Inc. and Entergy Services, Inc. to Implement Principles Governing Regional Planning in Accordance with the Regional Planning Requirements of the Federal Energy Regulatory Commission" filed in ER14-1233, the Motion to Withdraw the March 30, 2012 Compliance Filing in ER12-1401, and the Motion to Withdraw the May 14, 2012 Compliance Filing in ER12-1779.

An effective date of December 19, 2013 was granted.

**ER12-2289**

### **SPP Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for SPP Member, The Empire District Electric Company ("Empire")**

On March 20, 2014, SPP submitted a compliance filing to modify Addendum 18 to Attachment H which contains the formula rate template for The Empire District Electric Company.

**ER12-2681**

### **Joint Application of ITC Holdings Corp. ("ITC") and Entergy Corporation ("Entergy") for Authorization of Acquisition and Disposition of Jurisdictional Transmission Facilities, Approval of Transmission Service Formula Rate and Certain Jurisdictional Agreements, and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act (Docket Nos. ER12-2681, EC12-145, and EL12-107)**

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On March 24, 2014, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and The Empire District Electric Company filed a Request for Rehearing of the February 20, 2014 Order.

ER12-2682

**Midwest Independent Transmission System Operator, Inc. ("MISO") Submission of Tariff Revisions Including Proposed Module B-1 to the Open Access Transmission, Energy and Operating Reserve Markets Tariff**

On March 24, 2014, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and The Empire District Electric Company filed a Request for Rehearing of the February 20, 2014 Order.

ER13-366

**SPP Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements**

On March 4, 2014, LSP Transmission Holdings, LLC filed Supplemental Comments in order to provide information to the Commission on a competitive process in Alberta, Canada that, after determining the five most highly qualified competitors to construct and own a new 500 kV transmission line, will hold a competition between the five qualified finalists where the lowest life-cycle cost proposal will be selected from among the five competitors.

On March 21, 2014, LSP Power Transmission, LLC and LSP Transmission Holdings, LLC filed an answer in response to answers filed by Xcel Energy Services Inc., SPP, and ITC Great Plains, LLC in response to LSP's Motion to Lodge.

LSP stated:

- 1) SPP did not deny that it may seek to assign high priority projects prior to January 2015;
- 2) neither SPP nor Xcel are prejudiced by lodging the high priority studies in the captioned docket;
- 3) Xcel's attempt to limit the basis for rehearing is inappropriate;
- 4) ITC's answer goes beyond the scope of the Motion to Lodge; and
- 5) Xcel's references to customer needs does not support rejection of the Motion to Lodge.

ER13-469

**Unexecuted Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner**

On March 10, 2014, FERC issued an order accepting SPP's May 28, 2013 Compliance Filing, effective November 14, 2012 as requested.

This order constitutes final agency action.

ER13-948

**Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements**

On March 14, 2014, FERC issued an Order Setting Fourth Settlement Conference Date. The next settlement conference will be held on June 11, 2014.

On March 20, 2014, Settlement Judge Baten issued the Fifth Settlement Status Report, recommending that settlement efforts in this matter should continue. The next settlement

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conference is scheduled to be held on June 11, 2014.

On March 24, 2014, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and The Empire District Electric Company filed a Request for Rehearing of the February 20, 2014 Order.

ER13-1748

**Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language**

On March 7, 2014, FERC issued a Deficiency Letter requiring additional information in order to process the filing

SPP's response is due on April 7, 2014.

ER14-67

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On March 18, 2014, Settlement Judge Dowd issued a Status Report recommending that settlement proceedings continue. The next settlement conference is scheduled for March 26, 2014.

On March 27, 2014, Settlement Judge Dowd issued a Notice Scheduling Settlement Conference to be held on May 7, 2014.

ER14-591

**Generator Interconnection Agreement ("GIA") between Lincoln Electric System ("LES") as Interconnection Customer and Transmission Owner**

On March 12, 2014, SPP submitted an amended compliance filing in response to the February 7, 2014 Order.

ER14-684

**Midcontinent Independent System Operator, Inc. ("MISO") Filing of a Network Integration Transmission Service Agreement ("NITSA") with Arkansas Electric Cooperative Corporation ("AECC")**

On March 19, 2014, Arkansas Electric Cooperative Corporation filed a letter addressed to FERC Secretary Bose from Arkansas Electric Cooperative Corporation regarding the Southwestern Power Administration.

AECC stated it filed this letter to notify the Commission, Southwestern and any affected or interested parties that AECC does not intend to convert points of delivery for non-federal power to points of delivery for federal power and AECC acknowledges that its existing transmission service arrangements with Southwestern were not designed to address transmission services needs in the Entergy Arkansas Balancing Authority area. AECC stated it has committed to Southwestern directly, and affirms that commitment herein, to work with Southwestern to satisfy its concerns with the pseudo-tie arrangements consistent with the Commission's February 14, 2012 approval order.

ER14-844

**Order No. 676-G Compliance Filing**

On March 4 2014, FERC issued an order accepting SPP's Order No. 676-G Compliance Filing

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revising Attachment R-1 of the Tariff to incorporate by reference the updated business practice standards adopted by the Wholesale Electric Quadrant of the North American Energy Standards Board.

An effective date of May 6, 2013 was granted.

ER14-962

**Interim Generator Interconnection Agreement ("Interim GIA") between Steele Flats Wind Project, LLC ("Steele Flats") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On March 6, 2014, FERC issued a letter order accepting the agreement, effective December 13, 2013 as requested.

This order constitutes final agency action.

ER14-1002

**Submission of Revisions to Bylaws to Clarify the Voting Process for Corporate Governance Committee Vacancies and to Update the Definition of the Term "Net Energy for Load"**

On March 7, 2014, FERC issued an order accepting SPP's revisions to its Bylaws clarifying the voting process for Corporate Governance Committee vacancies and to update the definition of the term "Net Energy for Load", which is applied solely in the calculation of a Member's share of SPP's financial obligations upon withdrawal or termination from SPP.

An effective date of March 16, 2014 was granted.

This order constitutes final agency action.

ER14-1058

**Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner and Notice of Cancellation on Unexecuted GIA**

On March 11, 2014, FERC issued a letter order accepting the agreement and Notice of Cancellation, effective December 30, 2013 as requested.

This order constitutes final agency action.

ER14-1103

**Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On March 19, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1104

**Meter Agent Services Agreement between City of Chanute ("Chanute") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On March 4, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

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- ER14-1105**                    **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On March 19, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1126**                    **Request for Recovery of Charges in Accordance with Attachment AP (Allocation of Costs Associated with Reliability Penalty Assessments)**
- On March 13, 2014, FERC issued an order accepting SPP's request, in accordance with Attachment AP of the Tariff, for Commission approval to allow SPP to recover the costs associated with a penalty assessed against SPP resulting from Commission approval of a Stipulation and Consent Agreement between SPP, staff of the North American Electric Reliability Corporation and the Commission's Office of Enforcement.
- An effective date of July 10, 2013 was granted.
- This order constitutes final agency action.
- ER14-1163**                    **Market Participant Agreement between SPP as Transmission Provider and AEP Energy Partners, Inc. ("AEP Energy Partners") as Customer**
- On March 27, 2014, SPP filed a Motion to Withdraw the January 28, 2014 Filing. The non-conforming agreement was replaced by a conforming agreement which will be reported solely in SPP's Electric Quarterly Report.
- ER14-1164**                    **Market Participant Agreement between SPP as Transmission Provider and American Electric Power Service Corporation as Customer**
- On March 27, 2014, SPP filed a Motion to Withdraw the January 28, 2014 Filing. The non-conforming agreement was replaced by a conforming agreement which will be reported solely in SPP's Electric Quarterly Report.
- ER14-1165**                    **Market Participant Agreement between SPP as Transmission Provider and Oklahoma Gas and Electric Company ("OG&E") as Customer**
- On March 18, 2014, SPP filed a Motion to Withdraw the January 18, 2014 Filing. The non-conforming agreement was replaced by a conforming agreement which will be reported solely in SPP's Electric Quarterly Report.
- ER14-1166**                    **Market Participant Agreement between SPP as Transmission Provider and Southwestern Public Service Company ("SPS") as Customer**
- On March 6, 2014, SPP filed a Motion to Withdraw the January 28, 2014 Filing. The non-conforming agreement was replaced by a conforming agreement which will be reported solely in SPP's Electric Quarterly Report.
- ER14-1168**                    **Market Participant Agreement between SPP as Transmission Provider and Westar Energy, Inc. ("Westar") as Customer**
- On March 6, 2014, SPP filed a Motion to Withdraw the January 28, 2014 Filing. The non-conforming agreement was replaced by a conforming agreement which will be reported

## Regulatory Status Report

solely in SPP's Electric Quarterly Report.

ER14-1170

**Network Integration Transmission Service Agreement ("NITSA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On March 10, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1171

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On March 10, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1174

**Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer**

On March 5, 2014, the SPP Transmission Owners filed an answer in response to Answers, Comments and Protests filed in this proceeding.

On March 5, 2014, Basin Electric Power Cooperative filed an answer in response to the Midcontinent Independent System Operator, Inc.'s February 18, 2014 Answer.

Basin Electric stated:

- 1) integration of the Integrated System into SPP does not support MISO's sharing concept;
- 2) Order No. 890 does not prohibit RTOs from taking transmission service;
- 3) Order Nos. 890 and 890-A support the application of an unreserved penalty;
- 4) MISO cannot make free use of available SPP capacity.

On March 5, 2014, SPP filed an answer in response to Answers, Protests, Comments and Motion to Dismiss filed in this proceeding.

SPP stated:

- 1) disposition of SPP's Complaint requires establishment of formal evidentiary hearings;
- 2) SPP's alternative request to revise the Joint Operating Agreement presents factual issues that are properly examined in a trial-type hearing;
- 3) the MISO service agreement should be accepted and made effective subject to refund pending the outcome of Commission deliberations on the SPP Complaint and alternative request for the Joint Operating Agreement revision; and
- 4) the Commission should consolidate the proceedings related to the proper interpretation of Joint Operating Agreement Section 5.2 and compensation for transmission service over SPP's transmission system arising from the MISO South integration.

On March 18, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to various comments filed by Parties in support of SPP's Complaint filed on February

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18, 2014.

MISO stated:

- 1) the SPP Parties' fundamental assumption about Section 5.2 is incorrect; and
- 2) specific arguments of the SPP Parties are in error.

On March 25, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to various filings.

MISO stated:

- 1) SPP mischaracterizes MISO's negotiation position;
- 2) an evidentiary hearing is neither required nor necessary to ascertain the meaning of Section 5.2 of the Joint Operating Agreement;
- 3) MISO does not take transmission service from SPP;
- 4) it disagrees that its Complaint is duplicative and raises no new issues, as claimed by SPP;
- 5) it does not believe that consolidating any of the proceedings with MISO's regional through-and-out rate proceeding in Docket No. EL14-19 would be in the public interest.

On March 25, 2014, the MISO Transmission Owners filed an answer in response to various filings.

The MISO TOs stated:

- 1) there is no reason to hold an evidentiary hearing;
- 2) SPP's arguments that MISO is a transmission customer are flawed;
- 3) the question of interpretation of the Joint Operating Agreement should be addressed narrowly; and
- 4) SPP's Complaint should be dismissed.

On March 28, 2014, FERC issued an Order on Remand and Complaints, Accepting and Suspending Service Agreement, Consolidating Proceedings and Establishing Hearing and Settlement Judge Procedures.

The Service Agreement was accepted for filing, suspended for a nominal period, subject to refund and hearing and settlement judge procedures. Hearing and settlement judge procedures were also established on the SPP Complaint, MISO Complaint, and the SPP-MISO Joint Operating Agreement Remand proceeding.

Docket Nos. ER14-1174-000, EL14-21-000, EL14-30-000 and EL11-34-002 were consolidated for purposes of settlement, hearing and discussion.

The refund effective date in Docket No. EL14-21-000 pursuant to Section 206(b) of the Federal Power Act will be January 29, 2014. The refund effective date in Docket No. EL14-30-000 will be February 18, 2014.

**ER14-1175**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner**

On March 10, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

## Regulatory Status Report

This order constitutes final agency action.

ER14-1176

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On March 10, 2014, SPP submitted an amended NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 2655.

An effective date of January 1, 2014 was requested.

ER14-1177

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and KMEA and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On March 10, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1178

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On March 10, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1190

**Notice of Cancellation of Tariff Sheets to Remove Formula Rate Template and Revisions to Attachments H and T to Reflect a Stated Rate for Kansas Power Pool ("KPP")**

On March 25, 2014, FERC issued an order accepting SPP's tariff revisions to remove the formula rate template for Kansas Power Pool and to reflect a stated rate for KPP, effective December 20, 2011.

This order constitutes final agency action.

ER14-1204

**Tariff Revisions to Permit Market Participation by the Western Area Power Administration ("Western")**

On March 14, 2014, FERC issued an order accepting SPP's tariff revisions necessary to permit the Western Area Power Administration to participate in SPP's Integrated Marketplace.

An effective date of March 30, 2014 was granted.

This order constitutes final agency action.



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ER14-1209

### **Ministerial Filing to Correct Attachments H and T**

On March 25, 2014, FERC issued an order accepting SPP's tariff revisions to make ministerial changes to Attachments H and T in order to correct administrative oversights from previous filings and to maintain consistency with the tariff revisions submitted in Docket No. ER14-1190-000, which incorporate a stated rate for Kansas Power Pool.

Multiple effective dates were granted.

This order constitutes final agency action.

ER14-1217

### **Submission of Changes to Southwestern Power Administration Pricing Zone Rates**

On March 13, 2014, FERC issued an order accepting the tariff revisions to update the rates for transmission service for the Southwestern Power Administration pricing zone under the Tariff.

Effective dates of October 1, 2013 and January 1, 2014 were granted.

This order constitutes final agency action.

ER14-1225

### **Submission of Rate for Lea County Electric Cooperative, Inc.**

On March 10, 2014, Lea County Electric Cooperative, Inc. filed an answer in response to the Limited Protest filed by Xcel Energy Services Inc. on February 21, 2014.

Lea County stated:

- 1) the Commission should approve Lea County's proposed load-based allocator for transmission O&M expenses; and
- 2) Xcel's arguments regarding a credit for Point-to-Point revenues are moot because Lea County currently receives no Point-to-Point revenues.

On March 11, 2014, Western Farmers Electric Cooperative filed a Motion for Leave to Intervene Out of Time and Comments.

WFEC stated the Xcel Energy Services Inc.'s recommendation that "the Commission develop policy guidelines and analyses for determining just and reasonable DSC and TIER factors to be used for transmission rate recovery purposes" is beyond the scope of this proceeding and should be rejected.

On March 25, 2014, Xcel Energy Services Inc. filed an answer in response to Lea County Electric Cooperative, Inc.'s March 10, 2014 Answer.

Xcel stated:

- 1) the focus should be on whether Lea County has justified its use of a load-based allocator under Section 205 of the Federal Power Act; and
- 2) the conclusory and unsubstantiated statements of Lea County do not meet the burden of proof under Section 205 of the Federal Power Act.

ER14-1233

### **Submission of Notice of Cancellation of "Agreement between Southwest Power Pool, Inc. and Entergy Services, Inc. to Implement Principles Governing Regional Planning in Accordance with the Regional Planning Requirements of the Federal Energy Regulatory Commission"**

## Regulatory Status Report

On March 25, 2014, FERC issued an order accepting the Notice of Cancellation of the "Agreement between Southwest Power Pool, Inc. and Entergy Services, Inc. to Implement Principles Governing Regional Planning in Accordance with the Regional Planning Requirements of the Federal Energy Regulatory Commission" filed in ER14-1233, the Motion to Withdraw the March 30, 2012 Compliance Filing in ER12-1401, and the Motion to Withdraw the May 14, 2012 Compliance Filing in ER12-1779.

An effective date of December 19, 2013 was granted.

ER14-1234

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**

On March 25, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1240

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and Host Transmission Owner**

On March 26, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1241

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners**

On March 26, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1303

**Transmission Interconnection Agreement between Westar Energy, Inc. ("Westar") and Prairie Wind Transmission, LLC ("Prairie Wind"), with SPP as Signatory**

On March 19, 2014, FERC issued a letter order accepting the agreement, effective April 13, 2014.

This order constitutes final agency action.

ER14-1304

**Transmission Interconnection Agreement between ITC Great Plains, LLC ("ITC") and Prairie Wind Transmission, LLC ("Prairie Wind"), with SPP as Signatory**

On March 19, 2014, FERC issued a letter order accepting the agreement, effective April 13, 2014.

## Regulatory Status Report

This order constitutes final agency action.

ER14-1305

**Market Participant Service Agreement between Exelon Generation Company, LLC ("Exelon") as Customer and SPP as Transmission Provider**

On March 19, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1357

**Submission of Tariff Revisions regarding Credit Limits for Transmission Congestion Rights("TCRs")**

On March 12, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On March 18, 2014, Xcel Energy Services Inc. filed a Motion to Intervene and Comments. Xcel stated it supports Commission approval of the proposed tariff revisions and asked that the Commission issue an order no later than April 10, 2014.

ER14-1379

**Submission of Ministerial Clean-Up Revisions for EIS Market Tariff**

On March 12, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-1393

**Unexecuted Meter Agent Services Agreement between Exelon Generation Company, LLC ("Exelon") as Market Participant and Southwestern Public Service Company ("SPS") as Meter Agent**

On March 5, 2014, Exelon Corporation filed a Motion to Intervene.

ER14-1395

**Unexecuted Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On March 18, 2014, SPP submitted an executed Meter Agent Services Agreement between The Energy Authority as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Substitute Original 2852.

The Agreement amends and replaces the Agreement filed on February 28, 2014 in this proceeding.

ER14-1405

**Amendments to Joint Operating Agreement ("JOA") between PJM Interconnection, L.L.C. ("PJM") and the Midcontinent Independent System Operator, Inc. ("MISO") to Account for Import and Export Transactions in the Market Flow Calculations**

On March 3, 2014, PJM Interconnection, L.L.C. submitted revisions to the Joint Operating Agreement between PJM and the Midcontinent Independent System Operator, Inc. These amendments will allow PJM and MISO to coordinate the methodologies employed by each Regional Transmission Organizations to account for import and export transactions in the Market Flow calculations.

An effective date of June 1, 2014 was requested.

On March 12, 2014, MidAmerican Energy Company filed a Motion to Intervene and Comment.

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MidAmerican stated:

- 1) it believes that new language in Section 4.1 appears to conflict with existing language in that section; and
- 2) Section 19.1 contains a typographical error.

Parties filed doc-less Motions to Intervene.

On March 24, 2014, SPP filed a doc-less Motion to Intervene.

On March 24, 2014, Northern Indiana Public Service Company filed a Motion to Intervene and Comments.

NIPSCO stated it is concerned that the revisions to the Congestion Management Process perpetuate a significant and problematic source of inconsistency between the RTOs by allowing the RTOs to adopt a different RTO-specific methodology. NIPSCO also stated it remains concerned about the sufficiency of the stakeholder process in developing changes to the JOA and CMP.

ER14-1406

### **Midcontinent Independent System Operator, Inc. ("MISO") Submission of Amendments to Joint Operating Agreement ("JOA") between SPP and MISO to Account for Import and Export Transactions in the Market Flow Calculations**

On March 3, 2014, the Midcontinent Independent System Operator, Inc. submitted amendments to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO"). These amendments will allow SPP and MISO to coordinate the methodologies employed by each Regional Transmission Organizations to account for import and export transactions in the Market Flow calculations.

An effective date of June 1, 2014 was requested.

On March 12, 2014, MidAmerican Energy Company filed a Motion to Intervene and Comment.

MidAmerican stated:

- 1) it believes that new language in Section 4.1 appears to conflict with existing language in that section; and
- 2) Section 19.1 contains a typographical error.

Parties filed doc-less Motions to Intervene.

On March 24, 2014, SPP filed a doc-less Motion to Intervene.

On March 24, 2014, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and Nebraska Public Power District filed a Protest.

The parties stated:

- 1) MISO and SPP should use the same methodology to calculate the impact of imports and exports; and
- 2) revisions to the JOA should be considered in light of other, relevant proceedings.

On March 24, 2014, Northern Indiana Public Service Company filed a Motion to Intervene and Comments.

NIPSCO stated it is concerned that the revisions to the Congestion Management Process perpetuate a significant and problematic source of inconsistency between the RTOs by

## Regulatory Status Report

allowing the RTOs to adopt a different RTO-specific methodology. NIPSCO also stated it remains concerned about the sufficiency of the stakeholder process in developing changes to the JOA and CMP.

ER14-1407

### **Amendments to Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Account for Import and Export Transactions in the Market Flow Calculations (SPP Rate Schedule FERC No. 9)**

On March 3, 2014, SPP submitted amendments to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO"). These amendments will allow SPP and MISO to coordinate the methodologies employed by each Regional Transmission Organizations to account for import and export transactions in the Market Flow calculations.

An effective date of June 1, 2014 was requested.

On March 12, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On March 12, 2014, MidAmerican Energy Company filed a Motion to Intervene and Comment.

MidAmerican stated:

- 1) it believes that new language in Section 4.1 appears to conflict with existing language in that section; and
- 2) Section 19.1 contains a typographical error.

On March 13, 2014, Exelon Corporation filed a Motion to Intervene.

Parties filed doc-less Motions to Intervene.

On March 24, 2014, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and Nebraska Public Power District filed a Protest.

The parties stated:

- 1) MISO and SPP should use the same methodology to calculate the impact of imports and exports; and
- 2) revisions to the JOA should be considered in light of other, relevant proceedings.

On March 24, 2014, Northern Indiana Public Service Company filed a Motion to Intervene and Comments.

NIPSCO stated it is concerned that the revisions to the Congestion Management Process perpetuate a significant and problematic source of inconsistency between the RTOs by allowing the RTOs to adopt a different RTO-specific methodology. NIPSCO also stated it remains concerned about the sufficiency of the stakeholder process in developing changes to the JOA and CMP.

ER14-1413

### **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On March 4, 2014, SPP submitted an executed NITSA between SPP as Transmission

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Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twentieth Revised 1166.

An effective date of February 1, 2014 was requested.

On March 25, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER14-1414

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On March 4, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Fifteenth Revised 2198.

An effective date of February 1, 2014 was requested.

On March 6, 2014, Kansas Power Pool filed a Motion to Intervene.

On March 12, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-1415

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners**

On March 4, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Sunflower Electric Power Corporation as Network Customer, as well as a NOA with Sunflower, Midwest Energy, Inc., ITC Great Plains, LLC, and Mid-Kansas Electric Company, LLC as Host Transmission Owners. SPP Service Agreement No. Seventh Revised 2028.

An effective date of February 1, 2014 was requested.

On March 12, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-1416

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and Host Transmission Owner**

On March 4, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1276.

An effective date of February 1, 2014 was requested.

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- ER14-1418**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") as Host Transmission Owner**
- On March 4, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with Southwestern Public Service Company as Host Transmission Owner. SPP Service Agreement No. Third Revised 2236.
- An effective date of February 1, 2014 was requested.
- On March 11, 2014, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene.
- ER14-1423**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**
- On March 4, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and a partially executed NOA between SPP as Transmission Provider, AEP as Network Customer, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Seventeenth Revised 1148.
- WFEC declined to execute the NOA due to the on-going settlement proceedings in Docket No. ER14-67.
- An effective date of February 1, 2014 was requested.
- On March 25, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments.
- WFEC requested that the Commission condition any acceptance of the agreement on the outcome of the hearing and settlement judge procedures in Docket No. ER14-67.
- ER14-1447**      **Meter Agent Services Agreement between Cimarron Wind Energy, LLC ("Cimarron Wind Energy") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**
- On March 7, 2014, SPP submitted an executed Meter Agent Services Agreement between Cimarron Wind Energy, LLC as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 2809.
- An effective date of March 1, 2014 was requested.
- On March 12, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER14-1478**      **Meter Agent Services Agreement between Flat Ridge 2 Wind Energy LLC ("Flat Ridge") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On March 13, 2014, SPP submitted an executed Meter Agent Services Agreement between

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Flat Ridge 2 Wind Energy LLC as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2817.

An effective date of March 1, 2014 was requested.

ER14-1479

**Meter Agent Services Agreement between Arkansas Electric Cooperative Corporation ("AECC") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On March 13, 2014, SPP submitted an executed Meter Agent Services Agreement between Arkansas Electric Cooperative Corporation as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2802.

An effective date of March 1, 2014 was requested.

ER14-1481

**Meter Agent Services Agreement between City of Chanute ("Chanute") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On March 13, 2014, SPP submitted an executed Meter Agent Services Agreement between City of Chanute as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2810.

An effective date of March 1, 2014 was requested.

ER14-1482

**Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On March 13, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2827.

An effective date of March 1, 2014 was requested.

ER14-1513

**Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On March 14, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2825.

An effective date of March 1, 2014 was requested.

ER14-1528

**Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On March 19, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 2824.

An effective date of March 1, 2014 was requested.

On March 27, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.



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- ER14-1529**                    **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Kansas City Power & Light Company ("KCPL") as Meter Agent**
- On March 19, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Kansas City Power & Light Company as the Meter Agent. SPP Service Agreement No. 2855.
- An effective date of March 1, 2014 was requested.
- ER14-1530**                    **Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On March 19, 2014, SPP submitted an executed Meter Agent Services Agreement between Midwest Energy, Inc. as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2829.
- An effective date of March 1, 2014 was requested.
- ER14-1534**                    **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**
- On March 19, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 2826.
- An effective date of March 1, 2014 was requested.
- On March 27, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER14-1535**                    **Meter Agent Services Agreement between Smoky Hills Wind Project II, LLC ("Smoky Hills") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On March 19, 2014, SPP submitted an executed Meter Agent Services Agreement between Smoky Hills Wind Project II, LLC as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2841.
- An effective date of March 1, 2014 was requested.
- ER14-1539**                    **Submission of Tariff Revisions to Update the Definition of OASIS**
- On March 20, 2014, SPP submitted tariff revisions to revise the Tariff definition for OASIS to be consistent with current Federal Energy Regulatory Commission regulations.
- An effective date of May 19, 2014 was requested.
- ER14-1545**                    **Meter Agent Services Agreement between Basin Electric Power Cooperative ("Basin") as Market Participant and Western Area Power Administration - UGPR ("WAPA") as Meter Agent**
- On March 21, 2014, SPP submitted an executed Meter Agent Services Agreement between Basin Electric Power Cooperative as the Market Participant and Western Area Power Administration - UGPR as the Meter Agent. SPP Service Agreement No. 2804.

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An effective date of March 1, 2014 was requested.

ER14-1580

**Submission of Revisions to Guaranty Agreement (Attachment X, Appendix D)**

On March 25, 2014, SPP submitted tariff revisions in order to make clean-up changes to the Guaranty Agreement set forth as Appendix D to SPP's Credit Policy, Attachment X.

An effective date of May 24, 2014 was requested.

ER14-1587

**Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Midwest Energy, Inc. ("Midwest") as Network Customer and Host Transmission Owner**

On March 26, 2014, SPP submitted a Notice of Cancellation of the NITSA and NOA between SPP as Transmission Provider and Midwest Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 2154.

An effective date of December 1, 2013 was requested.

ER14-1590

**Notice of Cancellation of the Agreement for Sponsor Facilities Upgrades between SPP, Redbud Energy, LP ("Redbud") and Oklahoma Gas and Electric Company ("OG&E")**

On March 26, 2014, SPP submitted a Notice of Cancellation of the Agreement for Sponsor Facilities Upgrades between SPP, Redbud Energy, LP and Oklahoma Gas and Electric Company. SPP Service Agreement No. 1187.

An effective date of March 26, 2014 was requested.

ER14-1591

**Notice of Cancellation of the Letter Agreement between SPP as Transmission Provider, American Electric Power Service Corporation ("AEP") as Transmission Customer and AEP as agent for Southwestern Electric Power Company ("SWEPCO") as Transmission Owner**

On March 26, 2014, SPP submitted a Notice of Cancellation of the Letter Agreement between SPP as Transmission Provider, American Electric Power Service Corporation as Transmission Customer, and AEP as agent for Southwestern Electric Power Company as Transmission Owner. SPP Service Agreement No. 1649.

An effective date of March 26, 2014 was requested.

ER14-1592

**Notice of Cancellation of Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Host Transmission Owner**

On March 26, 2014, SPP submitted a Notice of Cancellation of the NITSA and NOA between SPP as Transmission Provider and Sunflower Electric Power Corporation as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 1913.

An effective date of December 1, 2013 is requested.

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**ER14-1613**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On March 31, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Sixteenth Revised 2198.

An effective date of March 1, 2014 was requested.

**ER14-1628**                    **Submission of Tariff Revisions to Attachment AD to Revise and Extend the Tariff Administration Agreement between SPP and Southwestern Power Administration ("Southwestern")**

On March 31, 2014, SPP submitted a revision to Attachment AD of the Tariff in order to amend the Tariff Administration Agreement between SPP and Southwestern Power Administration.

On February 28, 2014, SPP and Southwestern executed an amendatory agreement to extend the term through May 31, 2015, and to modify the terms of the agreement.

SPP also proposed to remove obsolete sections from Attachment AD which contain older versions of the agreement.

An effective date of March 1, 2014 was requested.

**RD14-2**                    **Order Approving Revised Definition of "Bulk Electric System" in the North American Electric Reliability Corporation's ("NERC") Glossary of Terms Used in Reliability Standards**

On March 20, 2014, FERC issued an Order Approving Revised Definition of "Bulk Electric System" in the NERC Glossary of Terms Used in Reliability Standards.

This order is effective on April 1, 2014.

**RD14-6**                    **Reliability Standards for Physical Security Measures**

On March 7, 2014, FERC issued an Order Directing Filing of Standards. The North American Electric Reliability Corporation was directed to file proposed Reliability Standards for Physical Security Measures within 90 days of the date of the order.

Numerous parties filed Motions to Intervene.

**RM01-8**                    **Public Utility Filing Requirements for Electric Quarterly Reports ("EQR")**

On March 4, 2014, FERC issued a Notice of Technical Conference to be held on March 26, 2014, in order to demonstrate the new Electric Quarterly Report filing system.

On March 10, 2014, FERC issued an Order Updating Electric Quarterly Report Data Dictionary.

On March 24, 2014, FERC issued an Errata Notice correcting the Electric Quarterly Report Data Dictionary that was included in the March 10, 2014 Order.

**RM10-12 Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (Order No. 768)**

On March 4, 2014, FERC issued a Notice of Technical Conference to be held on March 26, 2014, in order to demonstrate the new Electric Quarterly Report filing system.

On March 10, 2014, FERC issued an Order Updating Electric Quarterly Report Data Dictionary.

On March 24, 2014, FERC issued an Errata Notice correcting the Electric Quarterly Report Data Dictionary that was included in the March 10, 2014 Order.

**RM12-3 Revisions to Electric Quarterly Report ("EQR") Filing Process (Order No. 770)**

On March 4, 2014, FERC issued a Notice of Technical Conference to be held on March 26, 2014, in order to demonstrate the new Electric Quarterly Report filing system.

On March 10, 2014, FERC issued an Order Updating Electric Quarterly Report Data Dictionary.

On March 24, 2014, FERC issued an Errata Notice correcting the Electric Quarterly Report Data Dictionary that was included in the March 10, 2014 Order.

**RM13-2 Small Generator Interconnection Agreements and Procedures**

On March 20, 2014, FERC issued Order No. 792-A, Order Clarifying Compliance Procedures. The Commission stated that a public utility Transmission Provider may submit a Federal Power Act Section 205 filing to demonstrate that either a variation that has not been previously approved by the Commission, or a previously-approved variation from the pro forma language that has been substantively affected by the reforms adopted in the Final Rule, meets one of the standards for variance provided for in the Final Rule, including independent entity variations, regional reliability variations, and variations that are "consistent with or superior to" the Final Rule.

**RM13-5 Version 5 Critical Infrastructure Protection Reliability Standards**

On March 18, 2014, NERC filed a Request for Extension of Time to File Revisions to the Violation Risk Factors Assigned to Reliability Standards CIP-006-5, Requirement R3 and CIP-004-5, Requirement R4.

On March 19, 2014, FERC issued a Notice of Extension of Time to and including May 15, 2014 for NERC to file revisions to the Violation Risk Factors assigned to Reliability Standards CIP-006-5, Requirement R3 and CIP-004-5, Requirement R4.

On March 20, 2014, FERC issued Order No. 791-A, Order on Clarification and Rehearing, granting clarification in part and denying rehearing of Order No. 791.

**RM13-16 Generator Verification Reliability Standards**

On March 20, 2014, FERC issued Order No. 796, Final Rule approving Reliability Standards MOD-025-2 (Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability), MOD-026-1 (Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions), MOD-027-1 (Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions), PRC-019-1 (Coordination of Generating Unit or Plant

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Capabilities, Voltage Regulating Controls, and Protection), and PRC-024-1 (Generator Frequency and Voltage Protective Relay Settings). The generator verification Reliability Standards help ensure that verified data is available for power system planning and operational studies by requiring the verification of generator equipment and capability needed to support Bulk-Power System reliability and promoting the coordination of important protection system settings.

This rule becomes effective on May 27, 2014.

### **RM14-1 Reliability Standard for Geomagnetic Disturbance Operations**

Parties filed comments in response to the Notice of Proposed Rulemaking issued on January 16, 2014.

On March 24, 2014, the ISO/RTO Council filed Comments in response to the Notice of Proposed Rulemaking issued on January 16, 2014.

### **RM14-2 Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities**

On March 20, 2014, FERC issued a Notice of Proposed Rulemaking proposing to revise the Commission's regulations at section 284.12 to better coordinate the scheduling of natural gas and electricity markets in light of increased reliance on natural gas for electric generation, as well as to provide additional flexibility to all shippers on interstate natural gas pipelines.

The proposed revisions deal principally with revision of the operating day and scheduling practices used by interstate pipelines to schedule natural gas transportation service. These proposed revisions affect the business practices of the natural gas industry, which the industry has developed through the North American Energy Standards Board, and which the Commission has incorporated by reference into its regulations. The Commission, therefore, is providing the natural gas and electric industries with six months to reach consensus on standards, consistent with the Commission's guidance, including any revisions or modifications to the proposals provided herein.

Comments are due on November 28, 2014.

### **RM14-3 Generator Relay Loadability and Revised Transmission Relay Loadability Reliability Standards (Docket Nos. RM13-19 and RM14-3)**

On March 20, 2014, FERC issued a Notice of Proposed Rulemaking proposing to approve a new Reliability Standard, PRC-025-1 (Generator Relay Loadability) submitted by the North American Electric Reliability Corporation. In addition, the Commission proposes to approve Reliability Standard PRC-023-3 (Transmission Relay Loadability), also submitted by NERC, which revises a currently-effective standard pertaining to transmission relay loadability.

Comments are due on April 28, 2014.

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### **FERC or State Jurisdiction: State of Arkansas**

**08-136-U**                    **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On March 25, 2014, SPP filed the Winter 2014 State of the Market Report pursuant to Order Nos. 2 and 25.

**10-011-U**                    **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On March 3, 2014, Todd Hillman filed Compliance Testimony on behalf of the Midcontinent Independent System Operator, Inc.

On March 31, 2014, Todd Hillman filed Compliance Testimony on behalf of the Midcontinent Independent System Operator, Inc.

**13-041-U**                    **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas**

On March 14, 2014, SWEPCO filed a Petition for Limited Rehearing of Order Nos. 32 and 33 and Motion for Clarification of Order No. 32.

SWEPCO requested that the Commission modify these orders and find:

- 1) that there was not sufficient finding that Route 33 was unreasonable and accordingly issue a CECPN for this route; or
- 2) alternatively, that Route 33 is reasonable with modifications via the variance already authorized and upon notice to the Parties and all potentially traversed landowners, reopen the Docket for the receipt of further evidence concerning an amendment to the configuration of the route near the Pea Ridge National Military Park; and
- 3) that it should clarify four provisions of Order No. 32.

On March 18, 2014, Save the Ozarks filed a Petition for Rehearing of Order No. 32. Save the Ozarks stated that rehearing should be granted because the Commission's decision issuing a Certificate of Environmental Compatibility and Public Need to SWEPCO for Route 109 is arbitrary and unreasonable, is contrary to Arkansas and federal law, is contrary to the Arkansas and Federal constitutional guarantees of due process, is not supported by substantial evidence, and is unjust for all the reasons presented herein.

On March 21, 2014, APSC General Staff filed its Response to SWEPCO's Petition for Limited Rehearing of Order Nos. 32 and 33 and Motion for Clarification of Order No. 32.

Staff stated it agrees that the paragraphs in Order No. 32 specifically cited to by SWEPCO in its Motion should be clarified in order that SWEPCO may fully comply with the intent of the Commission by setting definitive standards for compliance and to protect the interests of the

## Regulatory Status Report

public and affected landowners to the greatest extent practicable.

Staff further stated that if the Commission is interested in obtaining evidence regarding the issues associated with Route 33 listed by SWEPCO in its Petition, Staff has no objection to granting SWEPCO's request for rehearing on those limited issues.

On March 24, 2014, Bennett Intervenors filed a response to SWEPCO's Petition for Limited Rehearing of Order Nos. 32 and 33 and Motion for Clarification of Order No. 32.

On March 24, 2014, the City of Garfield filed its response to SWEPCO's Petition for Limited Rehearing of Order Nos. 32 and 33 and Motion for Clarification of Order No. 32.

On March 24, 2014, Save the Ozarks filed its response to SWEPCO's Petition for Limited Rehearing of Order Nos. 32 and 33 and Motion for Clarification of Order No. 32.

On March 28, 2014, SWEPCO filed its Response to Save the Ozarks' Petition for Rehearing.

On March 28, 2014, SWEPCO filed a Motion to Strike or, in the Alternative, Treat Garfield's Exhibits "A" and "B" as Public Comments Rather than Evidence.

On March 28, 2014, Arkansas Electric Cooperative Corporation filed its Response to Save the Ozarks' Petition for Rehearing.

On March 28, 2014, the APSC General Staff filed its Response to Save the Ozarks' Petition for Rehearing.

On March 28, 2014, SPP filed its Response to Save the Ozarks' Petition for Rehearing.

14-006-U

**In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Join the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization as a Transmission-Owning Member**

On March 17, 2014, the Midcontinent Independent System Operator, Inc. filed a Petition to Intervene.

On March 17, 2014, Arkansas Electric Cooperative Corporation filed comments stating it fully supports the Midcontinent Independent System Operator, Inc.'s Petition to Intervene.

On March 18, 2014, APSC General Staff filed its Response to Midcontinent Independent System Operator, Inc.'s Petition to Intervene. Staff stated it does not oppose MISO's Petition to Intervene.

On March 18, 2014, Diana Brenske filed Direct Testimony on behalf of the Staff of the Arkansas Public Service Commission.

On March 19, 2014, APSC General Staff and Arkansas Electric Cooperative Corporation filed a Joint Motion to Submit Docket for Commission Approval on the Evidentiary Record Without a Hearing.

On March 21, 2014, the APSC issued Order No. 1, granting the Midcontinent Independent System Operator, Inc.'s Petition to Intervene. MISO comments or testimony is due no later than April 4, 2014. The Commission denied the Joint Motion to Submit Docket for Commission Approval on the Evidentiary Record Without a Hearing and found that it is in the public interest to conduct an evidentiary hearing. The hearing is set for April 16, 2014.

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On March 26, 2014, the Parties filed a Joint Motion to Present Witnesses as a Panel.



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*FERC or State Jurisdiction: State of LA - New Orleans*

**UD-11-01**

**Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements**

On March 3, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

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*FERC or State Jurisdiction: State of Louisiana*

U-32148

**Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, For an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment**

On March 3, 2014, the Midcontinent Independent System Operator, Inc. filed a report regarding the status of negotiations with SPP to resolve outstanding issues related to the Joint Operating Agreement.

***FERC or State Jurisdiction: State of Missouri***

**EW-2014-0156**

**In the Matter of an Investigation Into the Possible Methods of Mitigating Identified Harmful Effects of Entergy Joining MISO on non-MISO Missouri Utilities and Their Ratepayers and Maximizing the Benefits for Missouri Utilities and Ratepayers Along RTO and Cooperative Seams**

On March 17, 2014, The Empire District Electric Company, Kansas City Power & Light Company, and KCP&L Greater Missouri Operations Company filed a Joint Motion to Extend Time for Filing.

On March 18, 2014, the MoPSC issued an Order Granting Joint Motion to Extend Time for Filing. The deadline for filing comments is now July 1, 2014.

## Regulatory Status Report

***FERC or State Jurisdiction: State of New Mexico***

**13-00031-UT**

**In the Matter of Southwestern Public Service Company's Interim Report on its Participation in the Southwest Power Pool Regional Transmission Organization**

A hearing was held on March 6, 2014.

On March 10, 2014, Southwestern Public Service Company filed an Unopposed Motion for Administrative Notice of the October 8, 2013 SPP Regional Cost Allocation Review Report and admitting the report into the evidentiary record in this proceeding.

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**FERC or State Jurisdiction: State of Texas**

**40979**

**Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS**

Entergy Texas, Inc. continues to file compliance reports each month.