

Southwest Power Pool, Inc.
GAS ELECTRIC COORDINATION TASK FORCE MEETING
April 21, 2014, 9:00 a.m – 11:00 a.m.
Conference Call – WebEx

• Summary of Action Items •

1. Add GWG or other groups to the groups we interact with.
2. SPP to draft a more detailed “Strawman”, including an order of severity (low to high), statement of intent, and more background information on items such as EEAs.
3. Internal SPP discussion on fuel switching in DA Market Analysis.
4. Preparation and invitations for May 7th meeting.

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• M I N U T E S •

Agenda Item 1 – Call to Order (Jake Langthorn)

Jake Langthorn called the meeting in session at 9:04 AM. He stated the goals for the meeting as (1) Lots to get done in the next timeframe. Face-to-face meeting in May. (2) Discussing what is changing and by when.

Kathy Myhand is taking over the secretarial duties for the group. Ben Bright will step into a Regulatory Support Role and remain in the group.

Meeting Minutes will stand as written.

Agenda Item 2 – Review of Past Action Items (Ben Bright)

Ben Bright reviewed the action item list and updated the spreadsheet.

Rob Janssen indicated that the GECTF overlaps with some other coordination groups, including Generation WG. The Criteria section regarding generation Accreditations, Fuel supply, and reliability may be affected by the GECTF activities.

Agenda Item 3 – Strawman (SPP)

Don Shipley provided a brief evolution of the Strawman proposal. In the March meeting, the GECTF focused on preparedness for 2014. The group decided to look for improvements based on the addition of the Market and BA and the last winter to improve the next winter operation. There will be two tracks that the task force will follow: A short term goal, which is Winter preparedness 2015. And a broader list, longer term objectives, which starts with the Issues List that will be discussed later.

The “Strawman” proposal sent the exploder mid-Friday - ensuring reliability operations. “Gas Electric Protocol Changes”. Amber Metzker asked if this mirrors the Emergency Operations Procedure (EOP) for the TOPs. Don Shipley said the EOP was considered in the development of the Strawman. The EOP is only for the BA and TOPs – it was not a close fit. Amber also asked in section 4.6.1.2, Capacity Advisory; is it just the real time or also including the Day Ahead and the Multi-Day Run. Don Shipley responded that this is real time because of an advisory, and following some of the logic with the Energy Emergency Alert. Amber said this is already a requirement for real time offers.

Rob Janssen requested a broader discussion of the items. The Multi-Day RUC for cold weather events and headroom requirements were his areas for discussion. There would need to be backup fuel supplies and a need for headroom. Strawman section 4.6.1.2 introduces the concept, more meat is needed. This may impact the implemented Must Offer requirement. The wording for requirements for the offer should be related to the Must Offer. Sam Ellis mentioned that there may be capacity in other BA's where they may be in a fixed interchange transaction (or other similar) and not the Must Offer.

Don Shipley commented that if this is the Protocol language, the System Capacity Advisory would be defined in another location with the actions and activities that are associated, possibly defined in the EOP. Amber Metzker pointed out that this language and some of the other language needs to be viewed by a broader audience than has access to the EOP.

A side comment from Amber Metzker: There may be more information needed for the action items, additional documentation, etc... that may be needed by the group based on availability of information for the items referenced.

In the May meeting, finalize a draft Strawman to have for the July MOPC.

For May Meeting: Must Offer Alignment with System Capacity Advisory.

Jim Jacoby asked about the EEA Alert and a System Capacity Advisory. Carrie Simpson replied that the EEA is a NERC defined term. The advisory would be in front of an EEA, to help avoid an EEA.

For May Meeting: EEA vs Advisory discussion.

Don Shipley said SPP will further develop for the May meeting. Amber Metzker requested information related to an "intent" for each section.

Jim Jacoby requested an order of severity, low to high.

- On the fuel transport comment, part of it is in the Criteria. What is the specific action; notify SPP BA Operator? If you can't be committed or can't run, enter a fuel related outage. The intention for this section is for the BA to be aware of the unit's fuel availability. Sam Ellis added that there may be participants who are load serving under the Tariff, this is intended to have them included by having the availability of serving their load.
- Amber Metzker commented that some units are backed up by oil. Fuel switching and the availability of the switch if gas is limited becomes a concern. The intent in the Strawman was sparked by natural gas supply, but this language should also cover other fuel. Amber commented that they will need to update price offers intraday based on the fuel cost changes for fuel switching or procuring gas on an intraday cycle. Carrie Simpson commented that we have had that occur, units were cleared at natural gas prices then had to run on oil. They were made whole to what SPP snapshots and commits you to when SPP commits you. There is a Market Monitoring gap related to the snapshot, we don't want to prevent people from entering their offers and prices. In the advisory there may be some discussions that allow for changes in prices, that needs to include Market Monitoring.
- A caller commented that in the Day Ahead is there are additional opportunities if a unit can run a different amount of hours based on the different type of fuel.. Carrie Simpson responded that the prices would be affected in the DA Offer, if it is two different offers, the system doesn't handle that well... for the same resource. [AI: Internal action item for fuel switching in the DA Market analysis.](#)

Issues List Discussion (Amber Metzker)

Amber Metzker discussed her development of the Issues List and walked through the issues list. Her goal is to capture language changes and notify Working Groups in preparation for the MOPC in July.

Some of the items in the list are pretty broad. Other groups should follow the discussions and will have comments.

Rob Janssen commented that access to multiple gas pipelines should be added to the discussion. John B from Tenaska commented that it is good as an option, but doesn't agree that it is a substitute for Firm.

Agenda Item 4 – FERC Order and NOPR (Don Shipley)

Don Shipley discussed the NOPR comment information from SPP's Mike Riley. This was provided with the meeting material. RTO/ISO's will have 90 days to respond to how SPP will adjust scheduling practices. Richard Dillon asked when the response would be needed from SPP. Don Shipley commented that there will be a response needed in the Fall. It will be after the MOPC meeting in October. SPP's response, on behalf of the members, will include a debate period of time that needs to be included. It will be a tight timeline. Rob Janssen added that the position, however it looks, with the discussion with the members, will need to go through the working groups, and be presented to MOPC. This may change timing for the Integrated Marketplace; then it becomes a compliance issue.

Amber Metzker suggested member discussions to beginning prior to the vote, to get a head start. The Task Force should go through some of this in the May 7th meeting.

Jim Forte said NAESB is taking votes on June 2nd, and 3rd. They received 13 presentations that will be reviewed this week. They are available on the website.

SPP will work with Les Dillahunty and leverage his industry expertise for the NAESB activity. This will take place along with all the other discussions.

Agenda Item 5 – May 7th Meeting

Les Dillahunty will create the agenda and meeting material, etc... for the May 7th meeting.

An expected output is a timeline to ensure the timeframes needed.

1. NOPR presentation (Bringing membership up to speed on the NOPR and the Market Day time line (Rob Janssen)
2. NAESB presentation
3. SPP suggested changes and improvements for Tariff/Protocols. (Presentation by SPP)
4. Protocol changes and improvements for July MOPC (Rob Janssen)
5. Winter Reliability (determine which need to be included for July MOPC)
 - a. Headroom provision
 - b. Offer Cap (or waiver request)
 - c. Cold weather procedures or System Capacity Advisory
6. Intraday price changes affects on DA Offer, presentation by SPP.
7. Discuss various proposals, capture bullet points for the SPP proposal (Amber Metzker)

Amber Metzker provided an example of an Intraday price change: Gas resource entered in the market @\$8, if in real time you must get intraday gas @\$20. Close the gap in the price. Richard Dillon said this change, if a system change will be time consuming. Cost of changes will play into the proposal (Rob Janssen)

Other items:

Must Offers

EEA vs advisory

Availability

Jake Langthorn suggested sending invitations to other groups to attend the meeting as a representative for the discussions.

Don Shipley has secured an offsite meeting location in close proximity to the SPP building in Little Rock. More details to follow.

Agenda Item – Other Items (All)

Comments are requested on the NOPR. A caller mentioned a few comments from the gas companies on the NOPR as Timing too tight. That the gas company can't provide better deliverability on natural gas. Early morning is a maintenance time on their systems, and could present scheduling flow issues. John Bogatz, commented that he has heard similar comments.

Agenda Item 5 – Summary of Action Items (Kathy Myhand)

Kathy Myhand reviewed the action items.

Agenda Item 6 – Adjourn (Jake Langthorn)

Meeting adjourned at 10:38 a.m.

The meeting ended at 11 am.

Respectfully Submitted,

Kathy Myhand
Secretary

Attachments:
Meeting attendance

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- Attendance -

Company	First Name	Last Name	Attendance
Southwest Power Pool	Scott	Aclin	x
Empire Electric	Katie	Barton	x
Tenaska		Bogatz	x
Southwest Power Pool	Ben	Bright	x
ACES	Dan	Buckner	x
Oklahoma Corporation Commission	Jason	Chaplin	x
Omaha Public Power District	Douglas	Collins	x
Nebraska Public Power District	Dirk	Dietz	
Southwest Power Pool	Les	Dillahunty	x
Southwest Power Pool	Richard	Dillon	x
Kansas City Power & Light Company		Dodge	x
Southwest Power Pool	Sam	Ellis	x
The Energy Authority	Jim	Fort	x
	Noumvi	Ghoms	x
Golden Spread Electric Cooperative, Inc.	Brent	Glines	x
Kansas City Power & Light Company	Gary	Gotts	x
SPRM	Kenney	Hale	x
SPP	HanHan	Hammer	x
Sunflower Electric Power Corporation	Thomas	Hestermann	x
American Electric Power	Jim	Jacoby	x
Dogwood Energy, LLC	Robert	Janssen	x
Public Service Company of Oklahoma	Amy	Jeffries	x
Lincoln Electric System	Dick	Kahle	x
	Kevin	Kingsley	x
Oklahoma Gas and Electric Company	Jacob	Langthorn, IV	x
	Breandan	Mac Mathuna	x
	Matt	Martindale	x
	Matthew	McCoy	x
Xcel Energy	Amber	Metzker	x
American Electric Power Service Corporation	Marguerite	Mills	x
Sunflower Electric Power Corporation	Michael	Moffet	x
ACES Power Marketing	Matthew	Moore	x

Southwest Power Pool	Kathy	Myhand	x
Southwest Power Pool	Joshua	Phillips	x
	Farrokh	Rahimi	x
Nebraska Public Power District	Thomas	Schroeder	x
BP Energy	Eric	Schubert	x
Missouri Public Service Commission	Lera	Shemwell	x
Southwest Power Pool	Don	Shipley	x
Southwest Power Pool	Carrie	Simpson	x
	Kim	Sullivan	x
Nebraska Public Power District	Ronald	Thompson Jr.	x
City Utilities of Springfield	Vince	Vandaveer	x
Boston Energy Trading and Marketing, Inc.	Marguerite	Wagner	x
Kansas Corporation Commission	Michael	Wegner	x
Western Farmers Electric Cooperative	Mitch	Williams	x
Southwest Power Pool	Jimmy	Womack	x
Southwest Power Pool	Jodi	Woods	x