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FERC AD14-8	Technical Conference begins at 9 AM Eastern to explore the impacts of recent cold weather events on the RTOs/ISOs, and discuss actions taken to respond to those impacts (Notice of Technical Conference issued on February 21, 2014)	4/1/2014
FERC ES12-20	Authorization to issue \$125 million in promissory notes expires (April 2, 2012 Letter Order)	4/2/2014
State of Arkansas 12-009-U	Authorization to issue \$125 million in promissory notes expires (Order No. 2 issued April 12, 2012)	4/2/2014
FERC ER13-1748	SPP's response to Deficiency Letter is due (Letter dated March 7, 2014)	4/7/2014
FERC ER14-781	SPP's response to request for additional information is due (Deficiency Letter issued on February 28, 2014)	4/14/2014
FERC AD14-7	Workshop to be held to obtain input on third-party provision of reactive supply and voltage control and regulation and frequency response services (Notice of Workshop issued on February 20, 2014)	4/22/2014
FERC RM14-3	Comments due in response to NOPR regarding Generator Relay Loadability and Revised Transmission Relay Loadability Reliability Standards (Notice of Proposed Rulemaking issued on March 20, 2014)	4/28/2014
FERC RM13-5	Technical Conference to be held on April 29, 2014 in order to discuss Critical Infrastructure Protection Issues identified in Order No. 791 (Notice of Technical Conference issued on February 27, 2014)	4/29/2014
FERC 10-1178	FERC Form 582 due	4/30/2014
FERC RM13-16	Effective date of Order No. 796, Final Rule approving Generator Verification Reliability Standards (Order No. 796 issued on March 20, 2014)	5/27/2014
State of New Mexico 07-00390-UT	Southwestern Public Service Company to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (September 17, 2009 Uncontested Stipulation; February 2, 2010 Final Order Approving Certification of Stipulation)	6/1/2014
State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	6/1/2014
FERC 10-1272	SPP's Annual State of the Market Report due at FERC	6/1/2014

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FERC RD14-6	The North American Electric Reliability Corporation is to file proposed Reliability Standards for Physical Security Measures (Order Directing Filing of Standards issued on March 7, 2014)	6/5/2014
FERC AD10-12	Technical Conference to be held to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software (Notice of Technical Conference issued on March 28, 2014)	6/23/2014
State of Missouri EW-2014-0156	Responses to questions listed in the November 26, 2013 Order are due (Order Granting Joint Motion to Extend Time for Filing; Order Setting Deadline for Responses issued on January 3, 2014)	7/1/2014
FERC RM13-2	Each public utility Transmission Provider to submit a compliance filing revising its Small Generator Interconnection Procedures and Small Generator Interconnection Agreement or other document(s) subject to the Commission's jurisdiction as necessary to demonstrate that it meets the requirements set forth in Order No. 792 (Order No. 792 issued on November 22, 2013)	8/4/2014
FERC ER13-366	Order No. 1000 Compliance Filing due to incorporate a competitive component into SPP's Aggregate Study Process (Notice of Extension of Time issued on October 24, 2013; Order on Compliance Filing issued on July 18, 2013)	8/15/2014
FERC ER13-367	Order No. 1000 Compliance Filing due to incorporate a competitive component into SPP's Aggregate Study Process (Notice of Extension of Time issued on October 24, 2013; Order on Compliance Filing issued on July 18, 2013)	8/15/2014
FERC ER12-1179	SPP's Compliance Filing due 180 days after the commencement of the Integrated Marketplace to establish long-term firm transmission rights pursuant to Order No. 681. Provided the Integrated Marketplace is implemented on March 1, 2014, SPP's compliance filing will be due by August 28, 2014 (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2014)	8/28/2014
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2014
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2014
FERC RM14-2	Comments due in response to NOPR proposing to revise the Commission's regulations at section 284.12 to better coordinate the scheduling of natural gas and electricity markets in light of increased reliance on natural gas for electric generation, as well as to provide additional flexibility to all shippers on interstate natural gas pipelines (Notice of Proposed Rulemaking issued on March 20, 2014)	11/28/2014
FERC ER12-1179	Integrated Marketplace Compliance Filing due to address Net Benefits Test and Demand Response Cost Allocation (Order Conditionally Accepting Compliance Filing issued on April 1, 2014)	12/1/2014

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FERC RM12-22	NERC to submit one or more Reliability Standards that require owners and operators of the Bulk-Power System to conduct initial and on-going assessments of the potential impact of benchmark geomagnetic disturbances events on Bulk-Power System equipment and the Bulk-Power System as a whole (Order No. 779 issued on May 16, 2013)	1/22/2015
State of New Mexico 07-00390-UT	Southwestern Public Service Company's Interim Period ends (participation in SPP RTO) (September 17, 2009 Uncontested Stipulation; February 2, 2010 Final Order Approving Certification of Stipulation)	2/2/2015
FERC RM10-12	Commission staff to file a Status Report concerning the use of e-Tag ID data in Electric Quarterly Reports (Notice of Extension of Time issued on February 7, 2014; Order Partially Extending Compliance Effective Date issued February 8, 2013)	2/9/2015
FERC 10-1178	FERC Form 582 due	4/30/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to file a compliance filing to either revise the bid limit in its Tariff to a reasonable level or provide justification for retaining the current level based upon its experience. Provided the Integrated Marketplace is implemented on March 1, 2014, SPP's compliance filing will be due by June 1, 2015 (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to make an informational filing evaluating certain elements, such as virtual transactions and the make whole payment proposal (Order on Compliance Filing and Proposed Tariff Revisions issued September 20, 2013; Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
ER12-550	SPP to include, in its informational report 15 months after launch of the Integrated Marketplace, a discussion of 1) the extent to which market participants have utilized the Submitted Methodology; 2) the extent to which market participants have utilized the Calculated Methodology; 3) whether any market participants have found that the Calculated Methodology has not produced an accurate estimation of their demand reduction; 4) whether SPP and its stakeholders have considered developing a third, customized baseline calculation and measurement methodology in cases where the Calculated Methodology has produced inaccurate estimates; and 5) whether SPP has encountered any other problems implementing or applying methodologies (Order on	6/1/2015

FERC	Compliance Filing issued on July 18, 2013)	
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2015
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative Inc.'s Interim Period ends (participation in SPP RTO) (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	12/16/2015
FERC ES14-12	Authorization to issue \$70 million in promissory notes expires (Order issued on January 29, 2014)	1/29/2016
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2016
State of Missouri EO-2012-0135	Kansas City Power & Light Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0269	The Empire District Electric Company to file its Interim Report (regarding participation in the SPP RTO) (August 28, 2013 Stipulation and Agreement approved by MoPSC on September 11, 2013)	5/1/2018
State of Missouri EO-2012-0135	Kansas City Power & Light Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0269	The Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (August 28, 2013 Stipulation and Agreement approved by the MoPSC on September 11, 2013)	8/1/2019