

Regulatory Status Report

FERC or State Jurisdiction: FERC

10-1227 SPP Filing of FERC Form 1 and 3-Q

On May 30, 2014, SPP submitted its FERC Form 3-Q, Quarterly Financial Report, for the first quarter of 2014.

10-1272 SPP's Annual RTO/ISO Market Monitoring Report

On May 30, 2014, SPP submitted its RTO/ISO Market Monitoring Report for 2013 in Docket No. ZZ14-4. The report was published May 19, 2014.

10-1273 SPP's CPA Certification Statement

On May 13, 2014, in Docket No. ZZ14-1, SPP submitted its CPA Certification Statement for its 2013 FERC Form 1 submission.

AD10-12 Increasing Market and Planning Efficiency through Improved Software

On May 23, 2014, FERC issued a Supplemental Agenda Notice, attaching the agenda for the technical conference to be held on June 23-25, 2014.

AD14-3 Coordination Across the Midcontinent Independent System Operator, Inc. ("MISO")/PJM Interconnection, L.L.C. ("PJM") Seam

On May 23, 2014, FERC issued a Notice of Staff Attendance at the MISO/PJM Joint Stakeholder Meeting to be held on May 28, 2014.

AD14-8 Winter 2013-2014 Operations and Market Performance in Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

Numerous parties filed post-technical conference comments.

On May 15, 2014, FirstEnergy Service Company and Dayton Power and Light Company filed Comments and Request for Action.

The parties stated:

- 1) the Commission needs to take action in both the near- and long-term to support resources with on-site fuel;
- 2) additional longer-term changes to the capacity markets are required to improve price formation and properly compensate all resources;
- 3) better alignment between gas scheduling and energy market offer deadlines is critically required; and
- 4) compromising reliability will not lead to lower consumer prices.

AD14-9 Reliability Technical Conference

On May 28, 2014, FERC issued a Supplemental Notice with Agenda for the Technical Conference scheduled for June 10, 2014.

EL11-34 Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP

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On May 2, 2014, the MISO Transmission Owners filed a Motion to Intervene, Comments and Motion to Consolidate Docket No. ER14-1713 with the ongoing proceeding in Docket Nos. ER14-1174, EL11-34, EL14-21 and EL14-30.

On May 6, 2014, Chief ALJ Wagner filed a Settlement Status Report, recommending that settlement procedures continue. The next settlement conference is scheduled for June 3, 2014.

On May 12, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 28, 2014 Order.

On May 13, 2014, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. The next settlement conference is scheduled for June 3, 2014.

On May 13, 2014, the Coalition of MISO Transmission Customers filed an Answer in Support of Motion to Stay Effectiveness of Service Agreement.

On May 13, 2014, Associated Electric Cooperative, Inc., Louisville Gas & Electric Company, Kentucky Utilities Company and the Tennessee Valley Authority filed an Answer in Opposition to MISO Transmission Owners' Motion to Stay.

On May 13, 2014, the SPP Transmission Owners filed an Answer to the MISO Transmission Owners' Motion to Stay filed on April 28, 2014.

The SPP TOs stated:

- 1) a stay would be an unlawful end-run around the balanced approach to suspension and refund established by Congress; and
- 2) the stay request does not meet the high standard for granting a motion to stay.

On May 13, 2014, SPP filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

On May 13, 2014, SPP filed an Answer to Requests for Rehearing.

SPP stated:

- 1) MISO's alleged hardship is self-imposed;
- 2) the Commission's conditional acceptance of the Service Agreement does not violate the Mobile-Sierra Doctrine;
- 3) none of MISO's other rehearing arguments warrants any change to the procedures adopted in the March 28, 2014 Order; and
- 4) the Commission properly suspended the Service Agreement for a nominal period.

On May 16, 2014, the Organization of MISO States submitted a pleading in support of Motion to Stay Effectiveness of Service Agreement and Request for Rehearing.

On May 21, 2014, the MISO Transmission Owners filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

The MISO TOs stated:

- 1) the Commission has authority under the Administrative Procedure Act to stay its orders; and
- 2) the opposing Parties misrepresent the irreparable harm demonstrated by the MISO TOs.

EL14-19

Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region

On May 6, 2014, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene Out-of-Time.

On May 21, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by the Missouri Joint Municipal Electric Utility Commission.

On May 21, 2014, FERC issued an Order of Chief Judge Amending Intervention filed by the MISO Transmission Owners.

On May 23, 2014, Settlement Judge Baten filed the Sixth Settlement Status Report. The next settlement conference will be held on June 11, 2014.

On May 29, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions, Establishing Hearing and Settlement Procedures, and Consolidating Proceedings.

Docket Nos. ER14-1645-000, ER13-948-000 and EL14-19-000 were consolidated for the purposes of settlement, hearing, and decision.

On May 29, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions, Establishing Hearing and Settlement Procedures, and Consolidating Proceedings.

Docket Nos. ER14-649-000, ER13-948-000 and EL14-19-000 were consolidated for the purposes of settlement, hearing, and decision.

On May 30, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by NRG Companies.

EL14-21

SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System

On May 2, 2014, the MISO Transmission Owners filed a Motion to Intervene, Comments and Motion to Consolidate Docket No. ER14-1713 with the ongoing proceeding in Docket Nos. ER14-1174, EL11-34, EL14-21 and EL14-30.

On May 6, 2014, Chief ALJ Wagner filed a Settlement Status Report, recommending that settlement procedures continue. The next settlement conference is scheduled for June 3, 2014.

On May 12, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 28, 2014 Order.

On May 13, 2014, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. The next settlement conference is scheduled for June 3, 2014.

On May 13, 2014, Associated Electric Cooperative, Inc., Louisville Gas & Electric Company, Kentucky Utilities Company and the Tennessee Valley Authority filed an Answer in Opposition to MISO Transmission Owners' Motion to Stay.

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On May 13, 2014, the Coalition of MISO Transmission Customers filed an Answer in Support of Motion to Stay Effectiveness of Service Agreement.

On May 13, 2014, SPP filed an Answer to Requests for Rehearing.

SPP stated:

- 1) MISO's alleged hardship is self-imposed;
- 2) the Commission's conditional acceptance of the Service Agreement does not violate the Mobile-Sierra Doctrine;
- 3) none of MISO's other rehearing arguments warrants any change to the procedures adopted in the March 28, 2014 Order; and
- 4) the Commission properly suspended the Service Agreement for a nominal period.

On May 13, 2014, SPP filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

On May 13, 2014, the SPP Transmission Owners filed an Answer to the MISO Transmission Owners' Motion to Stay filed on April 28, 2014.

The SPP TOs stated:

- 1) a stay would be an unlawful end-run around the balanced approach to suspension and refund established by Congress; and
- 2) the stay request does not meet the high standard for granting a motion to stay.

On May 16, 2014, the Organization of MISO States submitted a pleading in support of Motion to Stay Effectiveness of Service Agreement and Request for Rehearing.

On May 21, 2014, the MISO Transmission Owners filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

The MISO TOs stated:

- 1) the Commission has authority under the Administrative Procedure Act to stay its orders; and
- 2) the opposing Parties misrepresent the irreparable harm demonstrated by the MISO TOs.

EL14-30

Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP

On May 2, 2014, the MISO Transmission Owners filed a Motion to Intervene, Comments and Motion to Consolidate Docket No. ER14-1713 with the ongoing proceeding in Docket Nos. ER14-1174, EL11-34, EL14-21 and EL14-30.

On May 6, 2014, Chief ALJ Wagner filed a Settlement Status Report, recommending that settlement procedures continue. The next settlement conference is scheduled for June 3, 2014.

On May 12, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 28, 2014 Order.

On May 13, 2014, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. The next settlement conference is scheduled for June 3, 2014.

On May 13, 2014, the Coalition of MISO Transmission Customers filed an Answer in Support of Motion to Stay Effectiveness of Service Agreement.

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On May 13, 2014, the SPP Transmission Owners filed an Answer to the MISO Transmission Owners' Motion to Stay filed on April 28, 2014.

The SPP TOs stated:

- 1) a stay would be an unlawful end-run around the balanced approach to suspension and refund established by Congress; and
- 2) the stay request does not meet the high standard for granting a motion to stay.

On May 13, 2014, SPP filed an Answer to Requests for Rehearing.

SPP stated:

- 1) MISO's alleged hardship is self-imposed;
- 2) the Commission's conditional acceptance of the Service Agreement does not violate the Mobile-Sierra Doctrine;
- 3) none of MISO's other rehearing arguments warrants any change to the procedures adopted in the March 28, 2014 Order; and
- 4) the Commission properly suspended the Service Agreement for a nominal period.

On May 13, 2014, Associated Electric Cooperative, Inc., Louisville Gas & Electric Company, Kentucky Utilities Company and the Tennessee Valley Authority filed an Answer in Opposition to MISO Transmission Owners' Motion to Stay.

On May 13, 2014, SPP filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

On May 16, 2014, the Organization of MISO States submitted a pleading in support of Motion to Stay Effectiveness of Service Agreement and Request for Rehearing.

On May 21, 2014, the MISO Transmission Owners filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

The MISO TOs stated:

- 1) the Commission has authority under the Administrative Procedure Act to stay its orders; and
- 2) the opposing Parties misrepresent the irreparable harm demonstrated by the MISO TOs.

EL14-38

Sunflower Electric Power Corporation ("Sunflower") Complaint Against Kansas Municipal Energy Agency and SPP Alleging that the KMEA/Garden City Supply Arrangement is Defective under the Commission's and SPP's Rules

On May 1, 2014, Westar Energy, Inc. filed a Motion to Intervene.

On May 29, 2014, Sunflower Electric Power Corporation filed an answer in response to SPP's and KMEA's answers filed on April 30, 2014.

Sunflower stated:

- 1) KMEA lacked the necessary firm capacity to serve Garden City;
- 2) KMEA's over-reliance on non-firm EIS energy purchases has violated EIS market rules and has threatened the system's reliability;
- 3) SPP cannot rely on the Market Monitoring Unit's study to relieve SPP of its Tariff responsibilities;
- 4) SPP provides no legitimate basis for allowing KMEA to provide service under its defective arrangement; and

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5) Sunflower should be compensated for the valuable benefits it supplied KMEA to support the KMEA/Garden City service arrangement.

EL14-49

Petition for Declaratory Order Seeking the Commission's Confirmation that Acceptance of a Notice of Termination of a Point-to-Point Transmission Service Agreement Does Not Preclude a Transmission Provider from Seeking Contract Damages for Breach of the Service Agreement

On May 9, 2014, SPP filed a Petition for Declaratory Order seeking the Commission's confirmation that the acceptance of a notice of termination of a point-to-point transmission service agreement, filed in accordance with the Commission's regulations, does not preclude a transmission provider from seeking contract damages for breach of the service agreement in a court of appropriate jurisdiction.

On May 14, 2014, FERC issued a Notice of Petition for Declaratory Order. Comments are due on June 9, 2014.

On May 15, 2014, Exelon Corporation filed a Motion to Intervene.

On May 27, 2014, Entergy Services, Inc. filed a Motion to Intervene.

ER07-1069

AEP Filing of Revised Pro-forma Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)

On May 23, 2014, AEP submitted its 2014 Annual Update to its annual transmission revenue requirements.

ER09-36

Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case

On May 30, 2014, Prairie Wind Transmission, LLC submitted its Annual Update informational filing.

ER10-355

American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions

On May 23, 2014, AEP submitted its 2014 Annual Update to its annual transmission revenue requirements.

ER12-1813

The Empire District Electric Company ("Empire") Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate

On May 12, 2014, FERC issued an order accepting Empire's December 18, 2013 Compliance Filing, as amended on February 12, 2014.

An effective date of January 1, 2013 was granted.

This order constitutes final agency action.

ER13-948

Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements

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On May 6, 2014, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene Out-of-Time.

On May 21, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by the Missouri Joint Municipal Electric Utility Commission.

On May 21, 2014, FERC issued an Order of Chief Judge Amending Intervention filed by the MISO Transmission Owners.

On May 23, 2014, Settlement Judge Baten filed the Sixth Settlement Status Report. The next settlement conference will be held on June 11, 2014.

On May 29, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions, Establishing Hearing and Settlement Procedures, and Consolidating Proceedings.

Docket Nos. ER14-1645-000, ER13-948-000 and EL14-19-000 were consolidated for the purposes of settlement, hearing, and decision.

On May 29, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions, Establishing Hearing and Settlement Procedures, and Consolidating Proceedings.

Docket Nos. ER14-649-000, ER13-948-000 and EL14-19-000 were consolidated for the purposes of settlement, hearing, and decision.

On May 30, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by NRG Companies.

ER13-1292

Order No. 764 Compliance Filing

On May 9, 2014, SPP submitted its compliance filing in response to the Order Conditionally Accepting Compliance Filing issued on April 17, 2014.

ER13-1872

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 16, 2014, FERC issued an order accepting SPP's December 20, 2013 Compliance Filing.

An effective date of June 1, 2013 was granted.

This order constitutes final agency action.

ER13-2031

Submission of Revisions to Bylaws and Membership Agreement to Implement Withdrawal Obligations and Revisions to Provide Greater Flexibility Regarding the Functions of Various SPP Committees Reporting to the Board of Directors

On May 14, 2014, FERC issued an order accepting SPP's November 1, 2013 Compliance Filing, effective September 23, 2013.

This order constitutes final agency action.

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ER13-2033

Submission of Tariff Revisions to Clarify Withdrawal Obligations

On May 14, 2014, FERC issued an order accepting SPP's November 1, 2013 Compliance Filing, effective September 23, 2013.

This order constitutes final agency action.

ER14-67

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On May 8, 2014, Settlement Judge Dowd issued a Notice Scheduling Settlement Conference. The next settlement conference will be held on June 11, 2014.

ER14-591

Generator Interconnection Agreement ("GIA") between Lincoln Electric System ("LES") as Interconnection Customer and Transmission Owner

On May 12, 2014, FERC issued a letter order accepting the agreement, effective November 26, 2013 as requested.

This order constitutes final agency action.

ER14-781

Submission of Tariff Revisions to Modify the Generator Interconnection Procedures

On May 5, 2014, the American Wind Energy Association and the Wind Coalition filed Comments in response to SPP's April 14, 2014 Filing.

On May 20, 2014, SPP filed an answer in response to the American Wind Energy Association's and the Wind Coalition's May 5, 2014 Comments.

SPP discussed queue placement, advancement of Network Upgrades, Limited Operation, and Credits.

ER14-1174

Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer

On May 2, 2014, the MISO Transmission Owners filed a Motion to Intervene, Comments and Motion to Consolidate Docket No. ER14-1713 with the ongoing proceeding in Docket Nos. ER14-1174, EL11-34, EL14-21 and EL14-30.

On May 6, 2014, Chief ALJ Wagner filed a Settlement Status Report, recommending that settlement procedures continue. The next settlement conference is scheduled for June 3, 2014.

On May 12, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 28, 2014 Order.

On May 13, 2014, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. The next settlement conference is scheduled for June 3, 2014.

On May 13, 2014, Associated Electric Cooperative, Inc., Louisville Gas & Electric Company, Kentucky Utilities Company and the Tennessee Valley Authority filed an Answer in Opposition

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to MISO Transmission Owners' Motion to Stay.

On May 13, 2014, the Coalition of MISO Transmission Customers filed an Answer in Support of Motion to Stay Effectiveness of Service Agreement.

On May 13, 2014, the SPP Transmission Owners filed an Answer to the MISO Transmission Owners' Motion to Stay filed on April 28, 2014.

The SPP TOs stated:

- 1) a stay would be an unlawful end-run around the balanced approach to suspension and refund established by Congress; and
- 2) the stay request does not meet the high standard for granting a motion to stay.

On May 13, 2014, SPP filed an Answer to Requests for Rehearing.

SPP stated:

- 1) MISO's alleged hardship is self-imposed;
- 2) the Commission's conditional acceptance of the Service Agreement does not violate the Mobile-Sierra Doctrine;
- 3) none of MISO's other rehearing arguments warrants any change to the procedures adopted in the March 28, 2014 Order; and
- 4) the Commission properly suspended the Service Agreement for a nominal period.

On May 13, 2014, SPP filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

On May 16, 2014, the Organization of MISO States submitted a pleading in support of Motion to Stay Effectiveness of Service Agreement and Request for Rehearing.

On May 21, 2014, the MISO Transmission Owners filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

The MISO TOs stated:

- 1) the Commission has authority under the Administrative Procedure Act to stay its orders; and
- 2) the opposing Parties misrepresent the irreparable harm demonstrated by the MISO TOs.

ER14-1175

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On May 7, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 10, 2014 Order.

ER14-1225

Submission of Rate for Lea County Electric Cooperative, Inc.

On May 7, 2014, SPP submitted an Unopposed Stipulation and Offer of Settlement.

On May 27, 2014, Commission Trial Staff filed Initial Comments Supporting Offer of Settlement.

ER14-1405

Amendments to Joint Operating Agreement ("JOA") between PJM Interconnection, L.L.C. ("PJM") and the Midcontinent Independent System Operator, Inc. ("MISO") to

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Account for Import and Export Transactions in the Market Flow Calculations

On May 27, 2014, PJM Interconnection, L.L.C. submitted its response to the request for additional information issued on April 24, 2014.

ER14-1406 **Midcontinent Independent System Operator, Inc. ("MISO") Submission of Amendments to Joint Operating Agreement ("JOA") between SPP and MISO to Account for Import and Export Transactions in the Market Flow Calculations**

On May 27, 2014, Midcontinent Independent System Operator, Inc. submitted its response to the request for additional information issued on April 24, 2014.

ER14-1407 **Amendments to Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Account for Import and Export Transactions in the Market Flow Calculations (SPP Rate Schedule FERC No. 9)**

On May 27, 2014, SPP submitted its responses to the request for additional information issued on April 24, 2014.

ER14-1415 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners**

On May 1, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

ER14-1478 **Meter Agent Services Agreement between Flat Ridge 2 Wind Energy LLC ("Flat Ridge") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1479 **Meter Agent Services Agreement between Arkansas Electric Cooperative Corporation ("AECC") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1481 **Meter Agent Services Agreement between City of Chanute ("Chanute") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

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- ER14-1482** **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1513** **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1528** **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**
- On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1529** **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Kansas City Power & Light Company ("KCPL") as Meter Agent**
- On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1530** **Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1534** **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**
- On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1535** **Meter Agent Services Agreement between Smoky Hills Wind Project II, LLC ("Smoky Hills") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1,

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2014 as requested.

This order constitutes final agency action.

ER14-1539

Submission of Tariff Revisions to Update the Definition of OASIS

On May 6, 2014, FERC issued an order accepting the tariff revisions to revise the Tariff definition for OASIS to be consistent with current Federal Energy Regulatory Commission regulations, effective May 19, 2014 as requested.

This order constitutes final agency action.

ER14-1545

Meter Agent Services Agreement between Basin Electric Power Cooperative ("Basin") as Market Participant and Western Area Power Administration - UGPR ("WAPA") as Meter Agent

On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1580

Submission of Revisions to Guaranty Agreement (Attachment X, Appendix D)

On May 12, 2014, FERC issued an order accepting the tariff revisions in order to make clean-up changes to the Guaranty Agreement set forth as Appendix D to SPP's Credit Policy, Attachment X.

An effective date of May 24, 2014 was granted.

This order constitutes final agency action.

ER14-1587

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Midwest Energy, Inc. ("Midwest") as Network Customer and Host Transmission Owner

On May 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective December 1, 2013 as requested.

This order constitutes final agency action.

ER14-1590

Notice of Cancellation of the Agreement for Sponsor Facilities Upgrades between SPP, Redbud Energy, LP ("Redbud") and Oklahoma Gas and Electric Company ("OG&E")

On May 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 26, 2014 as requested.

This order constitutes final agency action.

ER14-1591

Notice of Cancellation of the Letter Agreement between SPP as Transmission Provider, American Electric Power Service Corporation ("AEP") as Transmission Customer and AEP as agent for Southwestern Electric Power Company ("SWEPCO") as Transmission Owner

On May 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective

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March 26, 2014 as requested.

This order constitutes final agency action.

ER14-1592

Notice of Cancellation of Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Host Transmission Owner

On May 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective December 1, 2013 as requested.

This order constitutes final agency action.

ER14-1613

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On May 6, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1628

Submission of Tariff Revisions to Attachment AD to Revise and Extend the Tariff Administration Agreement between SPP and Southwestern Power Administration ("Southwestern")

On May 21, 2014, FERC issued an order accepting the revision to Attachment AD of the Tariff in order to amend the Tariff Administration Agreement between SPP and Southwestern Power Administration.

An effective date of March 1, 2014 was granted.

This order constitutes final agency action.

ER14-1653

Submission of Tariff Revisions to Modify SPP Integrated Marketplace

On May 9, 2014, SPP filed an answer in response to Southern Companies' Protest filed on April 24, 2014.

SPP stated:

- 1) SPP's pseudo-tie design is a just and reasonable accommodation to allow Southern Companies the option to utilize its resources outside the SPP footprint;
- 2) Southern Companies' protest of SPP's proposed recovery of the costs for congestion and losses for pseudo-tie out is an impermissible attack on a previous Commission Order; and
- 3) good cause exists to grant SPP's request for waiver, and notice was provided to SPP stakeholders in accordance with SPP's standard practices.

On May 22, 2014, Southern Company Services, Inc. filed an answer in response to SPP's May 9, 2014 Answer.

Southern Company stated:

- 1) the May 9 response suggests a misunderstanding of the Protest;

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- 2) the May 9 response advances justifications that are conclusory and unsupported by record evidence;
- 3) the Protest is timely;
- 4) SPP's request for waiver should be denied; and
- 5) SPP's arguments based on Central Hudson are erroneous.

On May 30, 2014, FERC issued a letter requesting additional information in order to process the April 3, 2014 Filing.

SPP's response is due on June 30, 2014.

ER14-1733

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Sunflower Electric Power Corporation ("Sunflower")

On May 6, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-1736

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider

Several parties filed Motions to Intervene.

On May 8, 2014, the Mississippi Public Service Commission filed a Limited Protest. The MPSC stated that it protests MISO's proposal to the extent it is designed to recover charges that are unrelated to the SPP Agreement on an expedited timeline without the benefit of MISO's stakeholder process.

On May 8, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Comments. AECC stated that the fact that market flows robust enough to produce optimum production benefits for MISO necessarily involve the use of the SPP system illustrates vividly the potential of the seam between the RTOs to inhibit efficiency and to produce uneconomic results.

On May 8, 2014, the Council of the City of New Orleans filed Comments.

The Council stated:

- 1) the lack of a stakeholder process leaves questions about the April 17 Filing; and
- 2) MISO has not justified the broad scope of the proposed transmission surcharge.

On May 8, 2014, Dynegy Marketing and Trade, LLC and Illinois Power Marketing Company filed a Motion to Intervene and Limited Protest.

Dynegy stated:

- 1) MISO's proposal fails to follow basic cost-causation principles and therefore not just and reasonable; and
- 2) MISO's proposal was not appropriately vetted via the stakeholder process.

On May 8, 2014, the MISO Transmission Owners filed a Motion to Intervene and Protest.

The MISO TOs stated that MISO's Tariff proposal has significant shortcomings and should not be accepted. Instead, the Commission should reject the filing and instruct MISO to file a revised cost allocation proposal if, at the conclusion of the ongoing proceeding in Docket Nos.

Regulatory Status Report

ER14-1174-000, et al., the Commission concludes that MISO must pay SPP for transmission service. Until that time, there is no basis for MISO to charge Market Participants for transmission charges invoiced by SPP.

On May 8, 2014, the Wisconsin TDUs filed a Motion to Intervene and Protest. The Wisconsin TDUs states that MISO's filing is not just and reasonable because it fails to reasonably match cost responsibility to cost causation and benefit distribution.

On May 8, 2014, Entergy Services, Inc. filed a Motion to Intervene and Comments in support of MISO's April 17, 2014 Filing.

On May 23, 2014, the Public Service Commission of Wisconsin filed a Motion to Intervene Out-of-Time and Comments. The PSCW stated it is concerned about (1) the process - or lack thereof - preceding the filing of the amendment to Module C, and (2) the scope of the filing to reach any other external transmission services, whether arising under compulsion, as in the SPP-MISO dispute, or by voluntary choice of MISO.

On May 23, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments and protests.

MISO stated that the proposed allocation mechanism itself provides that the Transmission Surcharge costs will be allocated, pro rata, to Market Participants' Loads based on their Market Load Ratio Share. MISO acknowledged that the proposed mechanism is only an "interim safeguard mechanism," but that it is critical that MISO has the ability to allocate such charges to its customers and collect them, subject to appropriate refund protections. Otherwise, MISO's stakeholders will be at risk from the undefined contingent liability associated with the SPP Service Agreement and any other compensation claims made by SPP.

On May 23, 2014, the East Texas Cooperatives filed an answer in response to the MISO Transmission Owners' Protest and Answer to that Protest. The Cooperatives stated MISO's proposal to allocate any SPP transmission costs among all Market Participants is consistent with the well-established recognition that the integration of MISO South benefits the entire MISO system, rather than only some subset of load as the MISO Transmission Owners contend.

On May 23, 2014, Arkansas Electric Cooperative Corporation filed an answer in response to protests filed by the MISO Transmission Owners and the Wisconsin TDUs.

AECC stated the MISO Transmission Owners and Wisconsin TDUs fail to appreciate that there are no parties that derive particular benefits from MISO's redispatch to observe the 1000 MW contract path between MISO North and MISO South. The costs which MISO proposes to allocate in this Tariff application are not costs incurred to address actual physical transmission constraints. Sufficient transmission capacity exists to permit greater flows between MISO North and MISO South; use of that transmission capacity to permit such flows, however, is currently impeded by contractual and regulatory disputes regarding the rights, terms and conditions for such use. No market participant in MISO is any more responsible for this impediment or its relief than another.

On May 23, 2014, Entergy Services, Inc. filed an answer to the Limited Protest of Dynegey Marketing and Trade, LLC and Illinois Power Marketing Company.

Entergy stated the Commission should decline to adopt Dynegey's cost allocation proposal. As

Regulatory Status Report

Entergy stated in its previously-filed Motion to Intervene and Comments, MISO's proposal is a just and reasonable interim approach in response to the Commission's March 28, 2014 Order in Docket No. ER14-1174, et al., accepting (subject to refund) the SPP Service Agreement. MISO is conducting a stakeholder process to explore alternative means for allocating transmission charges to MISO under the Service Agreement, and that process could produce a different just and reasonable approach. The Commission should allow this stakeholder process to run its course, and it should not bypass this process by adopting proposals asserted by stakeholders in protests in this proceeding.

On May 23, 2014, the Louisiana Public Service Commission, the Mississippi Public Service Commission, and the Arkansas Public Service Commission filed an answer in response to Protests. The Commissions stated that FERC should disregard Protestors' claims that MISO's proposal to allocate the SPP imposed transmission charges to loads based on the Market Load Ratio Share is not just and reasonable.

On May 30, 2014, the Wisconsin TDUs filed an answer in response to answers filed by the Midcontinent Independent System Operator, Inc., Arkansas Electric Cooperative Corporation, and the Louisiana Public Service Commission, the Mississippi Public Service Commission, and the Arkansas Public Service Commission.

ER14-1779 **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On May 8, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-1793 **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On May 1, 2014, Kansas Power Pool filed a Motion to Intervene.

On May 20, 2014, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.

ER14-1795 **Transmission Interconnection Agreement between Oklahoma Gas and Electric Company ("OG&E") and AEP Oklahoma Transmission Company, Inc. ("AEPOTC"), with SPP as Signatory**

On May 2, 2014, American Electric Power Service Corporation filed a Motion to Intervene.

ER14-1796 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner**

On May 20, 2014, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.

ER14-1797 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner**

On May 20, 2014, Mid-Kansas Electric Company, LLC and Sunflower Electric Power

Regulatory Status Report

Corporation filed a Motion to Intervene.

ER14-1798

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner

On May 20, 2014, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.

ER14-1901

Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Notice of Cancellation

On May 7, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Rattlesnake Creek Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2880.

SPP also submitted a Notice of Cancellation of the previous GIA between Rattlesnake and NPPD, designated as SPP Service Agreement No. Third Revised 2299.

An effective date of April 9, 2014 was requested.

ER14-1928

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On May 9, 2014, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1518.

An effective date of May 1, 2014 was requested.

On May 30, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Comments in support of SPP's Filing.

ER14-1937

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On May 9, 2014, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. 2888.

An effective date of June 1, 2014 was requested.

On May 30, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Comments in support of SPP's Filing.

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- ER14-1938** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner**
- On May 9, 2014, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1518.
- An effective date of June 1, 2014 was requested.
- On May 30, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Comments in support of SPP's Filing.
- ER14-1965** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On May 15, 2014, SPP submitted 1) an executed NITSA between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company as Network Customer; and 2) an executed NOA between SPP as Transmission Provider, KCPL-GMO as both Network Customer and Host Transmission Owner, and Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1765.
- An effective date of May 1, 2014 was requested.
- ER14-1967** **Notice of Cancellation of the Meter Agent Services Agreement between Municipal Energy Agency of Nebraska ("MEAN") as both Market Participant and Meter Agent**
- On May 15, 2014, SPP submitted a Notice of Cancellation of the Meter Agent Services Agreement between Municipal Energy Agency of Nebraska as both Market Participant and Meter Agent. SPP Service Agreement No. 1986.
- An effective date of February 1, 2011 was requested.
- ER14-1968** **Notice of Cancellation of the Meter Agent Services Agreement between Lincoln Electric System ("LES") as Market Participant and Meter Agent**
- On May 15, 2014, SPP submitted a Notice of Cancellation of the Meter Agent Services Agreement between Lincoln Electric System as both the Market Participant and Meter Agent. SPP Service Agreement No. First Revised 1779.
- An effective date of January 1, 2011 is requested.
- ER14-1990** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On May 20, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 2881.

Regulatory Status Report

An effective date of May 1, 2014 was requested.

ER14-1993

Tariff Revisions to Clarify Methodology for Quantifying Real Power Losses

On May 20, 2014, SPP submitted tariff revisions to provide additional clarity to the Tariff with regard to real power loss responsibility of transmission customers. The proposed revisions clean-up relevant references to real power losses so the terminology is used consistently throughout the Tariff. The modifications also provide supplemental information that explains more clearly how real power losses are calculated for Network Integration Transmission Service and Point-to-Point Transmission Service. The revisions also update the zonal loss factors listed in Appendix 1 to Attachment M for each Transmission Owner.

An effective date of July 19, 2014 was requested.

ER14-2004

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Ninnescah Wind, LLC ("Ninnescah") as Interconnection Customer and Mid Kansas Electric Power Company ("MKEC") as Transmission Owner

On May 21, 2014, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Ninnescah Wind, LLC as Interconnection customer, and Mid Kansas Electric Power Company as Transmission Owner. SPP Service Agreement No. 1809.

An effective date of April 6, 2014 is requested.

ER14-2008

Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company ("SPS") and Golden Spread Electric Cooperative, Inc. ("Golden Spread")

On May 22, 2014, SPP submitted a Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company and Golden Spread Electric Cooperative, Inc. SPP Service Agreement No. 1286.

An effective date of March 22, 2007 was requested.

ER14-2009

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 22, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a partially executed NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. First Revised 2562.

An effective date of May 1, 2014 was requested.

ER14-2025

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On May 23, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Second Revised 2825.

An effective date of May 1, 2014 was requested.

Regulatory Status Report

ER14-2030

Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Pleasant Hill Wind Energy, LLC ("Pleasant Hill") as Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner

On May 23, 2014, SPP submitted an executed Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Pleasant Hill Wind Energy, LLC as Interconnection Customer and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 2872.

An effective date of April 30, 2014 was requested.

ER14-2031

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Owl Feather Ware Bonnet, LLC ("Owl Feather") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On May 22, 2014, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Owl Feather War Bonnet, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2465.

An effective date of April 29, 2014 was requested.

ER14-2059

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Proposed Modifications to Section 3.3 of Attachment 3 (Emergency Energy Transactions) of the Joint Operating Agreement ("JOA") between MISO and SPP

On May 29, 2014, Midcontinent Independent System Operator, Inc. submitted proposed revisions to Section 3.3 of Attachment 3 of the Joint Operating Agreement between MISO and SPP. The changes will allow MISO to recover costs invoiced to MISO as a transmission customer under the SPP Service Agreement in the event that MISO market flows exceed the existing contract path capacity limit of 1,000 MW between the MISO Midwest Region and the MISO South Region in order to provide emergency energy assistance to SPP.

An effective date of May 30, 2014 was requested.

ER14-2062

Proposed Modifications to Section 3.3 of Attachment 3 (Emergency Energy Transactions) of the Joint Operating Agreement ("JOA") between Midcontinent Independent System Operator, Inc. ("MISO") and SPP

On May 29, 2014, SPP submitted proposed revisions to Section 3.3 of Attachment 3 of the Joint Operating Agreement between MISO and SPP. The changes will allow MISO to recover costs invoiced to MISO as a transmission customer under the SPP Service Agreement in the event that MISO market flows exceed the existing contract path capacity limit of 1,000 MW between the MISO Midwest Region and the MISO South Region in order to provide emergency energy assistance to SPP.

An effective date of May 30, 2014 was requested.

SPP also proposed to correct the metadata for Attachment 5.1 of Attachment 3 of the JOA. An effective date of March 1, 2014 was requested for this correction.

Regulatory Status Report

- ER14-2065** **Designee Qualification and Novation Agreement between ITC Great Plains, LLC ("ITC"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), and SPP**
- On May 30, 2014, SPP submitted an executed Designee Qualification and Novation Agreement between ITC Great Plains, LLC, Mid-Kansas Electric Company, LLC, and SPP. SPP Service Agreement No. 2889.
- An effective date of July 29, 2014 was requested.
- ER14-2081** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOAs") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**
- On May 30, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Western Farmers Electric Cooperative as Network Customer and Host Transmission Owner, and American Electric Power and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Sixth Revised 1628.
- An effective date of May 1, 2014 was requested.
- ER14-2084** **Agreement for Sponsored Upgrade between SPP and Kansas City Power & Light Company ("KCP&L")**
- On May 30, 2014, SPP submitted an executed Agreement for Sponsored Upgrade between SPP and Kansas City Power & Light Company. SPP Service Agreement No. 2892.
- An effective date of April 30, 2014 was requested.
- RD14-2** **Order Approving Revised Definition of "Bulk Electric System" in the North American Electric Reliability Corporation's ("NERC") Glossary of Terms Used in Reliability Standards**
- On May 21, 2014, FERC issued a Notice Rejecting Request for Rehearing, finding that the American Wind Energy Association filed the request two days late and must be rejected as untimely.
- RM01-5** **Electronic Tariff Filings**
- On May 15, 2014, FERC issued Order No. 714-A. The Commission clarified its regulations to make explicit that, consistent with Order No. 714 and its subsequent orders, statutory tariff and rate filings must be made electronically, according to the Commission's posted requirements for eTariff filings. Filings not made in proper format consistent with the Commission's eTariff requirements will not become effective by operation of law under the statutes administered by the Commission, if the Commission fails to act on the filings within the timeframes in the statutes.
- This rule becomes effective on June 20, 2014.
- RM06-16** **Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006**
- NERC continues to submit quarterly compliance filings in response to Paragraph 629 of Order

Regulatory Status Report

No. 693.

RM13-5

Version 5 Critical Infrastructure Protection Reliability Standards

On May 15, 2014, NERC submitted proposed revisions to certain Violation Risk Factors and Violation Security Levels assigned to certain Critical Infrastructure Protection Reliability Standards. The revisions are consistent with the Commission's directives in Order No. 791.

On May 15, 2014, FERC issued a Notice of Filing setting the comment date for NERC's May 15, 2014 Filing as June 5, 2014.

Parties filed post-technical conference comments.

RM14-11

Open Access and Priority Rights on Interconnection Customer's Interconnection Facilities

On May 15, 2014, FERC issued a Notice of Proposed Rulemaking proposing to amend its regulations to waive the Open Access Transmission Tariff requirements of 18 CFR 35.28 (2013), the Open Access Same-Time Information System Requirements of Part 37 of its regulations, and the Standards of Conduct requirements of Part 358 of its regulations, for any public utility that is subject to such requirements solely because it owns, controls, or operates Interconnection Customer's Interconnection Facilities, in whole or in part, and sells electric energy from its Generating Facility, as those terms are defined in the pro forma Large Generator Interconnection Procedures and the pro forma Large Generator Interconnection Agreement adopted in Order No. 2003. The Commission proposes to find that requiring the filing of an Open Access Transmission Tariff is not necessary to prevent unjust or unreasonable rates or unduly discriminatory behavior with respect to Interconnection Customer's Interconnection Facilities over which interconnection and transmission services can be ordered pursuant to sections 210, 211, and 212 of the Federal Power Act.

Comments are due on July 29, 2014.

FERC or State Jurisdiction: State of Arkansas

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On May 1, 2014, Todd Hillman filed Compliance Testimony on behalf of the Midcontinent Independent System Operator, Inc.

10-100-R **In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")**

On May 30, 2014, Dr. Katherine Johnson filed Direct Testimony on behalf of the APSC General Staff. Ms. Johnson included a copy of the PY2013 Annual Summary Report on Evaluation, Measurement & Verification Findings.

12-008-U **In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest**

On May 23, 2014, Southwestern Electric Power Company filed the Monthly Report of Independent Monitor concerning the Flint Creek Power Plant environmental retrofit project on behalf of the Commission pursuant to the requirements of Order No. 14.

14-006-U **In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Join the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization as a Transmission-Ownning Member**

On May 30, 2014, the APSC issued Order No. 3, approving Arkansas Electric Cooperative Corporation's Application for membership in the Midcontinent Independent System Operator, Inc. and transfer of control of its electric transmission facilities.

AECC shall file an annual report each year, starting on July 1, 2015, and shall include:

- 1) a summary of AECC's participation before FERC during the previous year regarding seams issues between MISO and SPP; and
- 2) a summary of quantified net benefits of MISO Membership as well as any projected costs to exit at the end of the five year period. AECC shall also include a report on any significant changes to FERC RTO policies, rules or regulations, MISO requirements, Day 2 market conditions, or other regulatory or market structure components.

Regulatory Status Report

FERC or State Jurisdiction: State of Kansas

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

Prairie Wind Transmission, LLC continues to submit quarterly reports on the Progress of the Wichita to Woodward 345 kV Transmission Project.

Regulatory Status Report

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On May 1, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

Regulatory Status Report

FERC or State Jurisdiction: State of Louisiana

U-32675

Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. (Collectively "Entergy") Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, for an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment

On May 14, 2014, Entergy filed its MISO Planning Resource Auction Second Report.

Regulatory Status Report

FERC or State Jurisdiction: State of New Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Interim Report on its Participation in the Southwest Power Pool Regional Transmission Organization ("RTO")

On May 1, 2014, the Hearing Examiner filed a Certification of Stipulation, recommending that the Commission approve the Stipulation.

On May 21, 2014, the NMPRC issued a Final Order Adopting Certification of Stipulation. SPS' interim period for participation in the SPP RTO was extended to December 31, 2029. SPS' Extended Interim Period Report is due on July 1, 2028.

Regulatory Status Report

FERC or State Jurisdiction: State of Texas

40979

Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS

Entergy Texas, Inc. continues to file compliance reports each month.