

Regulatory Status Report

FERC or State Jurisdiction: FERC

AD10-12 Increasing Market and Planning Efficiency through Improved Software

On June 23-25, 2014, a Technical Conference was held to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software.

AD12-12 Coordination between Natural Gas and Electricity Markets

On June 19, 2014, Commission Staff presented its Gas-Electric Coordination Quarterly Report to the Commission.

AD14-7 Third-Party Provision of Reactive Supply and Voltage Control and Regulation and Frequency Response Services

Several parties filed post-technical conference comments.

AD14-9 Reliability Technical Conference

On June 10, 2014, a Technical Conference was held to discuss policy issues related to the reliability of the Bulk-Power System.

AD14-14 Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On June 19, 2014, FERC issued a Notice initiating a proceeding to evaluate issues regarding price formation in energy and ancillary services markets operated by RTOs and ISOs.

The Commission directed staff to convene workshops as necessary to commence a discussion with industry on the existing market rules and operational practices related to the following topics:

- 1) use of uplift payments;
- 2) offer price mitigation and offer price caps;
- 3) scarcity and shortage pricing;
- 4) operator actions that affect prices.

The Commission directed staff to engage in outreach and, as appropriate, convene workshops and technical conferences to explore improvements to market designs and operational practices in the areas identified above, as well as other topics raised in discussions with RTOs/ISOs and market participants.

EC13-100 Southwestern Public Service Company ("SPS") Application for Authorization Under Section 203 of the Federal Power Act for Disposition of Jurisdictional Facilities

On June 25, 2014, Southwestern Public Service Company filed accounting entries available at this time for the completed sale of certain jurisdictional transmission facilities to Sharyland Distribution and Transmission Services, L.L.C.

EL11-34 Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP

A settlement conference was held on June 3, 2014.

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On June 10, 2014, FERC issued an Order Scheduling Settlement Conference to be held on August 21, 2014.

On June 25, 2014, Judge Cintron submitted a Settlement Judge Report to the Commission and Chief Judge, recommending that settlement procedures continue.

EL12-59

Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")

On June 19, 2014, FERC issued an Order on Complaint and Establishing Hearing and Settlement Judge Procedures in response to Golden Spread's April 20, 2012 Complaint filed in Docket No. EL12-59.

The refund date is April 20, 2012.

The Commission dismissed the conditional complaint against SPP.

The Commission noted that it issued Opinion No. 531, the order on initial decision in Docket No. EL11-66-001 on this date as well. In Opinion No. 531, the Commission changed its practice for determining the Return on Equity for public utilities. Therefore, the Commission expects the evidence and any discounted cash flow analyses presented by the participants in this proceeding to be guided by the decision in Opinion No. 531.

On June 19, 2014, FERC issued an Order on Complaint and Establishing Hearing and Settlement Judge Procedures in response to Golden Spread's July 19, 2013 Complaint filed in Docket No. EL13-78, which is now consolidated with Docket No. EL12-59 for purposes of settlement, hearing, and decision.

The refund date is July 19, 2013.

The Commission dismissed the conditional complaint against SPP.

The Commission noted that it issued Opinion No. 531, the order on initial decision in Docket No. EL11-66-001 on this date as well. In Opinion No. 531, the Commission changed its practice for determining the Return on Equity for public utilities. Therefore, the Commission expects the evidence and any discounted cash flow analyses presented by the participants in this proceeding to be guided by the decision in Opinion No. 531.

EL14-19

Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region

On June 17, 2014, FERC issued an Order Setting Fifth Settlement Conference. The next settlement conference will be held on October 1, 2014.

On June 23, 2014, Chief Judge Wagner issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time of the Cities of Carthage, Missouri, Malden, Missouri, and Piggott, Arkansas.

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EL14-21 **SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System**

A settlement conference was held on June 3, 2014.

On June 10, 2014, FERC issued an Order Scheduling Settlement Conference to be held on August 21, 2014.

On June 25, 2014, Judge Cintron submitted a Settlement Judge Report to the Commission and Chief Judge, recommending that settlement procedures continue.

EL14-30 **Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP**

A settlement conference was held on June 3, 2014.

On June 10, 2014, FERC issued an Order Scheduling Settlement Conference to be held on August 21, 2014.

On June 25, 2014, Judge Cintron submitted a Settlement Judge Report to the Commission and Chief Judge, recommending that settlement procedures continue.

EL14-38 **Sunflower Electric Power Corporation ("Sunflower") Complaint Against Kansas Municipal Energy Agency ("KMEA") and SPP Alleging that the KMEA/Garden City Supply Arrangement is Defective under the Commission's and SPP's Rules**

On June 13, 2014, the Kansas Municipal Energy Agency filed an answer in response to Sunflower's Motion for Leave to Reply and Reply filed on May 29, 2014.

On June 27, 2014, SPP filed an answer in response to Sunflower's Motion for Leave to Reply and Reply filed on May 29, 2014.

SPP stated:

- 1) the Commission should reject Sunflower's unauthorized reply;
- 2) Sunflower's reliance on Criteria 2 to impute a firm capacity requirement in the Energy Imbalance Service market is unavailing;
- 3) contrary to Sunflower's contention, both SPP and the Market Monitoring Unit properly implemented the Tariff and Market Protocols; and
- 4) SPP properly invoiced KMEA for charges recoverable under the SPP Tariff.

EL14-49 **Petition for Declaratory Order Seeking the Commission's Confirmation that Acceptance of a Notice of Termination of a Point-to-Point Transmission Service Agreement Does Not Preclude a Transmission Provider from Seeking Contract Damages for Breach of the Service Agreement**

On June 9, 2014, AES Shady Point, LLC filed a Motion to Intervene and Protest. AES stated that the Commission should deny or otherwise reject SPP's Petition for Declaratory Order because it is contrary to the plain language of SPP's Tariff.

EL14-57 **City of Hastings, Nebraska and City of Grand Island, Nebraska ("Complainants") Complaint Charging SPP with Violating the Federal Power Act by Demanding that Complainants Purchase Transmission Service that is Not Required by the Tariff and**

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Demanding that Complainants Pay Unreserved Use Penalties that Are Not Permitted Under the Tariff

On June 2, 2014, American Electric Power Service Corporation filed a Motion to Intervene.

On June 4, 2014, Exelon Corporation filed a Motion to Intervene.

On June 12, 2014, TDU Intervenors filed a Motion to Intervene.

On June 12, 2014, Tenaska Power Services Co. filed a Motion to Intervene.

On June 12, 2014, SPP filed an answer to the Complaint.

SPP stated:

- 1) contrary to the Complainants, the Tariff requires customers to have sufficient transmission for all services and authorizes SPP to impose unreserved use penalties for failure to secure such transmission;
- 2) obstacles and impediments alleged by Complainants are largely red herrings; and
- 3) SPP is amendable to revisiting TRR 102M or some similar proposal to minimize Complainants' exposure to unreserved use penalties.

On June 12, 2014, Nebraska Public Power District filed a Motion to Intervene and Answer to the Complaint.

NPPD stated Complainants have failed to support their claims that SPP is violating its Tariff by requiring Complainants to have sufficient transmission rights to cover their load and that Unreserved Use Penalties should apply when Complainants make use of the SPP system without transmission rights.

On June 13, 2014, Xcel Energy Services Inc. filed a Motion to Intervene Out-of-Time.

On June 18, 2014, Westar Energy, Inc. filed a Motion to Intervene Out-of-Time.

On June 19, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene Out-of-Time.

On June 27, 2014, Complainants filed an answer in response to SPP's and Nebraska Public Power District's answers filed on June 12, 2014.

EL14-65

AES Shady Point, LLC's ("AES") Petition for Declaratory Order Asking the Commission to Determine that SPP's Tariff Prohibits SPP from Recovering Damages in the Form of Lost Revenues from AES

On June 9, 2014, AES Shady Point, LLC filed a Petition for Declaratory Order asking the Commission to determine that SPP's Tariff prohibits SPP from recovering damages in the form of lost revenues from AES.

On June 9, 2014, FERC issued a Notice of Petition for Declaratory Order. Comments are due July 9, 2014.

ER08-281

Oklahoma Gas and Electric Company ("OG&E") Formula Rate Case

On June 2, 2014, Oklahoma Gas and Electric Company submitted an informational filing containing the True-Up Adjustment for the transmission formula rate for the rate year January 1 through December 31, 2013.

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- ER08-313** **Southwestern Public Service Company ("SPS") Formula Rate Case**
- On June 17, 2014, Xcel Energy submitted notice that Southwestern Public Service Company's 2013 True-Up Adjustment is now available.
- ER09-36** **Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case**
- On June 6, 2014, Prairie Wind Transmission, LLC submitted a revised Annual Update informational filing.
- ER12-1179** **SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace**
- On June 19, 2014, FERC issued an Order on Compliance Filing, conditionally accepting SPP's February 26, 2014 Compliance Filing effective March 1, 2014, subject to an additional compliance filing due on July 21, 2014.
- ER12-2289** **SPP Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for SPP Member, The Empire District Electric Company ("Empire")**
- On June 12, 2014, FERC issued an order accepting SPP's March 20, 2014 Compliance Filing to modify Addendum 18 to Attachment H which contains the formula rate template for The Empire District Electric Company.
- An effective date of January 1, 2013 was granted.
- This order constitutes final agency action.
- ER13-62** **NorthWestern Corporation's Order No. 1000 Regional Compliance Filing**
- On June 30, 2014, NorthWestern Corporation filed a Request for Extension of Time to Comply with Order No. 1000. If Western Area Power Administration joins SPP, NorthWestern requested an additional extension of time to January 1, 2015 in order to facilitate NorthWestern's timely transition to SPP. In the event that NorthWestern's anticipated October 2015 integration into SPP is not supported by the required regulatory approvals, NorthWestern requested an alternative compliance date of April 30, 2016.
- ER13-948** **Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements**
- On June 17, 2014, FERC issued an Order Setting Fifth Settlement Conference. The next settlement conference will be held on October 1, 2014.
- On June 23, 2014, Chief Judge Wagner issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time of the Cities of Carthage, Missouri, Malden, Missouri, and Piggott, Arkansas.
- ER13-1173** **SPP Submission of Tariff Revisions to Modify Certain Aspects of the SPP Integrated Marketplace**
- On June 19, 2014, FERC issued an Order on Compliance Filing, conditionally accepting SPP's February 26, 2014 Compliance Filing effective March 1, 2014, subject to an additional

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compliance filing due on July 21, 2014.

ER13-1292

Order No. 764 Compliance Filing

On June 23, 2014, FERC issued an order accepting SPP's May 9, 2014 Compliance Filing, effective March 1, 2014.

This order constitutes final agency action.

ER13-1748

Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language

On June 19, 2014, FERC issued an Order on Compliance Filing, conditionally accepting SPP's proposed Tariff revisions, effective March 1, 2015, subject to a further compliance filing.

SPP was directed to submit an informational report containing information on how the mileage factor has evolved, based on SPP's system-wide regulation deployment analyses, and whether changes in the mileage factor have had an effect in reducing unused mileage make whole payments (thus indicating more efficient clearing and equitable settlement in the regulation market).

SPP was also directed to include in its informational report an evaluation of the continued appropriateness of the five percent Regulation Mileage Operating Tolerance band.

SPP's informational report is due May 2, 2016.

The Commission stated that with regard to the refined mitigated mileage offer procedures approved by SPP's Board of Directors for proposed inclusion in the Tariff, SPP should submit these procedures at least 60 days before the March 1, 2015 implementation date of SPP's Order No. 755 reforms.

SPP was directed to revise certain aspects of its proposal in a compliance filing due on July 21, 2014.

ER13-1872

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 12, 2014, SPP filed a refund report in compliance with the May 16, 2014 Order.

ER14-67

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On June 3, 2014, FERC issued a Notice Rescheduling Settlement Conference. The next settlement conference is now scheduled for July 22, 2014.

ER14-308

New York Independent System Operator, Inc. ("NYISO") Tariff Revisions Regarding Prohibited Investments

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- ER14-309** On June 6, 2014, FERC issued an Order Denying Rehearing of the December 20, 2013 Order.
New York Independent System Operator, Inc. ("NYISO") Revisions to Independent System Operator Agreement ("ISO Agreement") Regarding Prohibited Investments
- ER14-781** On June 6, 2014, FERC issued an Order Denying Rehearing of the December 20, 2013 Order.
Submission of Tariff Revisions to Modify the Generator Interconnection Procedures
- On June 13, 2014, FERC issued an Order Conditionally Accepting in Part and Rejecting in Part Tariff Revisions, to become effective March 1, 2014, subject to a compliance filing.
- The Commission rejected SPP's proposed revisions to limited operation service and "queue jumping" proposal.
- SPP's changes to the Definitive Queue, revisions to milestones, changes to Article 2.3.2 of the Generator Interconnection Agreement, and proposed transition provisions were conditionally accepted, subject to compliance filing.
- SPP's compliance filing is due on July 14, 2014.
- ER14-1174** **Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer**
- A settlement conference was held on June 3, 2014.
- On June 10, 2014, FERC issued an Order Scheduling Settlement Conference to be held on August 21, 2014.
- On June 25, 2014, Judge Cintron submitted a Settlement Judge Report to the Commission and Chief Judge, recommending that settlement procedures continue.
- ER14-1225** **Submission of Rate for Lea County Electric Cooperative, Inc.**
- On June 10, 2014, Judge Wagner issued the Chief Judge's Certification of Uncontested Settlement.
- ER14-1700** **Submission of Notices of Cancellation of Energy Imbalance Service ("EIS") Market Service Agreements**
- On June 3, 2014, FERC issued an order accepting the Notices of Cancellations of several EIS Market related service agreements, effective March 1, 2014.
- This order constitutes final agency action.
- ER14-1701** **Submission of Notices of Cancellation of Energy Imbalance Service ("EIS") Market Service Agreements**
- On June 3, 2014, FERC issued an order accepting the Notices of Cancellations of several EIS Market related service agreements, effective March 1, 2014.
- This order constitutes final agency action.

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- ER14-1733** **Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Sunflower Electric Power Corporation ("Sunflower")**
- On June 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 20, 2014 as requested.
- This order constitutes final agency action.
- ER14-1736** **Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider**
- On June 16, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions and Establishing Hearing and Settlement Procedures.
- ER14-1737** **Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Taloga Wind, LLC ("Taloga Wind") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**
- On June 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 19, 2014 as requested.
- This order constitutes final agency action.
- ER14-1740** **Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC, and Western Farmers Electric Cooperative**
- On June 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective February 10, 2014 as requested.
- This order constitutes final agency action.
- ER14-1743** **Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Osage City, Kansas ("Osage City") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On June 12, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective January 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1744** **Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On June 12, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective January 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1779** **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

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On June 19, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1780 **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On June 19, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1784 **Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Midwest Energy, Inc. ("Midwest")**

On June 19, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 20, 2014 as requested.

This order constitutes final agency action.

ER14-1793 **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On June 23, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1795 **Transmission Interconnection Agreement between Oklahoma Gas and Electric Company ("OG&E") and AEP Oklahoma Transmission Company, Inc. ("AEPOTC"), with SPP as Signatory**

On June 16, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1796 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner**

On June 19, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1797 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner**

On June 24, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014

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as requested.

This order constitutes final agency action.

ER14-1798 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner**

On June 24, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1901 **Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Notice of Cancellation**

On June 23, 2014, FERC issued a letter order accepting the agreement and Notice of Cancellation, effective April 9, 2014 as requested.

This order constitutes final agency action.

ER14-1993 **Tariff Revisions to Clarify Methodology for Quantifying Real Power Losses**

On June 5, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2009 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 13, 2014, SPP submitted an amended executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a partially executed NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Substitute First Revised 2562.

An effective date of May 1, 2014 was requested.

ER14-2025 **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On June 23, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-2059 **Midcontinent Independent System Operator, Inc. ("MISO") Filing of Proposed Modifications to Section 3.3 of Attachment 3 (Emergency Energy Transactions) of the Joint Operating Agreement ("JOA") between MISO and SPP**

On June 2, 2014, Exelon Corporation filed a Motion to Intervene.

On June 4, 2014, SPP filed a doc-less Motion to Intervene.

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On June 9, 2014, the Council of the City of New Orleans, Louisiana filed a Motion to Intervene.

On June 17, 2014, the Arkansas Public Service Commission filed a Notice of Intervention.

On June 18, 2014, NRG Companies filed a Motion to Intervene.

On June 18, 2014, Consumers Energy Company filed a Motion to Intervene and Comments.

Consumers Energy stated that it has concerns about the cost recovery mechanism that MISO has proposed in Docket No. ER14-1736 for the SPP Service Agreement, under which MISO could be assessed the charges for providing emergency energy assistance to SPP that are the subject of the May 29 Filing in this proceeding.

On June 19, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On June 19, 2014, Xcel Energy Services Inc. filed a Motion to Intervene.

On June 23, 2014, Wisconsin Electric Power Company filed a Motion to Intervene Out-of-Time.

On June 27, 2014, the Missouri Public Service Commission filed a Motion to Intervene Out-of-Time.

On June 27, 2014, the Public Utility Commission of Texas filed a Motion to Intervene.

ER14-2062

Proposed Modifications to Section 3.3 of Attachment 3 (Emergency Energy Transactions) of the Joint Operating Agreement ("JOA") between Midcontinent Independent System Operator, Inc. ("MISO") and SPP

On June 3, 2014, Exelon Corporation filed a Motion to Intervene.

On June 10, 2014, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

On June 11, 2014, Wisconsin Electric Power Company filed a Motion to Intervene.

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On June 19, 2014, Xcel Energy Services Inc. filed a Motion to Intervene.

On June 19, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On June 27, 2014, the Missouri Public Service Commission filed a Motion to Intervene Out-of-Time.

ER14-2065

Designee Qualification and Novation Agreement between ITC Great Plains, LLC ("ITC"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), and SPP

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2081

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOAs") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric

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Power ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On June 6, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER14-2084

Agreement for Sponsored Upgrade between SPP and Kansas City Power & Light Company ("KCP&L")

On June 2, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On June 26, 2014, FERC issued a letter order accepting the agreement, effective April 30, 2014 as requested.

This order constitutes final agency action.

ER14-2104

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners

On June 2, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Sunflower Electric Power Corporation as Network Customer, as well as a NOA with Sunflower, Midwest Energy, Inc., ITC Great Plains, LLC, and Mid-Kansas Electric Company, LLC as Host Transmission Owners. SPP Service Agreement No. Eighth Revised 2028.

An effective date of May 1, 2014 was requested.

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2107

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On June 2, 2014, SPP submitted an unexecuted NITSA and NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Eighteenth Revised 1148.

WFEC declined to execute the NOA. AEP declined to execute the NITSA.

An effective date of May 1, 2014 was requested.

On June 9, 2014, American Electric Power Service Corporation filed a Motion to Intervene.

On June 11, 2014, SPP submitted an amended filing to include AEP's signature as the Network Customer on the Network Operating Agreement.

On June 23, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments.

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WFEC requested that the Commission condition any acceptance of the agreement on the outcome of the ongoing hearing and settlement judge procedures in Docket No. ER14-67.

ER14-2120

Transmission Interconnection Agreement between Westar Energy, Inc., Kansas Gas and Electric Company (collectively "Westar") and Mid-Kansas Electric Company, LLC ("Mid-Kansas"), with SPP as Signatory

On June 5, 2014, SPP submitted an executed Transmission Interconnection Agreement between Westar Energy, Inc., Kansas Gas and Electric Company, and Mid-Kansas Electric Company, LLC, with SPP as signatory. SPP Service Agreement No. 2632.

An effective date of the date the agreement is accepted by the Commission was requested.

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2121

Submission of Tariff Revisions Modifying Attachment O, Section III.8.b.iv to Clarify the Confidentiality of Information Provided to SPP in a Detail Project Proposal ("DPP")

On June 5, 2014, SPP submitted tariff revisions to modify Section III.8.b.iv of Attachment O to clarify the confidentiality of information provided to SPP in a detailed project proposal.

An effective date of August 4, 2014 was requested.

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2122

Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner

On June 5, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Waverly Wind Farm, LLC as Interconnection Customer, and Westar Energy, Inc. as Transmission Owner. SPP Service Agreement No. First Revised 2652.

An effective date of May 16, 2014 was requested.

ER14-2123

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Happy Hereford Wind, LLC ("Happy Hereford") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On June 5, 2014, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Happy Hereford Wind, LLC as Interconnection customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 1819.

An effective date of May 26, 2014 was requested.

ER14-2162

Submission of Tariff Revisions to Update Index of Grandfathered Agreements

On June 12, 2014, SPP submitted revisions to its Tariff to update the Index of Grandfathered Agreements contained in Attachment W.

An effective date of August 11, 2014 was requested.

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On June 18, 2014, American Electric Power Service Corporation filed a Motion to Intervene.

On June 26, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On June 26, 2014, Heartland Consumers Power District filed a Motion to Intervene.

ER14-2177

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On June 13, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. Second Revised 2824.

An effective date of June 1, 2014 was requested.

On June 26, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2184

Notice of Cancellation of the Ancillary Services Agreement and Distribution Facilities among SPP as Transmission Provider, Kansas Power Pool ("KPP") as Transmission Customer, and Westar Energy, Inc. ("Westar") as Transmission Owner

On June 13, 2014, SPP filed a Notice of Cancellation of the Ancillary Services Agreement and Distribution Facilities among SPP as Transmission Provider, Kansas Power Pool as Transmission Customer, and Westar Energy, Inc. as Transmission Owner. SPP Service Agreement No. Third Revised 1136.

An effective date of March 1, 2014 was requested.

On June 24, 2014, Kansas Power Pool filed a Motion to Intervene.

ER14-2217

Generator Interconnection Agreement ("GIA") between Steele Flats Wind Project, LLC ("Steele Flats") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Notices of Cancellation

On June 18, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Steele Flats Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2893.

SPP also submitted Notices of Cancellation of the prior Steele Flats' GIA and Interim GIA. SPP Service Agreement Nos. 2642 and First Revised 2490.

An effective date of May 23, 2014 was requested.

On June 25, 2014, NextEra Energy Resources, LLC filed a Motion to Intervene.

ER14-2219

Submission of Tariff Modifications to Reconcile the Tariff with Previous Commission Actions

On June 18, 2014, SPP submitted non-substantive "clean-up" revisions to its Tariff to effectuate a general clean-up filing to comport the Tariff with previous Commission actions.

Regulatory Status Report

Effective dates of March 1, March 30 and April 1, 2014 were requested.

ER14-2226

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC"), Entergy Arkansas, Inc. ("EAI") and SPP

On June 20, 2014, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation, Entergy Arkansas, Inc. and Southwest Power Pool, Inc. SPP Service Agreement No. 2891.

An effective date of June 1, 2014 was requested.

ER14-2229

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Transmission Customer

On June 20, 2014, SPP submitted a Notice of Cancellation of the service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company as Transmission Customer. SPP Service Agreement No. 1797.

An effective date of May 1, 2014 was requested.

ER14-2230

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midwest Energy, Inc. ("Midwest") as Transmission Customer

On June 20, 2014, SPP submitted a Notice of Cancellation of the service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Midwest Energy, Inc. as Transmission Customer. SPP Service Agreement No. 1874.

An effective date of May 1, 2014 was requested.

ER14-2231

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Power & Light Company ("KCPL") as Transmission Customer

On June 20, 2014, SPP submitted a Notice of Cancellation of the service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas City Power & Light Company as Transmission Customer. SPP Service Agreement No. 1796.

An effective date of May 1, 2014 was requested.

ER14-2302

Notice of Cancellation of the Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Abengoa Bioenergy Biomass of Kansas, LLC ("Abengoa") as Interconnection Customer, and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On June 30, 2014, SPP submitted a Notice of Cancellation of the Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Abengoa Bioenergy Biomass of Kansas, LLC as Interconnection Customer, and Sunflower Electric Power Corporation Transmission Owner. SPP Service Agreement No. 2568.

An effective date of May 23, 2014 was requested.

RD14-6 Reliability Standards for Physical Security Measures

On June 5, 2014, Battelle filed a white paper entitled "Recommendations for Implementing Comprehensive Bulk-Power System Security Standards."

RD14-7 Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Proposed Reliability Standard PER-005-2 and Retirement of Reliability Standard PER-005-1

On June 19, 2014, FERC issued an Order Approving Reliability Standard PER-005-2 (Operations Personnel Training). FERC also approved NERC's proposed implementation plan for the revised standard, including the retirement of currently-effective Reliability Standard PER-005-1, and the proposed violation risk factors and violation severity levels. FERC also approved the new Glossary term "Operations Support Personnel" and proposed changes to the Glossary term "System Operator" as described in NERC's petition.

RM10-17 Demand Response Compensation in Organized Wholesale Energy Markets

On June 11, 2014, FERC issued a news release announcing that FERC will ask the full U.S. Court of Appeals for the District of Columbia Circuit to rehear en banc the May 23, 2014 decision by a three-judge panel that, in a split ruling, vacated FERC's final rule on demand response compensation in organized wholesale energy markets.

RM13-7 Protection System Maintenance Reliability Standard

On June 4, 2014, NERC submitted a proposed revision to a Violation Security Level assigned to Requirement R1 in Projection System Maintenance Reliability Standard PRC-005-2.

RM13-17 Communication of Operational Information Between Natural Gas Pipelines and Electric Transmission Operators

On June 19, 2014, FERC issued Order No. 787-A, Order on Rehearing, denying rehearing of Order No. 787.

RM14-1 Reliability Standard for Geomagnetic Disturbance Operations (Order No. 797)

On June 19, 2014, FERC issued Order No. 797, Final Rule approving Reliability Standard EOP-010-1 (Geomagnetic Disturbance Operations).

This rule becomes effective on August 25, 2014.

RM14-2 Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities

On June 18, 2014, NERC submitted a report in response to the Notice of Proposed Rulemaking issued on March 20, 2014.

The purpose of the report is to inform the Commission of action taken by the NAESB Board of Directors on June 4, 2014 to support the directives of the March 20, 2014 NOPR and communicate the additional steps the organization intends to take to support the requests made in the NOPR.

RM14-7 Modeling, Data, and Analysis Reliability Standards

On June 19, 2014, FERC issued a Notice of Proposed Rulemaking proposing to approve

Regulatory Status Report

Modeling, Data, and Analysis Reliability Standard MOD-001-2 developed by the North American Electric Reliability Corporation, which the Commission has certified as the Electric Reliability Organization responsible for developing and enforcing mandatory Reliability Standards.

Comments are due on August 25, 2014.

RM14-8

On June 4, 2014, NERC submitted a proposed revision to a Violation Security Level assigned to Requirement R1 in Projection System Maintenance Reliability Standard PRC-005-2.

RM14-14

Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On June 19, 2014, FERC issued a Notice of Proposed Rulemaking proposing to amend its regulations to revise Subpart H to Part 35 of Title 18 of the Code of Federal Regulations governing market-based rates for public utilities pursuant to the Federal Power Act. The Commission is proposing to revise its current standards for market-based rates for sales of electric energy, capacity, and ancillary services to streamline certain aspects of its filing requirements to reduce the administrative burden on applicants and the Commission. The Commission seeks comment on the proposed revisions. In addition, the Commission provides some clarification regarding the standards for obtaining and retaining market-based rate authority.

Comments are due 60 days after publication in the Federal Register.

RR14-2

North American Electric Reliability Corporation's ("NERC") Waiver Request to Update the Commission-approved Phase 2 Bulk Electric System ("BES") Definition

On June 2, 2014, FERC issued an order accepting NERC's April 1, 2014 Filing requesting a waiver of application Commission rules, orders, and regulations and the NERC Rules of Procedure to update the Commission-approved Phase 2 Bulk Electric System definition in the NERC Rules of Procedure.

An effective date of July 1, 2014 was granted.

FERC or State Jurisdiction: State of Arkansas

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On June 1, 2014, Todd Hillman filed Compliance Testimony on behalf of the Midcontinent Independent System Operator, Inc.

11-165-U **In the Matter of the Application of Midwest Independent Transmission Operator, Inc. ("MISO") for a Certificate of Public Convenience and Necessity for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located Within the State of Arkansas**

On June 12, 2014, the Midcontinent Independent System Operator, Inc. filed an Application for an Amendment to Its Certificate of Public Convenience and Necessity to allow MISO to assert operational control of Arkansas Electric Cooperative Corporation's electric transmission facilities.

On June 19, 2014, the APSC General Staff filed its Response to Midcontinent Independent System Operator, Inc.'s Application for Amendment. Staff stated it does not oppose MISO's Application.

12-008-U **In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest**

On June 23, 2014, Southwestern Electric Power Company filed the Monthly Report of Independent Monitor concerning the Flint Creek Power Plant environmental retrofit project pursuant to the requirements of Order No. 14.

13-041-U **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas**

On June 9, 2014, the APSC issued Order No. 36, finding that, while some transmission development in the area appears warranted, the record is presently insufficient to determine: the need for the particular 345 kV project that has been proposed, whether that project is consistent with the public convenience and necessity, and whether the project represents an "acceptable adverse environmental impact considering...the various alternatives, if any, and other pertinent considerations."

The Commission granted rehearing for consideration of additional evidence on the need for, and the potential environmental impact of, the proposed 345 kV project. The Commission also granted rehearing for consideration of additional evidence on the routing of the proposed transmission line. Because the Commission granted rehearing for consideration of additional evidence, the prior grant of the CECPN for Route 109 was vacated.

Regulatory Status Report

By separate order, the Commission will set a procedural schedule for additional testimony and hearings.

14-006-U

In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Join the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization as a Transmission-Owning Member

On June 27, 2014, Arkansas Electric Cooperative Corporation filed a Request for Reconsideration, or, in the Alternative, Clarification of Order No. 3. AECC requested that the APSC reconsider the FERC Participation Report and FERC Changes Report requirements.

Regulatory Status Report

FERC or State Jurisdiction: State of Kansas

14-SPPE-563-SHO

In the Matter of the General Investigation of Southwest Power Pool, Inc. to Show Cause Why the Costs Associated With the Proposed Membership of Western Area Power Administration - Upper Great Plains Region, Basin Electric Power Cooperative, and Heartland Consumers Power District are in the Public Interest of Kansas Electric Retail Customers

On June 9, 2014, the KCC issued a Show Cause Order, Discovery Order, and Protective Order.

The KCC stated it has concerns regarding the due diligence undertaken by SPP with respect to the proposed "Federal Service Exemptions" and questions whether terms reflected in the membership agreement are unduly preferential. The Commission finds that SPP should show cause why the proposed membership agreement offered to the Integrated System is in the public interest of Kansas retail electric ratepayers. The Commission specifically requires SPP to provide evidence that the benefits to Kansas retail electric ratepayers will exceed the increased costs of serving the integrated system.

The Commission ordered SPP to Show Cause why the proposed terms and conditions offered to the integrated system is in the public interest of Kansas retail electric ratepayers. SPP's response is due on July 9, 2014.

The parties have 15 days from the date this order was served in which to petition the Commission for reconsideration of any issue or issues decided herein. Petitions for reconsideration are due on June 24, 2014.

On June 9, 2014, Kansas City Power & Light Company filed a Petition to Intervene.

On June 12, 2014, the KCC issued an Order Designating Prehearing Officer.

On June 17, 2014, the KCC issued an Order Granting Intervention of Kansas City Power & Light Company.

On June 18, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Joint Petition to Intervene.

On June 19, 2014, SPP provided its responses to the Kansas Corporation Commission's Information Requests 1 and 2.

On June 19, 2014, the Prehearing Officer issued an Order Granting Joint Petition to Intervene of Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC.

On June 24, 2014, The Empire District Electric Company filed a Petition to Intervene.

On June 25, 2014, Westar Energy, Inc. and Kansas Gas and Electric Company filed a Petition to Intervene.

On June 26, 2014, the Prehearing Officer issued an Order Granting Petition to Intervene of The Empire District Electric Company.

On June 27, 2014, SPP filed a Motion for Extension of Time to July 30, 2014 to submit its response to the Show Cause Order.

Regulatory Status Report

On June 30, 2014, KCC Staff filed its Response to the Motion for Extension of Time of Southwest Power Pool, Inc. Staff stated it has no objection to the three week extension requested by SPP.

Regulatory Status Report

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On June 2, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

Regulatory Status Report

FERC or State Jurisdiction: State of New Mexico

07-00390-UT An Investigation into the Prudence of Southwestern Public Service Company's ("SPS") Participation in the SPP RTO

On June 2, 2014, Southwestern Public Service Company filed its annual report in accordance with the Uncontested Stipulation.

13-00031-UT In the Matter of Southwestern Public Service Company's ("SPS") Interim Report on its Participation in the Southwest Power Pool Regional Transmission Organization ("RTO")

On June 2, 2014, Southwestern Public Service Company filed its annual report in accordance with the Uncontested Stipulation.

Regulatory Status Report

FERC or State Jurisdiction: State of Texas

40979

Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS

Entergy Texas, Inc. continues to file compliance reports each month.

FERC or State Jurisdiction: United States Court of Appeals

12-1232

South Carolina Public Service Authority v. FERC, Petition for Review of Order Nos. 1000 and 1000-A (Consolidated with 12-1233, 12-1250, 12-1276, 12-1279, 12-1280, 12-1285, 12-1290, 12-1292, 12-1293, 12-1294, 12-1296, 12-1299, 12-1300, 12-1304)

On June 4, 2014, the Alabama Public Service Commission, et al. submitted a letter stating that this Court's May 23, 2014 decision in *Electric Power Supply Ass'n v. FERC*, No. 11-1486 confirms the arguments of State Petitioner and Intervenors.

On June 5, 2014, the PSEG Companies filed a letter stating that this Court's May 23, 2014 decision in *Electric Power Supply Ass'n v. FERC*, No. 11-1486 is relevant to this proceeding. PSEG stated that FERC lacks jurisdiction to mandate its non-incumbent reforms.

On June 6, 2014, LS Power Transmission, LLC and LSP Transmission Holdings, LLC filed a letter in response to PSEG Companies' June 5, 2014 letter. The parties stated that contrary to PSEG's assertions, upholding the Commission's final rule in this case would not render the Commission's jurisdiction "boundless," but would simply reaffirm the Commission's authority to require that federal tariff requirements be applied in a fair and even-handed manner.

On June 12, 2014, the Conservation Law Foundation, et al. submitted a letter in response to the South Carolina Public Service Authority, et al.'s June 4, 2014 letter. The parties stated that the assertion in the June 4 Letter is without merit.