

SPP- MISO Monthly JPC Conference Call

April 3rd, 2014

• Action Items •

2:00 p.m. – 3:00 p.m. CDT

- **MISO to update SPP on Generation Interconnection Request J319 – HVDC Line**

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• Meeting Notes •

2:00 p.m. – 3:00 p.m. CDT

1) Administrative Items

- a. Review of Agenda**
- b. Approval of last meeting's minutes**

Meeting Minutes from the March 12th JPC call were reviewed and approved. These minutes will be posted on the SPP and MISO websites.

- c. Review of action items**

- i. MISO to provide a draft agenda for April 17th Generation Interconnection Coordination Meeting.**

MISO committed to sending the draft agenda by the following week. It was agreed upon that the April 17th GI Coordination Meeting will last from 8:00am to 12:00pm CT.

- ii. Set up a meeting between Transmission Service SME's for a coordination meeting**

Transmission Service SME's met on April 2nd, 2014. It was determined in the meeting that SPP would provide a first draft of redlines to the Joint Operating Agreement as related to Transmission Service Request.

- iii. MISO to create a signed document that states both parties are covered under the JOA to share data without the need for a signed NDA.**

MISO stated they are still looking into the issue but it was currently their position that if CEII information is requested an NDA has to be signed by the individual requesting the information. MISO made the point that this policy is consistent with what they require of their members to access CEII model information. SPP stated if MISO continues to require an NDA and operate under the belief the JOA does not cover the issue that SPP will also require an NDA be signed for CEII information. SPP pointed out that MISO's CEII NDA requires that the person requesting the information and anyone else who may receive that information will have to sign a separate NDA. SPP still believes the JOA provides both parties the appropriate data protection, but will ensure reciprocal treatment for CEII/confidential information.

2) HPILS Update

SPP provided an update on the High Priority Incremental Load Study (HPILS). A presentation was sent to MISO prior to the meeting. The presentation covered the reasons for the study, scope, study results, potential projects, and next steps. SPP pointed out a draft of the HPILS Report was posted on the SPP website.

3) IPSAC Meetings

a. MISO Regional Review Process

SPP asked MISO to provide some clarification on how their regional review process works specifically as it relates to the timing of approval for projects identified in the SPP-MISO CSP study. MISO said with Order 1000 and the changes requiring new transmission projects with regional cost sharing that are not considered upgrades to go through the developer selection process MISO prefers any project that might result from the MISO-SPP CSP study to be approved in the December timeframe. If projects are approved in June, which is permitted under the MISO Tariff, this could create overlapping developer selection processes.

4) Coordinated Studies

a. SPP-AECI JCSP Update

SPP provided a brief overview of the SPP- AECI Joint Coordinated System Plan Study and the current status of the study. MISO asked the question how this study could possibly coordinate with the SPP-MISO CSP. SPP answered that AECI has already been participating in the SPP-MISO CSP by submitting potential issues for the study to include. SPP and MISO both hope AECI will continue to participate. MISO also asked to be included in any public meetings regarding the SPP-AECI JCSP moving forward. SPP agreed to make MISO aware of such meetings in the future.

5) MTEP and ITP Status Updates

MISO provided an update on their MTEP process. MISO stated that some information might be repetitive as SPP had staff in attendance at the latest MISO MTEP sub-regional planning meeting in Little Rock, AR. MISO is in the second round of MTEP 14 planning meetings where they have a set of projects

and are currently looking at alternatives to proposed projects. For MTEP 15 MISO is currently in the process of determining the resource expansion for the set of futures developed with the Planning Advisory Committee and will kick-off the reliability planning model development and project identification in June.

SPP provided an update on their ITP processes. The SPP ITPNT is still early on in the process and is currently in the model building process. The SPP ITP10 has finished model building and is currently moving towards providing results that came out of the model. SPP stated any issue near the seams will be coordinated with neighbors.

6) Models

No Report.

7) Generation Interconnections (that may affect the seam)

SPP asked MISO about a GI request that was brought up in a MISO stakeholder meeting the previous day. The GI request was regarding an HVDC line source in Oklahoma and Sink in Arkansas. SPP asked at what point coordination on this analysis would be appropriate. **MISO took an action item to speak on this issue on the next JPC meeting which is scheduled for May 8th, 2014.**

8) Transmission Service Requests (that may affect the seam)

No Report.

9) Generation Retirements (that may affect the seam)

No Report.

10) Transmission projects (that may affect the seam)

No Report.

11) Policy Issues Affecting the seam

No Report.

12) New Business

No New Business.

Attendees:



- SPP
 - Adam Bell
 - Brett Hooton
 - David Kelley
- MISO
 - Jenell Katheiser
 - Jeremiah Doner