

FERC or State Jurisdiction: FERC

10-1178 SPP Filing of FERC Report 582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities

On April 15, 2014, SPP submitted its FERC Reporting Requirement No. 582 for the year 2013, indicating transmission service of 233,274,517 MWh.

10-1227 SPP Filing of FERC Form 1 and 3-Q

On April 18, 2014, SPP filed FERC Form No. 1, Annual Report of Major Electric Utilities, for the fourth quarter ending 2013.

AD14-7 Third-Party Provision of Reactive Supply and Voltage Control and Regulation and Frequency Response Services

On April 14, 2014, FERC issued a Supplemental Notice of Workshop attaching the agenda for the workshop to be held on April 22, 2014.

On April 14, 2014, Commission Staff issued a report on Payment for Reactive Power.

On April 22, 2014, the Commission held a workshop to obtain input on third-party provision of reactive supply and voltage control and regulation and frequency response services.

AD14-8 Winter 2013-2014 Operations and Market Performance in Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

A technical conference was held on April 1, 2014.

AD14-9 Reliability Technical Conference

On April 16, 2014, FERC issued a Notice of Technical Conference to be held on June 10, 2014 to discuss policy issues related to the reliability of the Bulk-Power System.

EL11-34 Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP

On April 4, 2014, FERC issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on April 29, 2014.

On April 9, 2014, FERC issued an Errata Notice making corrections to the March 28, 2014 Order.

On April 11, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

MISO stated:

- 1) by making MISO a Transmission Customer of SPP, the March 28 Order departs from long standing FERC policies and precedent without reasoned explanation and violates the pro forma Open Access Transmission Tariff and the SPP Tariff;
- 2) by adopting the directional flow methodology without finding that it is "necessary" and "consistent with or superior to" the pro forma Tariff, the March 28 Order departed from established precedent without a reasoned explanation;

Regulatory Status Report

- 3) placing the service agreement in effect without resolving the Joint Operating Agreement Section 5.2 dispute on the merits violates the Federal Power Act and the Mobile-Sierra Doctrine;
- 4) the March 28 Order violates the Commission's suspension policy; and
- 5) the March 28 Order erred by not disallowing unreserved use penalties under the service agreement.

On April 28, 2014, Entergy Services, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

Entergy stated that the Commission erred by accepting the SPP Penalty Rate for filing because that rate is barred by the Mobile Sierra doctrine and will cause harm to MISO customers that cannot be remedied by refunds.

On April 28, 2014, the MISO Transmission Owners filed a Request for Rehearing of the March 28, 2014 Order.

The MISO TOs stated the Commission erred by failing to explain its decision:

- 1) to suspend SPP's unexecuted service agreement for a nominal period of one day and in doing so departing from Commission precedent and policy without adequate explanation; and
- 2) to establish prolonged trial-type hearing and settlement procedures in response to the D.C. Circuit Decision requiring explanation of a narrow legal issue. This failure is not the product of reasoned decision making and should be reversed on rehearing.

A settlement conference was held on April 29, 2014.

EL14-19

Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region

On April 2, 2014, Chief Judge Wagner issued an Order of Chief Judge Granting Motions to Intervene filed by Westar Energy, Inc., Lafayette Utilities System, Louisiana Energy and Power Authority, and Southern Company Services, Inc.

On April 4, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene of The Empire District Electric Company.

On April 23, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the February 20, 2014 Order.

EL14-21

SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System

On April 4, 2014, FERC issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on April 29, 2014.

On April 9, 2014, FERC issued an Errata Notice making corrections to the March 28, 2014 Order.

On April 11, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

Regulatory Status Report

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- 1) by making MISO a Transmission Customer of SPP, the March 28 Order departs from long standing FERC policies and precedent without reasoned explanation and violates the pro forma Open Access Transmission Tariff and the SPP Tariff;
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- 3) placing the service agreement in effect without resolving the Joint Operating Agreement Section 5.2 dispute on the merits violates the Federal Power Act and the Mobile-Sierra Doctrine;
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On April 28, 2014, the MISO Transmission Owners filed a Request for Rehearing of the March 28, 2014 Order.

The MISO TOs stated the Commission erred by failing to explain its decision:

- 1) to suspend SPP's unexecuted service agreement for a nominal period of one day and in doing so departing from Commission precedent and policy without adequate explanation; and
- 2) to establish prolonged trial-type hearing and settlement procedures in response to the D.C. Circuit Decision requiring explanation of a narrow legal issue. This failure is not the product of reasoned decision making and should be reversed on rehearing.

A settlement conference was held on April 29, 2014.

EL14-27

Investigation into Independent System Operator ("ISO") and Regional Transmission Organization ("RTO") Scheduling Practices

Numerous parties filed Motions to Intervene.

On April 11, 2014, Puget Sound Energy, Inc. filed a Motion to Intervene and Comments.

EL14-30

Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP

On April 4, 2014, FERC issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on April 29, 2014.

On April 9, 2014, FERC issued an Errata Notice making corrections to the March 28, 2014 Order.

On April 11, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

MISO stated:

Regulatory Status Report

- 1) by making MISO a Transmission Customer of SPP, the March 28 Order departs from long standing FERC policies and precedent without reasoned explanation and violates the pro forma Open Access Transmission Tariff and the SPP Tariff;
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On April 28, 2014, the MISO Transmission Owners filed a Request for Rehearing of the March 28, 2014 Order.

The MISO TOs stated the Commission erred by failing to explain its decision:

- 1) to suspend SPP's unexecuted service agreement for a nominal period of one day and in doing so departing from Commission precedent and policy without adequate explanation; and
- 2) to establish prolonged trial-type hearing and settlement procedures in response to the D.C. Circuit Decision requiring explanation of a narrow legal issue. This failure is not the product of reasoned decision making and should be reversed on rehearing.

A settlement conference was held on April 29, 2014.

EL14-38

Sunflower Electric Power Corporation ("Sunflower") Complaint Against Kansas Municipal Energy Agency and SPP Alleging that the KMEA/Garden City Supply Arrangement is Defective under the Commission's and SPP's Rules

On April 9, 2014, Sunflower Electric Power Corporation filed a Complaint against Kansas Municipal Energy Agency and SPP alleging that the KMEA/Garden City supply arrangement is defective under the Commission's and SPP's rules.

Sunflower stated:

- 1) KMEA and SPP violated Section 2 of the SPP Criteria;
- 2) KMEA and SPP violated the SPP Tariff and the EIS Market protocols because KMEA lacked sufficient firm power to serve the Garden City load;
- 3) KMEA and SPP violated SPP and North American Electric Reliability Corporation rules because delivery of 10 MW of wind energy did not meet dynamic scheduling requirements;
- 4) failure by KMEA and SPP to follow the established rules for the Garden City service provided KMEA valuable benefits, is unduly discriminatory, and has caused Sunflower tangible and significant economic harm;
- 5) Sunflower should be made whole and the KMEA service arrangement must follow the rules applicable to all SPP members; and
- 6) the Commission should set a refund effective date as of January 1, 2014.

Regulatory Status Report

On April 10, 2014, FERC issued a Notice of Complaint establishing April 30, 2014 as the comment date.

On April 11, 2014, Sunflower Electric Power Corporation filed a corrected version of the Complaint filed on April 9, 2014.

On April 30, 2014, Kansas Municipal Energy Agency filed an answer in response to the Complaint.

KMEA stated:

- 1) it had the necessary firm capacity and energy to serve Garden City;
- 2) its power supply arrangements do not violate SPP's or North American Electric Reliability Corporation's rules;
- 3) Sunflower made no effort to resolve this issue with KMEA before filing the Complaint;
- 4) Sunflower is not entitled to any compensation from KMEA; and
- 5) the Complaint reflects Sunflower's latest attempt to interfere with KMEA's service to Garden City.

On April 30, 2014, Garden City, Kansas filed a Motion to Intervene.

On April 30, 2014, SPP filed an answer in response to the Complaint.

SPP stated:

- 1) the SPP Marketing Monitoring Unit determined that KMEA's average supply shortfalls were considerably lower than alleged by Sunflower and did not adversely impact the market;
- 2) there is no Tariff provision linking SPP's Criteria 2 with eligibility to participate in the Energy Imbalance Service Market and no Tariff mechanism to assess the charges that Sunflower demands;
- 3) SPP did not violate the provisions of its Tariff concerning the submission and review of resource plans; and
- 4) SPP did not violate dynamic scheduling requirements or improperly deny pass through costs allegedly incurred by Sunflower in connection with dynamic schedules from the Kansas City Power & Light Company Balancing Authority Area.

ER12-1179

SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On April 1, 2014, FERC issued an Order Conditionally Accepting Compliance Filing. The Commission conditionally accepted SPP's January 22, 2014 Compliance Filing incorporate for the Integrated Marketplace provisions required by SPP's Order No. 745 compliance proceeding, effective March 1, 2014.

The Commission conditionally accepted SPP's net benefits methodology, subject to an additional compliance filing. SPP was directed to reevaluate its net benefits test methodology, using Integrated Marketplace data, and proposed any necessary changes to be effective one year after market start.

The Commission conditionally accepted SPP's demand response cost allocation proposal, subject to an additional compliance filing. SPP was directed to reevaluate the appropriateness of its system-wide demand response cost allocation mechanism, and whether it continues to be compliant with Order No. 745, using data from the Integrated Marketplace in its analysis.

The Commission directed SPP to include in its 15-month Integrated Marketplace informational

Regulatory Status Report

report an explanation of how the Submitted and Calculated Methodologies continue to ensure that appropriate baselines are set and that demand response continues to be adequately measured and verified as necessary to ensure demand response resource performance consistent with Order No. 745.

SPP's compliance filing is due on December 1, 2014.

On April 9, 2014, Nebraska Public Power District filed a Request to Withdraw Pleadings in Docket Nos. ER12-1179 and ER13-1173, in light of the Commission's approval of the December 18, 2013 Settlement Agreement.

On April 14, 2014, Nebraska Public Power District filed a Motion for Voluntary Dismissal in U.S. Court of Appeals Case No. 13-1181.

On April 15, 2014, the U.S. Court of Appeals issued an Order dismissing Case No. 13-1181.

ER12-2366

SPP Submission of Tariff Revisions to Modify Section VII.8(b) of Attachment O in Compliance with Order issued in ER09-659 and EL12-2

On April 29, 2014, SPP submitted an errata filing to revise Attachment O, Section VII to include language previously accepted by the Commission.

An effective date of July 31, 2012 was requested.

ER12-2681

Joint Application of ITC Holdings Corp. ("ITC") and Entergy Corporation ("Entergy") for Authorization of Acquisition and Disposition of Jurisdictional Transmission Facilities, Approval of Transmission Service Formula Rate and Certain Jurisdictional Agreements, and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act (Docket Nos. ER12-2681, EC12-145, and EL12-107)

On April 10, 2014, SPP filed a Petition for Review before the United States Court of Appeals for the District of Columbia Circuit. SPP petitioned the Court for review of the June 20, 2013 and February 20, 2014 Orders issued in FERC Docket Nos. ER12-2681-000, et al.

On April 23, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the February 20, 2014 Order.

ER12-2682

Midwest Independent Transmission System Operator, Inc. ("MISO") Submission of Tariff Revisions Including Proposed Module B-1 to the Open Access Transmission, Energy and Operating Reserve Markets Tariff

On April 23, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the February 20, 2014 Order.

ER13-948

Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements

On April 2, 2014, Chief Judge Wagner issued an Order of Chief Judge Granting Motions to Intervene filed by Westar Energy, Inc., Lafayette Utilities System, Louisiana Energy and Power Authority, and Southern Company Services, Inc.

Regulatory Status Report

On April 4, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene of The Empire District Electric Company.

On April 10, 2014, SPP filed a Petition for Review before the United States Court of Appeals for the District of Columbia Circuit. SPP petitioned the Court for review of the June 20, 2013 and February 20, 2014 Orders issued in FERC Docket Nos. ER12-2681-000, et al.

On April 23, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the February 20, 2014 Order.

ER13-1173

SPP Submission of Tariff Revisions to Modify Certain Aspects of the SPP Integrated Marketplace

On April 9, 2014, Nebraska Public Power District filed a Request to Withdraw Pleadings in Docket Nos. ER12-1179 and ER13-1173, in light of the Commission's approval of the December 18, 2013 Settlement Agreement.

ER13-1292

Order No. 764 Compliance Filing

On April 17, 2014, FERC issued an Order Conditionally Accepting Compliance Filing.

The proposed revisions to Attachment P were accepted, effective November 12, 2013 as requested.

The proposed revisions to sections 13.8 and 14.6 of the Tariff were conditionally accepted, effective November 12, 2013 and March 1, 2014, as requested.

SPP was directed to submit a compliance filing to revise sections 13.8 and 14.6 of the Tariff to make clear that transmission customers may schedule transmission service in increments of less than 15 minutes.

SPP's compliance filing is due on May 19, 2014.

ER13-1748

Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language

On April 7, 2014, SPP filed its response to the Deficiency Letter issued on April 7, 2014.

ER14-416

Submission of Tariff Revisions to Modify SPP Integrated Marketplace

On April 30, 2014, FERC issued an order accepting SPP's February 25, 2014 Compliance Filing, effective March 1, 2014.

This order constitutes final agency action.

ER14-591

Generator Interconnection Agreement ("GIA") between Lincoln Electric System ("LES") as Interconnection Customer and Transmission Owner

On April 2, 2014, SPP submitted the second amended compliance filing in response to the February 7, 2014 Order.

Regulatory Status Report

- ER14-596** **Compliance Filing to Implement a Distribution Mechanism for Unreserved Penalty Revenues**
- On April 18, 2014, SPP filed its annual compliance report of assessments and distributions of operational penalties for unreserved use for the year January 1-December 31, 2013.
- ER14-781** **Submission of Tariff Revisions to Modify the Generator Interconnection Procedures**
- On April 14, 2014, SPP submitted its response to the request for additional information issued by the Commission on February 28, 2014.
- Since SPP is not proposing any additional tariff revisions, the clean and marked tariff sheets from the December 20, 2013 filing are attached to this response.
- ER14-1101** **Transmission Interconnection Agreement between Oklahoma Gas and Electric Company ("OG&E") and Prairie Wind Transmission, LLC ("Prairie Wind"), with SPP as Signatory**
- On April 2, 2014, FERC issued a letter order accepting the agreement, effective April 2, 2014 as requested.
- This order constitutes final agency action.
- ER14-1174** **Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer**
- On April 4, 2014, FERC issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on April 29, 2014.
- On April 9, 2014, FERC issued an Errata Notice making corrections to the March 28, 2014 Order.
- On April 11, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the March 28, 2014 Order.
- MISO stated:
- 1) by making MISO a Transmission Customer of SPP, the March 28 Order departs from long standing FERC policies and precedent without reasoned explanation and violates the pro forma Open Access Transmission Tariff and the SPP Tariff;
 - 2) by adopting the directional flow methodology without finding that it is "necessary" and "consistent with or superior to" the pro forma Tariff, the March 28 Order departed from established precedent without a reasoned explanation;
 - 3) placing the service agreement in effect without resolving the Joint Operating Agreement Section 5.2 dispute on the merits violates the Federal Power Act and the Mobile-Sierra Doctrine;
 - 4) the March 28 Order violates the Commission's suspension policy; and
 - 5) the March 28 Order erred by not disallowing unreserved use penalties under the service agreement.
- On April 28, 2014, Entergy Services, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

Regulatory Status Report

Entergy stated that the Commission erred by accepting the SPP Penalty Rate for filing because that rate is barred by the Mobile Sierra doctrine and will cause harm to MISO customers that cannot be remedied by refunds.

On April 28, 2014, the MISO Transmission Owners filed a Request for Rehearing of the March 28, 2014 Order.

The MISO TOs stated the Commission erred by failing to explain its decision:

1) to suspend SPP's unexecuted service agreement for a nominal period of one day and in doing so departing from Commission precedent and policy without adequate explanation; and 2) to establish prolonged trial-type hearing and settlement procedures in response to the D.C. Circuit Decision requiring explanation of a narrow legal issue. This failure is not the product of reasoned decision making and should be reversed on rehearing.

On April 28, 2014, the MISO Transmission Owners filed a Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

A settlement conference was held on April 29, 2014.

ER14-1175

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On April 9, 2014, Sunflower Electric Power Corporation filed a Request for Rehearing of the March 10, 2014 Order.

Sunflower stated that it has learned that the NITSA was accepted without a complete disclosure to the Commission of information that demonstrates that the NITSA is an essential component of a defective supply arrangement which rests upon multiple violations of the SPP Tariff, other SPP rules, and the Commission's regulations under the Federal Power Act. This rehearing request is a companion in submission by Sunflower of a Complaint against KMEA and SPP under Docket No. EL14-38.

ER14-1176

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On April 18, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1225

Submission of Rate for Lea County Electric Cooperative, Inc.

On April 1, 2014, FERC issued an Order Accepting and Suspending Proposed Transmission Revenue Requirement, and Establishing Hearing and Settlement Procedures.

The Commission accepted the tariff changes for filing, suspended them for a nominal period, to become effective April 1, 2014, as requested, subject to refund, and established hearing and settlement judge procedures.

On April 10, 2014, SPP, Xcel Energy Services Inc., and Lea County Electric Cooperative, Inc.

Regulatory Status Report

filed a Joint Motion to Stay Settlement Judge Procedures.

On April 14, 2014, FERC issued an Order of Chief Judge Deferring Appointment of Settlement Judge. Unless an Offer of Settlement is filed on or before May 15, 2014, the Settling Parties were ordered to report to the Chief Judge on the status of the proceedings.

ER14-1300

Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On April 8, 2014, FERC issued a letter order accepting the agreement, effective January 17, 2014 as requested.

This order constitutes final agency action.

ER14-1344

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On April 9, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

ER14-1357

Submission of Tariff Revisions regarding Credit Limits for Transmission Congestion Rights("TCRs")

On April 11, 2014, FERC issued an order accepting tariff revisions necessary to correct an unintended consequence of the current credit requirement calculations for transactions involving Transmission Congestion Rights.

An effective date of May 1, 2014 was granted.

This order constitutes final agency action.

ER14-1369

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On April 21, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

ER14-1370

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On April 21, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

Regulatory Status Report

- ER14-1374** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**
- On April 21, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1379** **Submission of Ministerial Clean-Up Revisions for EIS Market Tariff**
- On April 21, 2014, FERC issued an order accepting the ministerial tariff revisions to correct certain portions of Attachment AE for the EIS Market.
- Effective dates of August 20, 2012, December 20, 2013, and April 1, 2013 were granted.
- This order constitutes final agency action.
- ER14-1393** **Unexecuted Meter Agent Services Agreement between Exelon Generation Company, LLC ("Exelon") as Market Participant and Southwestern Public Service Company ("SPS") as Meter Agent**
- On April 23, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1395** **Unexecuted Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On April 18, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1405** **Amendments to Joint Operating Agreement ("JOA") between PJM Interconnection, L.L.C. ("PJM") and the Midcontinent Independent System Operator, Inc. ("MISO") to Account for Import and Export Transactions in the Market Flow Calculations**
- On April 8, 2014, SPP, the Midcontinent Independent System Operator, Inc., and PJM Interconnection, L.L.C. filed an answer in response to comments and protests filed in this proceeding.
- The RTOs stated:
- 1) the three RTOs do not need to use the same methodology to capture transaction impacts;
 - 2) the original filing should not be confused or conflated with other Joint Operating Agreement related proceedings;
 - 3) MidAmerican's clarification to Section 4.1 is not necessary; and
 - 4) the stakeholder process is sufficient.
- On April 24, 2014, FERC issued a deficiency letter requiring additional information in order to process the March 3, 2014 Filing.

Regulatory Status Report

PJM's and MISO's response is due on May 27, 2014.

ER14-1406

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Amendments to Joint Operating Agreement ("JOA") between SPP and MISO to Account for Import and Export Transactions in the Market Flow Calculations

On April 8, 2014, SPP, the Midcontinent Independent System Operator, Inc., and PJM Interconnection, L.L.C. filed an answer in response to comments and protests filed in this proceeding.

The RTOs stated:

- 1) the three RTOs do not need to use the same methodology to capture transaction impacts;
- 2) the original filing should not be confused or conflated with other Joint Operating Agreement related proceedings;
- 3) MidAmerican's clarification to Section 4.1 is not necessary; and
- 4) the stakeholder process is sufficient.

On April 24, 2014, FERC issued a deficiency letter requiring additional information in order to process the March 3, 2014 Filing.

MISO's response is due on May 27, 2014.

ER14-1407

Amendments to Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Account for Import and Export Transactions in the Market Flow Calculations (SPP Rate Schedule FERC No. 9)

On April 8, 2014, SPP, the Midcontinent Independent System Operator, Inc., and PJM Interconnection, L.L.C. filed an answer in response to comments and protests filed in this proceeding.

The RTOs stated:

- 1) the three RTOs do not need to use the same methodology to capture transaction impacts;
- 2) the original filing should not be confused or conflated with other Joint Operating Agreement related proceedings;
- 3) MidAmerican's clarification to Section 4.1 is not necessary; and
- 4) the stakeholder process is sufficient.

On April 24, 2014, FERC issued a deficiency letter requiring additional information in order to process the March 3, 2014 Filing.

SPP's response is due on May 27, 2014.

ER14-1413

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On April 18, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

Regulatory Status Report

- ER14-1414** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**
- On April 18, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1416** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and Host Transmission Owner**
- On April 24, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1418** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") as Host Transmission Owner**
- On April 18, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1423** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**
- On April 30, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.
- The agreement was accepted subject to the outcome of the ongoing hearing and settlement judge procedures in Docket No. ER14-67.
- This order constitutes final agency action.
- ER14-1447** **Meter Agent Services Agreement between Cimarron Wind Energy, LLC ("Cimarron Wind Energy") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**
- On April 29, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.
- This order constitutes final agency action.

Regulatory Status Report

- ER14-1534** **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**
- On April 8, 2014, Kansas Power Pool filed a Motion to Intervene.
- ER14-1539** **Submission of Tariff Revisions to Update the Definition of OASIS**
- On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER14-1580** **Submission of Revisions to Guaranty Agreement (Attachment X, Appendix D)**
- On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER14-1592** **Notice of Cancellation of Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Host Transmission Owner**
- On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER14-1613** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**
- On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On April 8, 2014, Kansas Power Pool filed a Motion to Intervene.
- ER14-1628** **Submission of Tariff Revisions to Attachment AD to Revise and Extend the Tariff Administration Agreement between SPP and Southwestern Power Administration ("Southwestern")**
- On April 14, 2014, Southwestern Power Administration filed a Motion to Intervene.
- ER14-1653** **Submission of Tariff Revisions to Modify SPP Integrated Marketplace**
- On April 3, 2014, SPP submitted tariff revisions to effectuate a general clean-up filing to comport the Tariff with previous Commission orders, and to modify the Tariff as authorized by the SPP Board of Directors.
- Effective dates of March 1, 2014 and May 1, 2014 were requested.
- On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On April 24, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.
- On April 24, 2014, Southern Companies filed a Motion to Intervene and Protest.
- Southern Companies stated:

Regulatory Status Report

- 1) SPP's proposal unreasonably restricts and undermines the flexible utilization of Point-to-Point Transmission Service and Pseudo-Tied Resources;
- 2) SPP's proposal to prevent firm Point-to-Point Pseudo-Tied export customers from self-supplying losses is neither just nor reasonable; and
- 3) SPP has not complied with the Commission's requirements under Section 35.11 of the Commission's Regulations for waiver of prior notice requirements and has not otherwise established good cause to permit new rates to be placed into effect retroactively.

On April 24, 2014, Associated Electric Cooperative, Inc. and TDU Intervenors filed Motions to Intervene.

ER14-1700

Submission of Notices of Cancellation of Energy Imbalance Service ("EIS") Market Service Agreements

On April 10, 2014, SPP submitted Notices of Cancellation of several EIS Market related service agreements. With the commencement of the Integrated Marketplace on March 1, 2014, the EIS Market is no longer in existence and therefore the service agreements are now obsolete.

An effective date of March 1, 2014 was requested.

ER14-1701

Submission of Notices of Cancellation of Energy Imbalance Service ("EIS") Market Service Agreements

On April 10, 2014, SPP submitted Notices of Cancellation of several EIS Market related service agreements. With the commencement of the Integrated Marketplace on March 1, 2014, the EIS Market is no longer in existence and therefore the service agreements are now obsolete.

An effective date of March 1, 2014 was requested.

ER14-1733

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Sunflower Electric Power Corporation ("Sunflower")

On April 17, 2014, SPP submitted a Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC, and Sunflower Electric Power Corporation. SPP Service Agreement No. 1872.

An effective date of March 20, 2014 was requested.

ER14-1736

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider

On April 17, 2014, the Midcontinent Independent System Operator, Inc. submitted tariff revisions proposing to add a new Transmission Surcharge to recover the cost of transmission service charges, other associated charges, penalties and interest paid by MISO on behalf of its Transmission Customers under the SPP Service Agreement filed in Docket No. ER14-1174.

An effective date of January 29, 2014 was requested.

On April 21, 2014, SPP filed a doc-less Motion to Intervene.

Regulatory Status Report

- ER14-1737** **Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Taloga Wind, LLC ("Taloga Wind") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**
- On April 17, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Taloga Wind, LLC as Interconnection Customer, and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. 2150.
- An effective date of March 19, 2014 was requested.
- ER14-1740** **Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC, and Western Farmers Electric Cooperative**
- On April 18, 2014, SPP submitted a Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Western Farmers Electric Cooperative, and ITC Great Plains, LLC. SPP Service Agreement No. 1814.
- An effective date of February 10, 2014 was requested.
- ER14-1743** **Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Osage City, Kansas ("Osage City") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On April 18, 2014, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, the City of Osage City, Kansas as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 1839.
- An effective date of January 1, 2014 was requested.
- ER14-1744** **Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On April 18, 2014, SPP submitted a Notice of Cancellation of the NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1896.
- An effective date of January 1, 2014 was requested.
- ER14-1779** **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**
- On April 28, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. First Revised 2824.
- An effective date of April 1, 2014 was requested.
- ER14-1780** **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

Regulatory Status Report

On April 28, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2825.

An effective date of April 1, 2014 was requested.

ER14-1784

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Midwest Energy, Inc. ("Midwest")

On April 28, 2014, SPP submitted a Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC, and Midwest Energy, Inc. SPP Service Agreement No. 1873.

An effective date of March 20, 2014 was requested.

ER14-1793

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On April 29, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. First Revised 2826.

An effective date of April 1, 2014 was requested.

ER14-1795

Transmission Interconnection Agreement between Oklahoma Gas and Electric Company ("OG&E") and AEP Oklahoma Transmission Company, Inc. ("AEPOTC"), with SPP as Signatory

On April 29, 2014, SPP submitted an executed Transmission Interconnection Agreement between Oklahoma Gas and Electric Company and AEP Oklahoma Transmission Company, Inc., with SPP as a signatory. SPP Service Agreement No. 2798.

An effective date of April 1, 2014 was requested.

ER14-1796

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner

On April 29, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Mid-Kansas Electric Company, LLC as Host Transmission Owner. SPP Service Agreement No. First Revised 2450.

An effective date of April 1, 2014 was requested.

ER14-1797

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner

On April 29, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA

Regulatory Status Report

with Mid-Kansas Electric Company, LLC as Host Transmission Owner. SPP Service Agreement No. Second Revised 2451.

An effective date of April 1, 2014 was requested.

ER14-1798

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner

On April 29, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Mid-Kansas Electric Company, LLC as Host Transmission Owner. SPP Service Agreement No. First Revised 2452.

An effective date of April 1, 2014 was requested.

ES14-12

Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities

On April 9, 2014, SPP filed a Report of Securities Issued.

OA08-5

SPP Order 890 Compliance Filing - Rollover Reform

On April 18, 2014, SPP filed its annual compliance report of assessments and distributions of operational penalties for unreserved use for the year January 1-December 31, 2013.

RD14-2

Order Approving Revised Definition of "Bulk Electric System" in the North American Electric Reliability Corporation's ("NERC") Glossary of Terms Used in Reliability Standards

On April 23, 2014, the American Wind Energy Association filed a Request for Reconsideration of the March 20, 2014 Order.

RM01-5

Electronic Tariff Filings

On April 29, 2014, FERC issued a Notice of Updated and Combined Instruction Manuals.

RM13-5

Version 5 Critical Infrastructure Protection Reliability Standards

On April 17, 2014, FERC issued a Supplemental Notice of Agenda and Discussion Topics for Staff Technical Conference to be held on April 29, 2014.

On April 29, 2014, a technical conference was held in order to discuss Critical Infrastructure Protection Issues identified in Order No. 791.

On April 30, 2014, FERC issued a Supplemental Notice Concerning Post Technical Conference Comments. Post-technical conference comments are due by May 21, 2014.

RM13-12

Monitoring System Conditions - Transmission Operations Reliability Standard

On April 1, 2014, NERC filed its Quarterly Status Report.

RM13-14

Transmission Operations Reliability Standards

On April 1, 2014, NERC filed its Quarterly Status Report.

Regulatory Status Report

RM13-15 Interconnection Reliability Operations and Coordination Reliability Standards

On April 1, 2014, NERC filed its Quarterly Status Report.

RM14-3 Generator Relay Loadability and Revised Transmission Relay Loadability Reliability Standards (Docket Nos. RM13-19 and RM14-3)

Parties filed comments in response to the Notice of Proposed Rulemaking issued on March 20, 2014.

RR14-2 North American Electric Reliability Corporation's ("NERC") Waiver Request to Update the Commission-approved Phase 2 Bulk Electric System ("BES") Definition

On April 1, 2014, NERC requested a waiver of application Commission rules, orders, and regulations and the NERC Rules of Procedure to update the Commission-approved Phase 2 Bulk Electric System definition in the NERC Rules of Procedure.

Regulatory Status Report

FERC or State Jurisdiction: State of Arkansas

- 12-008-U** **In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest**
- On April 4, 2014, Southwestern Electric Power Company filed the First Report of Independent Monitor concerning the Flint Creek Power Plant environmental retrofit project on behalf of the Commission pursuant to the requirements of Order No. 14.
- 13-041-U** **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas**
- On April 10, 2014, the APSC issued Order No. 35, granting SWEPCO's and Save the Ozarks' petitions for rehearing for the purpose of further consideration. The Commission will enter a further order within 60 days.
- 13-119-U** **In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$70,000,000 in Secured or Unsecured Promissory Notes**
- On April 9, 2014, SPP filed its response to Order No. 1, attaching copies of its lending agreements and specific terms of the issuances.
- 14-006-U** **In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Join the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization as a Transmission-Owning Member**
- On April 4, 2014, R. Wayne Schug filed Direct Testimony on behalf of Midcontinent Independent System Operator, Inc.
- On April 4, 2014, Todd Hillman filed Direct Testimony on behalf of Midcontinent Independent System Operator, Inc.
- On April 7, 2014, the Commission issued Order No. 2, granting the Joint Motion to Present Witnesses as a Panel.

Regulatory Status Report

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On April 1, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

On April 28, 2014, the Hearing Officer issued an Order temporarily suspending the procedural schedule to allow the parties additional time to explore settlement options.

Regulatory Status Report

FERC or State Jurisdiction: State of Louisiana

U-32675

Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. (Collectively "Entergy") Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, for an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment

On April 1, 2014, Entergy filed its Second Integration Status Report.

FERC or State Jurisdiction: State of New Mexico

07-00390-UT An Investigation into the Prudence of Southwestern Public Service Company's ("SPS") Participation in the SPP RTO

On April 25, 2014, SPP filed the High Priority Incremental Load Study Report in accordance with Section 15 of the Uncontested Stipulation.

10-00143-UT In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff

On April 25, 2014, SPP filed the High Priority Incremental Load Study Report in accordance with Section 14 of the Uncontested Stipulation.

13-00031-UT In the Matter of Southwestern Public Service Company's Interim Report on its Participation in the Southwest Power Pool Regional Transmission Organization

On April 4, 2014, Southwestern Public Service Company filed its Response to Bench Request issued on March 6, 2014.

On April 4, 2014, the Parties filed a Proposed Certification of Unopposed Stipulation.

Regulatory Status Report

FERC or State Jurisdiction: State of Texas

40979

Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS

Entergy Texas, Inc. continues to file compliance reports each month.

FERC or State Jurisdiction: United States Court of Appeals

13-1181 **Nebraska Public Power District v. Federal Energy Regulatory Commission - Petition for Review of Orders in FERC Docket ER12-1179**

On April 14, 2014, Nebraska Public Power District filed a Motion for Voluntary Dismissal in U.S. Court of Appeals Case No. 13-1181.

On April 15, 2014, the U.S. Court of Appeals issued an Order dismissing Case No. 13-1181.

14-1053 **Southwest Power Pool, Inc. v. Federal Energy Regulatory Commission - Petition for Review of the June 20, 2013 and February 20, 2014 Orders issued in Docket Nos. ER12-2681, et al.**

On April 10, 2014, SPP filed a Petition for Review before the United States Court of Appeals for the District of Columbia Circuit. SPP petitioned the Court for review of the June 20, 2013 and February 20, 2014 Orders issued in FERC Docket Nos. ER12-2681-000, et al.

On April 11, 2014, the U.S. Court of Appeals issued an Order consolidating Case No. 14-1053 and 14-1030 and directing SPP to file its Docketing Statement Form and Statement of Issues to be Raised by May 12, 2014.

On April 15, 2014, Mississippi Delta Energy Agency and Arkansas Electric Cooperative Corporation filed an Unopposed Motion to Hold Case in Abeyance for Six Months.