

Regulatory Status Report

FERC or State Jurisdiction: FERC

- 10-1178** **SPP Filing of FERC Report 582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities**
- On April 15, 2014, SPP submitted its FERC Reporting Requirement No. 582 for the year 2013, indicating transmission service of 233,274,517 MWh.
- 10-1227** **SPP Filing of FERC Form 1 and 3-Q**
- On April 18, 2014, SPP filed FERC Form No. 1, Annual Report of Major Electric Utilities, for the fourth quarter ending 2013.
- On May 30, 2014, SPP submitted its FERC Form 3-Q, Quarterly Financial Report, for the first quarter of 2014.
- 10-1272** **SPP's Annual RTO/ISO Market Monitoring Report**
- On May 30, 2014, SPP submitted its RTO/ISO Market Monitoring Report for 2013 in Docket No. ZZ14-4. The report was published May 19, 2014.
- 10-1273** **SPP's CPA Certification Statement**
- On May 13, 2014, in Docket No. ZZ14-1, SPP submitted its CPA Certification Statement for its 2013 FERC Form 1 submission.
- 11-2042** **SPP Filing of Annual Electric Balancing Authority Area and Planning Area Report (FERC Form No. 714)**
- On May 30, 2014, SPP submitted its FERC Form 714, Annual Electric Balancing Authority Area and Planning Area Report, for the year ending December 31, 2013.
- AD10-12** **Increasing Market and Planning Efficiency through Improved Software**
- On May 23, 2014, FERC issued a Supplemental Agenda Notice, attaching the agenda for the technical conference to be held on June 23-25, 2014.
- On June 23-25, 2014, a Technical Conference was held to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software.
- AD12-12** **Coordination between Natural Gas and Electricity Markets**
- On June 19, 2014, Commission Staff presented its Gas-Electric Coordination Quarterly Report to the Commission.
- AD14-3** **Coordination Across the Midcontinent Independent System Operator, Inc. ("MISO")/PJM Interconnection, L.L.C. ("PJM") Seam**
- On May 23, 2014, FERC issued a Notice of Staff Attendance at the MISO/PJM Joint Stakeholder Meeting to be held on May 28, 2014.
- AD14-7** **Third-Party Provision of Reactive Supply and Voltage Control and Regulation and Frequency Response Services**
- On April 14, 2014, FERC issued a Supplemental Notice of Workshop attaching the agenda for

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the workshop to be held on April 22, 2014.

On April 14, 2014, Commission Staff issued a report on Payment for Reactive Power.

On April 22, 2014, the Commission held a workshop to obtain input on third-party provision of reactive supply and voltage control and regulation and frequency response services.

Several parties filed post-technical conference comments.

AD14-8

Winter 2013-2014 Operations and Market Performance in Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

A technical conference was held on April 1, 2014.

Numerous parties filed post-technical conference comments.

On May 15, 2014, FirstEnergy Service Company and Dayton Power and Light Company filed Comments and Request for Action.

The parties stated:

- 1) the Commission needs to take action in both the near- and long-term to support resources with on-site fuel;
- 2) additional longer-term changes to the capacity markets are required to improve price formation and properly compensate all resources;
- 3) better alignment between gas scheduling and energy market offer deadlines is critically required; and
- 4) compromising reliability will not lead to lower consumer prices.

AD14-9

Reliability Technical Conference

On April 16, 2014, FERC issued a Notice of Technical Conference to be held on June 10, 2014 to discuss policy issues related to the reliability of the Bulk-Power System.

On May 28, 2014, FERC issued a Supplemental Notice with Agenda for the Technical Conference scheduled for June 10, 2014.

On June 10, 2014, a Technical Conference was held to discuss policy issues related to the reliability of the Bulk-Power System.

AD14-14

Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On June 19, 2014, FERC issued a Notice initiating a proceeding to evaluate issues regarding price formation in energy and ancillary services markets operated by RTOs and ISOs.

The Commission directed staff to convene workshops as necessary to commence a discussion with industry on the existing market rules and operational practices related to the following topics:

- 1) use of uplift payments;
- 2) offer price mitigation and offer price caps;
- 3) scarcity and shortage pricing;
- 4) operator actions that affect prices.

The Commission directed staff to engage in outreach and, as appropriate, convene workshops and technical conferences to explore improvements to market designs and operational

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practices in the areas identified above, as well as other topics raised in discussions with RTOs/ISOs and market participants.

EC13-100 **Southwestern Public Service Company ("SPS") Application for Authorization Under Section 203 of the Federal Power Act for Disposition of Jurisdictional Facilities**

On June 25, 2014, Southwestern Public Service Company filed accounting entries available at this time for the completed sale of certain jurisdictional transmission facilities to Sharyland Distribution and Transmission Services, L.L.C.

EL11-34 **Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP**

On April 4, 2014, FERC issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on April 29, 2014.

On April 9, 2014, FERC issued an Errata Notice making corrections to the March 28, 2014 Order.

On April 11, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

MISO stated:

- 1) by making MISO a Transmission Customer of SPP, the March 28 Order departs from long standing FERC policies and precedent without reasoned explanation and violates the pro forma Open Access Transmission Tariff and the SPP Tariff;
- 2) by adopting the directional flow methodology without finding that it is "necessary" and "consistent with or superior to" the pro forma Tariff, the March 28 Order departed from established precedent without a reasoned explanation;
- 3) placing the service agreement in effect without resolving the Joint Operating Agreement Section 5.2 dispute on the merits violates the Federal Power Act and the Mobile-Sierra Doctrine;
- 4) the March 28 Order violates the Commission's suspension policy; and
- 5) the March 28 Order erred by not disallowing unreserved use penalties under the service agreement.

On April 28, 2014, Entergy Services, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

Entergy stated that the Commission erred by accepting the SPP Penalty Rate for filing because that rate is barred by the Mobile Sierra doctrine and will cause harm to MISO customers that cannot be remedied by refunds.

On April 28, 2014, the MISO Transmission Owners filed a Request for Rehearing of the March 28, 2014 Order.

The MISO TOs stated the Commission erred by failing to explain its decision:

- 1) to suspend SPP's unexecuted service agreement for a nominal period of one day and in doing so departing from Commission precedent and policy without adequate explanation; and
- 2) to establish prolonged trial-type hearing and settlement procedures in response to the D.C. Circuit Decision requiring explanation of a narrow legal issue. This failure is not the product of reasoned decision making and should be reversed on rehearing.

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A settlement conference was held on April 29, 2014.

On May 2, 2014, the MISO Transmission Owners filed a Motion to Intervene, Comments and Motion to Consolidate Docket No. ER14-1713 with the ongoing proceeding in Docket Nos. ER14-1174, EL11-34, EL14-21 and EL14-30.

On May 6, 2014, Chief ALJ Wagner filed a Settlement Status Report, recommending that settlement procedures continue. The next settlement conference is scheduled for June 3, 2014.

On May 12, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 28, 2014 Order.

On May 13, 2014, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. The next settlement conference is scheduled for June 3, 2014.

On May 13, 2014, the Coalition of MISO Transmission Customers filed an Answer in Support of Motion to Stay Effectiveness of Service Agreement.

On May 13, 2014, Associated Electric Cooperative, Inc., Louisville Gas & Electric Company, Kentucky Utilities Company and the Tennessee Valley Authority filed an Answer in Opposition to MISO Transmission Owners' Motion to Stay.

On May 13, 2014, SPP filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

On May 13, 2014, SPP filed an Answer to Requests for Rehearing.

SPP stated:

- 1) MISO's alleged hardship is self-imposed;
- 2) the Commission's conditional acceptance of the Service Agreement does not violate the Mobile-Sierra Doctrine;
- 3) none of MISO's other rehearing arguments warrants any change to the procedures adopted in the March 28, 2014 Order; and
- 4) the Commission properly suspended the Service Agreement for a nominal period.

On May 13, 2014, the SPP Transmission Owners filed an Answer to the MISO Transmission Owners' Motion to Stay filed on April 28, 2014.

The SPP TOs stated:

- 1) a stay would be an unlawful end-run around the balanced approach to suspension and refund established by Congress; and
- 2) the stay request does not meet the high standard for granting a motion to stay.

On May 16, 2014, the Organization of MISO States submitted a pleading in support of Motion to Stay Effectiveness of Service Agreement and Request for Rehearing.

On May 21, 2014, the MISO Transmission Owners filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

The MISO TOs stated:

- 1) the Commission has authority under the Administrative Procedure Act to stay its orders; and
- 2) the opposing Parties misrepresent the irreparable harm demonstrated by the MISO TOs.

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A settlement conference was held on June 3, 2014.

On June 10, 2014, FERC issued an Order Scheduling Settlement Conference to be held on August 21, 2014.

On June 25, 2014, Judge Cintron submitted a Settlement Judge Report to the Commission and Chief Judge, recommending that settlement procedures continue.

EL12-59

Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")

On June 19, 2014, FERC issued an Order on Complaint and Establishing Hearing and Settlement Judge Procedures in response to Golden Spread's April 20, 2012 Complaint filed in Docket No. EL12-59.

The refund date is April 20, 2012.

The Commission dismissed the conditional complaint against SPP.

The Commission noted that it issued Opinion No. 531, the order on initial decision in Docket No. EL11-66-001 on this date as well. In Opinion No. 531, the Commission changed its practice for determining the Return on Equity for public utilities. Therefore, the Commission expects the evidence and any discounted cash flow analyses presented by the participants in this proceeding to be guided by the decision in Opinion No. 531.

On June 19, 2014, FERC issued an Order on Complaint and Establishing Hearing and Settlement Judge Procedures in response to Golden Spread's July 19, 2013 Complaint filed in Docket No. EL13-78, which is now consolidated with Docket No. EL12-59 for purposes of settlement, hearing, and decision.

The refund date is July 19, 2013.

The Commission dismissed the conditional complaint against SPP.

The Commission noted that it issued Opinion No. 531, the order on initial decision in Docket No. EL11-66-001 on this date as well. In Opinion No. 531, the Commission changed its practice for determining the Return on Equity for public utilities. Therefore, the Commission expects the evidence and any discounted cash flow analyses presented by the participants in this proceeding to be guided by the decision in Opinion No. 531.

EL14-19

Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region

On April 2, 2014, Chief Judge Wagner issued an Order of Chief Judge Granting Motions to Intervene filed by Westar Energy, Inc., Lafayette Utilities System, Louisiana Energy and Power Authority, and Southern Company Services, Inc.

On April 4, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene of The Empire District Electric Company.

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On April 23, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the February 20, 2014 Order.

On May 6, 2014, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene Out-of-Time.

On May 21, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by the Missouri Joint Municipal Electric Utility Commission.

On May 21, 2014, FERC issued an Order of Chief Judge Amending Intervention filed by the MISO Transmission Owners.

On May 23, 2014, Settlement Judge Baten filed the Sixth Settlement Status Report. The next settlement conference will be held on June 11, 2014.

On May 29, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions, Establishing Hearing and Settlement Procedures, and Consolidating Proceedings.

Docket Nos. ER14-1645-000, ER13-948-000 and EL14-19-000 were consolidated for the purposes of settlement, hearing, and decision.

On May 29, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions, Establishing Hearing and Settlement Procedures, and Consolidating Proceedings.

Docket Nos. ER14-649-000, ER13-948-000 and EL14-19-000 were consolidated for the purposes of settlement, hearing, and decision.

On May 30, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by NRG Companies.

On June 17, 2014, FERC issued an Order Setting Fifth Settlement Conference. The next settlement conference will be held on October 1, 2014.

On June 23, 2014, Chief Judge Wagner issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time of the Cities of Carthage, Missouri, Malden, Missouri, and Piggott, Arkansas.

EL14-21

SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System

On April 4, 2014, FERC issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on April 29, 2014.

On April 9, 2014, FERC issued an Errata Notice making corrections to the March 28, 2014 Order.

On April 11, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

MISO stated:

1) by making MISO a Transmission Customer of SPP, the March 28 Order departs from long standing FERC policies and precedent without reasoned explanation and violates the pro

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forma Open Access Transmission Tariff and the SPP Tariff;
2) by adopting the directional flow methodology without finding that it is "necessary" and "consistent with or superior to" the pro forma Tariff, the March 28 Order departed from established precedent without a reasoned explanation;
3) placing the service agreement in effect without resolving the Joint Operating Agreement Section 5.2 dispute on the merits violates the Federal Power Act and the Mobile-Sierra Doctrine;
4) the March 28 Order violates the Commission's suspension policy; and
5) the March 28 Order erred by not disallowing unreserved use penalties under the service agreement.

On April 28, 2014, Entergy Services, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

Entergy stated that the Commission erred by accepting the SPP Penalty Rate for filing because that rate is barred by the Mobile Sierra doctrine and will cause harm to MISO customers that cannot be remedied by refunds.

On April 28, 2014, the MISO Transmission Owners filed a Request for Rehearing of the March 28, 2014 Order.

The MISO TOs stated the Commission erred by failing to explain its decision:
1) to suspend SPP's unexecuted service agreement for a nominal period of one day and in doing so departing from Commission precedent and policy without adequate explanation; and
2) to establish prolonged trial-type hearing and settlement procedures in response to the D.C. Circuit Decision requiring explanation of a narrow legal issue. This failure is not the product of reasoned decision making and should be reversed on rehearing.

A settlement conference was held on April 29, 2014.

On May 2, 2014, the MISO Transmission Owners filed a Motion to Intervene, Comments and Motion to Consolidate Docket No. ER14-1713 with the ongoing proceeding in Docket Nos. ER14-1174, EL11-34, EL14-21 and EL14-30.

On May 6, 2014, Chief ALJ Wagner filed a Settlement Status Report, recommending that settlement procedures continue. The next settlement conference is scheduled for June 3, 2014.

On May 12, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 28, 2014 Order.

On May 13, 2014, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. The next settlement conference is scheduled for June 3, 2014.

On May 13, 2014, SPP filed an Answer to Requests for Rehearing.

SPP stated:

- 1) MISO's alleged hardship is self-imposed;
- 2) the Commission's conditional acceptance of the Service Agreement does not violate the Mobile-Sierra Doctrine;
- 3) none of MISO's other rehearing arguments warrants any change to the procedures adopted in the March 28, 2014 Order; and
- 4) the Commission properly suspended the Service Agreement for a nominal period.

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On May 13, 2014, SPP filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

On May 13, 2014, Associated Electric Cooperative, Inc., Louisville Gas & Electric Company, Kentucky Utilities Company and the Tennessee Valley Authority filed an Answer in Opposition to MISO Transmission Owners' Motion to Stay.

On May 13, 2014, the Coalition of MISO Transmission Customers filed an Answer in Support of Motion to Stay Effectiveness of Service Agreement.

On May 13, 2014, the SPP Transmission Owners filed an Answer to the MISO Transmission Owners' Motion to Stay filed on April 28, 2014.

The SPP TOs stated:

- 1) a stay would be an unlawful end-run around the balanced approach to suspension and refund established by Congress; and
- 2) the stay request does not meet the high standard for granting a motion to stay.

On May 16, 2014, the Organization of MISO States submitted a pleading in support of Motion to Stay Effectiveness of Service Agreement and Request for Rehearing.

On May 21, 2014, the MISO Transmission Owners filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

The MISO TOs stated:

- 1) the Commission has authority under the Administrative Procedure Act to stay its orders; and
- 2) the opposing Parties misrepresent the irreparable harm demonstrated by the MISO TOs.

A settlement conference was held on June 3, 2014.

On June 10, 2014, FERC issued an Order Scheduling Settlement Conference to be held on August 21, 2014.

On June 25, 2014, Judge Cintron submitted a Settlement Judge Report to the Commission and Chief Judge, recommending that settlement procedures continue.

EL14-27

Investigation into Independent System Operator ("ISO") and Regional Transmission Organization ("RTO") Scheduling Practices

Numerous parties filed Motions to Intervene.

On April 11, 2014, Puget Sound Energy, Inc. filed a Motion to Intervene and Comments.

EL14-30

Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP

On April 4, 2014, FERC issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on April 29, 2014.

On April 9, 2014, FERC issued an Errata Notice making corrections to the March 28, 2014 Order.

On April 11, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

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MISO stated:

- 1) by making MISO a Transmission Customer of SPP, the March 28 Order departs from long standing FERC policies and precedent without reasoned explanation and violates the pro forma Open Access Transmission Tariff and the SPP Tariff;
- 2) by adopting the directional flow methodology without finding that it is "necessary" and "consistent with or superior to" the pro forma Tariff, the March 28 Order departed from established precedent without a reasoned explanation;
- 3) placing the service agreement in effect without resolving the Joint Operating Agreement Section 5.2 dispute on the merits violates the Federal Power Act and the Mobile-Sierra Doctrine;
- 4) the March 28 Order violates the Commission's suspension policy; and
- 5) the March 28 Order erred by not disallowing unreserved use penalties under the service agreement.

On April 28, 2014, Entergy Services, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

Entergy stated that the Commission erred by accepting the SPP Penalty Rate for filing because that rate is barred by the Mobile Sierra doctrine and will cause harm to MISO customers that cannot be remedied by refunds.

On April 28, 2014, the MISO Transmission Owners filed a Request for Rehearing of the March 28, 2014 Order.

The MISO TOs stated the Commission erred by failing to explain its decision:

- 1) to suspend SPP's unexecuted service agreement for a nominal period of one day and in doing so departing from Commission precedent and policy without adequate explanation; and
- 2) to establish prolonged trial-type hearing and settlement procedures in response to the D.C. Circuit Decision requiring explanation of a narrow legal issue. This failure is not the product of reasoned decision making and should be reversed on rehearing.

A settlement conference was held on April 29, 2014.

On May 2, 2014, the MISO Transmission Owners filed a Motion to Intervene, Comments and Motion to Consolidate Docket No. ER14-1713 with the ongoing proceeding in Docket Nos. ER14-1174, EL11-34, EL14-21 and EL14-30.

On May 6, 2014, Chief ALJ Wagner filed a Settlement Status Report, recommending that settlement procedures continue. The next settlement conference is scheduled for June 3, 2014.

On May 12, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 28, 2014 Order.

On May 13, 2014, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. The next settlement conference is scheduled for June 3, 2014.

On May 13, 2014, the SPP Transmission Owners filed an Answer to the MISO Transmission Owners' Motion to Stay filed on April 28, 2014.

The SPP TOs stated:

- 1) a stay would be an unlawful end-run around the balanced approach to suspension and

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refund established by Congress; and
2) the stay request does not meet the high standard for granting a motion to stay.

On May 13, 2014, the Coalition of MISO Transmission Customers filed an Answer in Support of Motion to Stay Effectiveness of Service Agreement.

On May 13, 2014, Associated Electric Cooperative, Inc., Louisville Gas & Electric Company, Kentucky Utilities Company and the Tennessee Valley Authority filed an Answer in Opposition to MISO Transmission Owners' Motion to Stay.

On May 13, 2014, SPP filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

On May 13, 2014, SPP filed an Answer to Requests for Rehearing.

SPP stated:

- 1) MISO's alleged hardship is self-imposed;
- 2) the Commission's conditional acceptance of the Service Agreement does not violate the Mobile-Sierra Doctrine;
- 3) none of MISO's other rehearing arguments warrants any change to the procedures adopted in the March 28, 2014 Order; and
- 4) the Commission properly suspended the Service Agreement for a nominal period.

On May 16, 2014, the Organization of MISO States submitted a pleading in support of Motion to Stay Effectiveness of Service Agreement and Request for Rehearing.

On May 21, 2014, the MISO Transmission Owners filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

The MISO TOs stated:

- 1) the Commission has authority under the Administrative Procedure Act to stay its orders; and
- 2) the opposing Parties misrepresent the irreparable harm demonstrated by the MISO TOs.

A settlement conference was held on June 3, 2014.

On June 10, 2014, FERC issued an Order Scheduling Settlement Conference to be held on August 21, 2014.

On June 25, 2014, Judge Cintron submitted a Settlement Judge Report to the Commission and Chief Judge, recommending that settlement procedures continue.

EL14-38

Sunflower Electric Power Corporation ("Sunflower") Complaint Against Kansas Municipal Energy Agency ("KMEA") and SPP Alleging that the KMEA/Garden City Supply Arrangement is Defective under the Commission's and SPP's Rules

On April 9, 2014, Sunflower Electric Power Corporation filed a Complaint against Kansas Municipal Energy Agency and SPP alleging that the KMEA/Garden City supply arrangement is defective under the Commission's and SPP's rules.

Sunflower stated:

- 1) KMEA and SPP violated Section 2 of the SPP Criteria;
- 2) KMEA and SPP violated the SPP Tariff and the EIS Market protocols because KMEA lacked sufficient firm power to serve the Garden City load;

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- 3) KMEA and SPP violated SPP and North American Electric Reliability Corporation rules because delivery of 10 MW of wind energy did not meet dynamic scheduling requirements;
- 4) failure by KMEA and SPP to follow the established rules for the Garden City service provided KMEA valuable benefits, is unduly discriminatory, and has caused Sunflower tangible and significant economic harm;
- 5) Sunflower should be made whole and the KMEA service arrangement must follow the rules applicable to all SPP members; and
- 6) the Commission should set a refund effective date as of January 1, 2014.

On April 10, 2014, FERC issued a Notice of Complaint establishing April 30, 2014 as the comment date.

On April 11, 2014, Sunflower Electric Power Corporation filed a corrected version of the Complaint filed on April 9, 2014.

On April 30, 2014, Kansas Municipal Energy Agency filed an answer in response to the Complaint.

KMEA stated:

- 1) it had the necessary firm capacity and energy to serve Garden City;
- 2) its power supply arrangements do not violate SPP's or North American Electric Reliability Corporation's rules;
- 3) Sunflower made no effort to resolve this issue with KMEA before filing the Complaint;
- 4) Sunflower is not entitled to any compensation from KMEA; and
- 5) the Complaint reflects Sunflower's latest attempt to interfere with KMEA's service to Garden City.

On April 30, 2014, Garden City, Kansas filed a Motion to Intervene.

On April 30, 2014, SPP filed an answer in response to the Complaint.

SPP stated:

- 1) the SPP Marketing Monitoring Unit determined that KMEA's average supply shortfalls were considerably lower than alleged by Sunflower and did not adversely impact the market;
- 2) there is no Tariff provision linking SPP's Criteria 2 with eligibility to participate in the Energy Imbalance Service Market and no Tariff mechanism to assess the charges that Sunflower demands;
- 3) SPP did not violate the provisions of its Tariff concerning the submission and review of resource plans; and
- 4) SPP did not violate dynamic scheduling requirements or improperly deny pass through costs allegedly incurred by Sunflower in connection with dynamic schedules from the Kansas City Power & Light Company Balancing Authority Area.

On May 1, 2014, Westar Energy, Inc. filed a Motion to Intervene.

On May 29, 2014, Sunflower Electric Power Corporation filed an answer in response to SPP's and KMEA's answers filed on April 30, 2014.

Sunflower stated:

- 1) KMEA lacked the necessary firm capacity to serve Garden City;
- 2) KMEA's over-reliance on non-firm EIS energy purchases has violated EIS market rules and has threatened the system's reliability;
- 3) SPP cannot rely on the Market Monitoring Unit's study to relieve SPP of its Tariff

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responsibilities;

4) SPP provides no legitimate basis for allowing KMEA to provide service under its defective arrangement; and

5) Sunflower should be compensated for the valuable benefits it supplied KMEA to support the KMEA/Garden City service arrangement.

On June 13, 2014, the Kansas Municipal Energy Agency filed an answer in response to Sunflower's Motion for Leave to Reply and Reply filed on May 29, 2014.

On June 27, 2014, SPP filed an answer in response to Sunflower's Motion for Leave to Reply and Reply filed on May 29, 2014.

SPP stated:

1) the Commission should reject Sunflower's unauthorized reply;

2) Sunflower's reliance on Criteria 2 to impute a firm capacity requirement in the Energy Imbalance Service market is unavailing;

3) contrary to Sunflower's contention, both SPP and the Market Monitoring Unit properly implemented the Tariff and Market Protocols; and

4) SPP properly invoiced KMEA for charges recoverable under the SPP Tariff.

EL14-49

Petition for Declaratory Order Seeking the Commission's Confirmation that Acceptance of a Notice of Termination of a Point-to-Point Transmission Service Agreement Does Not Preclude a Transmission Provider from Seeking Contract Damages for Breach of the Service Agreement

On May 9, 2014, SPP filed a Petition for Declaratory Order seeking the Commission's confirmation that the acceptance of a notice of termination of a point-to-point transmission service agreement, filed in accordance with the Commission's regulations, does not preclude a transmission provider from seeking contract damages for breach of the service agreement in a court of appropriate jurisdiction.

On May 14, 2014, FERC issued a Notice of Petition for Declaratory Order. Comments are due on June 9, 2014.

On May 15, 2014, Exelon Corporation filed a Motion to Intervene.

On May 27, 2014, Entergy Services, Inc. filed a Motion to Intervene.

On June 9, 2014, AES Shady Point, LLC filed a Motion to Intervene and Protest. AES stated that the Commission should deny or otherwise reject SPP's Petition for Declaratory Order because it is contrary to the plain language of SPP's Tariff.

EL14-57

City of Hastings, Nebraska and City of Grand Island, Nebraska ("Complainants") Complaint Charging SPP with Violating the Federal Power Act by Demanding that Complainants Purchase Transmission Service that is Not Required by the Tariff and Demanding that Complainants Pay Unreserved Use Penalties that Are Not Permitted Under the Tariff

On May 23, 2014, the City of Hastings, Nebraska and the City of Grand Island, Nebraska filed a Complaint charging SPP with violating the Federal Power Act by demanding that Complainants purchase transmission service that is not required by the Tariff and by demanding that Complainants pay unreserved use penalties that are not permitted under the Tariff.

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On May 28, 2014, FERC issued a Notice of Complaint. Comment date if June 12, 2014.

On June 2, 2014, American Electric Power Service Corporation filed a Motion to Intervene.

On June 4, 2014, Exelon Corporation filed a Motion to Intervene.

On June 12, 2014, TDU Intervenors filed a Motion to Intervene.

On June 12, 2014, Tenaska Power Services Co. filed a Motion to Intervene.

On June 12, 2014, SPP filed an answer to the Complaint.

SPP stated:

- 1) contrary to the Complainants, the Tariff requires customers to have sufficient transmission for all services and authorizes SPP to impose unreserved use penalties for failure to secure such transmission;
- 2) obstacles and impediments alleged by Complainants are largely red herrings; and
- 3) SPP is amendable to revisiting TRR 102M or some similar proposal to minimize Complainants' exposure to unreserved use penalties.

On June 12, 2014, Nebraska Public Power District filed a Motion to Intervene and Answer to the Complaint.

NPPD stated Complainants have failed to support their claims that SPP is violating its Tariff by requiring Complainants to have sufficient transmission rights to cover their load and that Unreserved Use Penalties should apply when Complainants make use of the SPP system without transmission rights.

On June 13, 2014, Xcel Energy Services Inc. filed a Motion to Intervene Out-of-Time.

On June 18, 2014, Westar Energy, Inc. filed a Motion to Intervene Out-of-Time.

On June 19, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene Out-of-Time.

On June 27, 2014, Complainants filed an answer in response to SPP's and Nebraska Public Power District's answers filed on June 12, 2014.

EL14-65

AES Shady Point, LLC's ("AES") Petition for Declaratory Order Asking the Commission to Determine that SPP's Tariff Prohibits SPP from Recovering Damages in the Form of Lost Revenues from AES

On June 9, 2014, AES Shady Point, LLC filed a Petition for Declaratory Order asking the Commission to determine that SPP's Tariff prohibits SPP from recovering damages in the form of lost revenues from AES.

On June 9, 2014, FERC issued a Notice of Petition for Declaratory Order. Comments are due July 9, 2014.

ER07-1069

AEP Filing of Revised Pro-forma Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)

On May 23, 2014, AEP submitted its 2014 Annual Update to its annual transmission revenue requirements.

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- ER08-281** **Oklahoma Gas and Electric Company ("OG&E") Formula Rate Case**
- On June 2, 2014, Oklahoma Gas and Electric Company submitted an informational filing containing the True-Up Adjustment for the transmission formula rate for the rate year January 1 through December 31, 2013.
- ER08-313** **Southwestern Public Service Company ("SPS") Formula Rate Case**
- On June 17, 2014, Xcel Energy submitted notice that Southwestern Public Service Company's 2013 True-Up Adjustment is now available.
- ER09-36** **Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case**
- On May 30, 2014, Prairie Wind Transmission, LLC submitted its Annual Update informational filing.
- On June 6, 2014, Prairie Wind Transmission, LLC submitted a revised Annual Update informational filing.
- ER09-548** **ITC Great Plains, LLC's Application for Acceptance of a Formula Rate to Establish a Revenue Requirement for Transmission Service Over Facilities that ITC Will Own in the SPP Region**
- On May 30, 2014, ITC Great Plains, LLC submitted an informational filing containing its 2013 True-Up Adjustment.
- On May 30, 2014, ITC Great Plains, LLC submitted an amended informational filing of the 2011 True-Up Adjustment.
- ER10-355** **American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions**
- On May 23, 2014, AEP submitted its 2014 Annual Update to its annual transmission revenue requirements.
- ER12-1179** **SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace**
- On April 1, 2014, FERC issued an Order Conditionally Accepting Compliance Filing. The Commission conditionally accepted SPP's January 22, 2014 Compliance Filing to incorporate for the Integrated Marketplace provisions required by SPP's Order No. 745 compliance proceeding, effective March 1, 2014.
- The Commission conditionally accepted SPP's net benefits methodology, subject to an additional compliance filing. SPP was directed to reevaluate its net benefits test methodology, using Integrated Marketplace data, and proposed any necessary changes to be effective one year after market start.
- The Commission conditionally accepted SPP's demand response cost allocation proposal, subject to an additional compliance filing. SPP was directed to reevaluate the appropriateness of its system-wide demand response cost allocation mechanism, and whether it continues to be compliant with Order No. 745, using data from the Integrated Marketplace in its analysis.
- The Commission directed SPP to include in its 15-month Integrated Marketplace informational

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report an explanation of how the Submitted and Calculated Methodologies continue to ensure that appropriate baselines are set and that demand response continues to be adequately measured and verified as necessary to ensure demand response resource performance consistent with Order No. 745.

SPP's compliance filing is due on December 1, 2014.

On April 9, 2014, Nebraska Public Power District filed a Request to Withdraw Pleadings in Docket Nos. ER12-1179 and ER13-1173, in light of the Commission's approval of the December 18, 2013 Settlement Agreement.

On April 14, 2014, Nebraska Public Power District filed a Motion for Voluntary Dismissal in U.S. Court of Appeals Case No. 13-1181.

On April 15, 2014, the U.S. Court of Appeals issued an Order dismissing Case No. 13-1181.

On June 19, 2014, FERC issued an Order on Compliance Filing, conditionally accepting SPP's February 26, 2014 Compliance Filing effective March 1, 2014, subject to an additional compliance filing due on July 21, 2014.

ER12-1813

The Empire District Electric Company ("Empire") Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate

On May 12, 2014, FERC issued an order accepting Empire's December 18, 2013 Compliance Filing, as amended on February 12, 2014.

An effective date of January 1, 2013 was granted.

This order constitutes final agency action.

ER12-2289

SPP Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for SPP Member, The Empire District Electric Company ("Empire")

On June 12, 2014, FERC issued an order accepting SPP's March 20, 2014 Compliance Filing to modify Addendum 18 to Attachment H which contains the formula rate template for The Empire District Electric Company.

An effective date of January 1, 2013 was granted.

This order constitutes final agency action.

ER12-2366

SPP Submission of Tariff Revisions to Modify Section VII.8(b) of Attachment O in Compliance with Order issued in ER09-659 and EL12-2

On April 29, 2014, SPP submitted an errata filing to revise Attachment O, Section VII to include language previously accepted by the Commission.

An effective date of July 31, 2012 was requested.

ER12-2681

Joint Application of ITC Holdings Corp. ("ITC") and Entergy Corporation ("Entergy") for Authorization of Acquisition and Disposition of Jurisdictional Transmission Facilities, Approval of Transmission Service Formula Rate and Certain Jurisdictional Agreements, and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act (Docket Nos. ER12-2681, EC12-145, and EL12-107)

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On April 10, 2014, SPP filed a Petition for Review before the United States Court of Appeals for the District of Columbia Circuit. SPP petitioned the Court for review of the June 20, 2013 and February 20, 2014 Orders issued in FERC Docket Nos. ER12-2681-000, et al.

On April 23, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the February 20, 2014 Order.

ER12-2682

Midwest Independent Transmission System Operator, Inc. ("MISO") Submission of Tariff Revisions Including Proposed Module B-1 to the Open Access Transmission, Energy and Operating Reserve Markets Tariff

On April 23, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the February 20, 2014 Order.

ER13-62

NorthWestern Corporation's Order No. 1000 Regional Compliance Filing

On June 30, 2014, NorthWestern Corporation filed a Request for Extension of Time to Comply with Order No. 1000. If Western Area Power Administration joins SPP, NorthWestern requested an additional extension of time to January 1, 2015 in order to facilitate NorthWestern's timely transition to SPP. In the event that NorthWestern's anticipated October 2015 integration into SPP is not supported by the required regulatory approvals, NorthWestern requested an alternative compliance date of April 30, 2016.

ER13-948

Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements

On April 2, 2014, Chief Judge Wagner issued an Order of Chief Judge Granting Motions to Intervene filed by Westar Energy, Inc., Lafayette Utilities System, Louisiana Energy and Power Authority, and Southern Company Services, Inc.

On April 4, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene of The Empire District Electric Company.

On April 10, 2014, SPP filed a Petition for Review before the United States Court of Appeals for the District of Columbia Circuit. SPP petitioned the Court for review of the June 20, 2013 and February 20, 2014 Orders issued in FERC Docket Nos. ER12-2681-000, et al.

On April 23, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the February 20, 2014 Order.

On May 6, 2014, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene Out-of-Time.

On May 21, 2014, FERC issued an Order of Chief Judge Amending Intervention filed by the MISO Transmission Owners.

On May 21, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by the Missouri Joint Municipal Electric Utility Commission.

On May 23, 2014, Settlement Judge Baten filed the Sixth Settlement Status Report. The next settlement conference will be held on June 11, 2014.

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On May 29, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions, Establishing Hearing and Settlement Procedures, and Consolidating Proceedings.

Docket Nos. ER14-1645-000, ER13-948-000 and EL14-19-000 were consolidated for the purposes of settlement, hearing, and decision.

On May 29, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions, Establishing Hearing and Settlement Procedures, and Consolidating Proceedings.

Docket Nos. ER14-649-000, ER13-948-000 and EL14-19-000 were consolidated for the purposes of settlement, hearing, and decision.

On May 30, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by NRG Companies.

On June 17, 2014, FERC issued an Order Setting Fifth Settlement Conference. The next settlement conference will be held on October 1, 2014.

On June 23, 2014, Chief Judge Wagner issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time of the Cities of Carthage, Missouri, Malden, Missouri, and Piggott, Arkansas.

ER13-1173

SPP Submission of Tariff Revisions to Modify Certain Aspects of the SPP Integrated Marketplace

On April 9, 2014, Nebraska Public Power District filed a Request to Withdraw Pleadings in Docket Nos. ER12-1179 and ER13-1173, in light of the Commission's approval of the December 18, 2013 Settlement Agreement.

On June 19, 2014, FERC issued an Order on Compliance Filing, conditionally accepting SPP's February 26, 2014 Compliance Filing effective March 1, 2014, subject to an additional compliance filing due on July 21, 2014.

ER13-1292

Order No. 764 Compliance Filing

On April 17, 2014, FERC issued an Order Conditionally Accepting Compliance Filing.

The proposed revisions to Attachment P were accepted, effective November 12, 2013 as requested.

The proposed revisions to sections 13.8 and 14.6 of the Tariff were conditionally accepted, effective November 12, 2013 and March 1, 2014, as requested.

SPP was directed to submit a compliance filing to revise sections 13.8 and 14.6 of the Tariff to make clear that transmission customers may schedule transmission service in increments of less than 15 minutes.

SPP's compliance filing is due on May 19, 2014.

On May 9, 2014, SPP submitted its compliance filing in response to the Order Conditionally Accepting Compliance Filing issued on April 17, 2014.

On June 23, 2014, FERC issued an order accepting SPP's May 9, 2014 Compliance Filing, effective March 1, 2014.

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This order constitutes final agency action.

ER13-1748

Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language

On April 7, 2014, SPP filed its response to the Deficiency Letter issued on April 7, 2014.

On June 19, 2014, FERC issued an Order on Compliance Filing, conditionally accepting SPP's proposed Tariff revisions, effective March 1, 2015, subject to a further compliance filing.

SPP was directed to submit an informational report containing information on how the mileage factor has evolved, based on SPP's system-wide regulation deployment analyses, and whether changes in the mileage factor have had an effect in reducing unused mileage make whole payments (thus indicating more efficient clearing and equitable settlement in the regulation market).

SPP was also directed to include in its informational report an evaluation of the continued appropriateness of the five percent Regulation Mileage Operating Tolerance band.

SPP's informational report is due May 2, 2016.

The Commission stated that with regard to the refined mitigated mileage offer procedures approved by SPP's Board of Directors for proposed inclusion in the Tariff, SPP should submit these procedures at least 60 days before the March 1, 2015 implementation date of SPP's Order No. 755 reforms.

SPP was directed to revise certain aspects of its proposal in a compliance filing due on July 21, 2014.

ER13-1872

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 16, 2014, FERC issued an order accepting SPP's December 20, 2013 Compliance Filing.

An effective date of June 1, 2013 was granted.

This order constitutes final agency action.

On June 12, 2014, SPP filed a refund report in compliance with the May 16, 2014 Order.

ER13-2031

Submission of Revisions to Bylaws and Membership Agreement to Implement Withdrawal Obligations and Revisions to Provide Greater Flexibility Regarding the Functions of Various SPP Committees Reporting to the Board of Directors

On May 14, 2014, FERC issued an order accepting SPP's November 1, 2013 Compliance Filing, effective September 23, 2013.

This order constitutes final agency action.

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ER13-2033

Submission of Tariff Revisions to Clarify Withdrawal Obligations

On May 14, 2014, FERC issued an order accepting SPP's November 1, 2013 Compliance Filing, effective September 23, 2013.

This order constitutes final agency action.

ER14-67

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On May 8, 2014, Settlement Judge Dowd issued a Notice Scheduling Settlement Conference. The next settlement conference will be held on June 11, 2014.

On June 3, 2014, FERC issued a Notice Rescheduling Settlement Conference. The next settlement conference is now scheduled for July 22, 2014.

ER14-308

New York Independent System Operator, Inc. ("NYISO") Tariff Revisions Regarding Prohibited Investments

On June 6, 2014, FERC issued an Order Denying Rehearing of the December 20, 2013 Order.

ER14-309

New York Independent System Operator, Inc. ("NYISO") Revisions to Independent System Operator Agreement ("ISO Agreement") Regarding Prohibited Investments

On June 6, 2014, FERC issued an Order Denying Rehearing of the December 20, 2013 Order.

ER14-416

Submission of Tariff Revisions to Modify SPP Integrated Marketplace

On April 30, 2014, FERC issued an order accepting SPP's February 25, 2014 Compliance Filing, effective March 1, 2014.

This order constitutes final agency action.

ER14-591

Generator Interconnection Agreement ("GIA") between Lincoln Electric System ("LES") as Interconnection Customer and Transmission Owner

On April 2, 2014, SPP submitted the second amended compliance filing in response to the February 7, 2014 Order.

On May 12, 2014, FERC issued a letter order accepting the agreement, effective November 26, 2013 as requested.

This order constitutes final agency action.

ER14-596

Compliance Filing to Implement a Distribution Mechanism for Unreserved Penalty Revenues

On April 18, 2014, SPP filed its annual compliance report of assessments and distributions of operational penalties for unreserved use for the year January 1-December 31, 2013.

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ER14-781

Submission of Tariff Revisions to Modify the Generator Interconnection Procedures

On April 14, 2014, SPP submitted its response to the request for additional information issued by the Commission on February 28, 2014.

Since SPP is not proposing any additional tariff revisions, the clean and marked tariff sheets from the December 20, 2013 filing are attached to this response.

On May 5, 2014, the American Wind Energy Association and the Wind Coalition filed Comments in response to SPP's April 14, 2014 Filing.

On May 20, 2014, SPP filed an answer in response to the American Wind Energy Association's and the Wind Coalition's May 5, 2014 Comments.

SPP discussed queue placement, advancement of Network Upgrades, Limited Operation, and Credits.

On June 13, 2014, FERC issued an Order Conditionally Accepting in Part and Rejecting in Part Tariff Revisions, to become effective March 1, 2014, subject to a compliance filing.

The Commission rejected SPP's proposed revisions to limited operation service and "queue jumping" proposal.

SPP's changes to the Definitive Queue, revisions to milestones, changes to Article 2.3.2 of the Generator Interconnection Agreement, and proposed transition provisions were conditionally accepted, subject to compliance filing.

SPP's compliance filing is due on July 14, 2014.

ER14-1101

Transmission Interconnection Agreement between Oklahoma Gas and Electric Company ("OG&E") and Prairie Wind Transmission, LLC ("Prairie Wind"), with SPP as Signatory

On April 2, 2014, FERC issued a letter order accepting the agreement, effective April 2, 2014 as requested.

This order constitutes final agency action.

ER14-1174

Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer

On April 4, 2014, FERC issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on April 29, 2014.

On April 9, 2014, FERC issued an Errata Notice making corrections to the March 28, 2014 Order.

On April 11, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

MISO stated:

1) by making MISO a Transmission Customer of SPP, the March 28 Order departs from long

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standing FERC policies and precedent without reasoned explanation and violates the pro forma Open Access Transmission Tariff and the SPP Tariff;

2) by adopting the directional flow methodology without finding that it is "necessary" and "consistent with or superior to" the pro forma Tariff, the March 28 Order departed from established precedent without a reasoned explanation;

3) placing the service agreement in effect without resolving the Joint Operating Agreement Section 5.2 dispute on the merits violates the Federal Power Act and the Mobile-Sierra Doctrine;

4) the March 28 Order violates the Commission's suspension policy; and

5) the March 28 Order erred by not disallowing unreserved use penalties under the service agreement.

On April 28, 2014, Entergy Services, Inc. filed a Request for Rehearing of the March 28, 2014 Order.

Entergy stated that the Commission erred by accepting the SPP Penalty Rate for filing because that rate is barred by the Mobile Sierra doctrine and will cause harm to MISO customers that cannot be remedied by refunds.

On April 28, 2014, the MISO Transmission Owners filed a Request for Rehearing of the March 28, 2014 Order.

The MISO TOs stated the Commission erred by failing to explain its decision:

1) to suspend SPP's unexecuted service agreement for a nominal period of one day and in doing so departing from Commission precedent and policy without adequate explanation; and
2) to establish prolonged trial-type hearing and settlement procedures in response to the D.C. Circuit Decision requiring explanation of a narrow legal issue. This failure is not the product of reasoned decision making and should be reversed on rehearing.

On April 28, 2014, the MISO Transmission Owners filed a Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

A settlement conference was held on April 29, 2014.

On May 2, 2014, the MISO Transmission Owners filed a Motion to Intervene, Comments and Motion to Consolidate Docket No. ER14-1713 with the ongoing proceeding in Docket Nos. ER14-1174, EL11-34, EL14-21 and EL14-30.

On May 6, 2014, Chief ALJ Wagner filed a Settlement Status Report, recommending that settlement procedures continue. The next settlement conference is scheduled for June 3, 2014.

On May 12, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 28, 2014 Order.

On May 13, 2014, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. The next settlement conference is scheduled for June 3, 2014.

On May 13, 2014, the Coalition of MISO Transmission Customers filed an Answer in Support of Motion to Stay Effectiveness of Service Agreement.

On May 13, 2014, the SPP Transmission Owners filed an Answer to the MISO Transmission Owners' Motion to Stay filed on April 28, 2014.

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The SPP TOs stated:

- 1) a stay would be an unlawful end-run around the balanced approach to suspension and refund established by Congress; and
- 2) the stay request does not meet the high standard for granting a motion to stay.

On May 13, 2014, SPP filed an Answer to Requests for Rehearing.

SPP stated:

- 1) MISO's alleged hardship is self-imposed;
- 2) the Commission's conditional acceptance of the Service Agreement does not violate the Mobile-Sierra Doctrine;
- 3) none of MISO's other rehearing arguments warrants any change to the procedures adopted in the March 28, 2014 Order; and
- 4) the Commission properly suspended the Service Agreement for a nominal period.

On May 13, 2014, SPP filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

On May 13, 2014, Associated Electric Cooperative, Inc., Louisville Gas & Electric Company, Kentucky Utilities Company and the Tennessee Valley Authority filed an Answer in Opposition to MISO Transmission Owners' Motion to Stay.

On May 16, 2014, the Organization of MISO States submitted a pleading in support of Motion to Stay Effectiveness of Service Agreement and Request for Rehearing.

On May 21, 2014, the MISO Transmission Owners filed an Answer Opposing Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing.

The MISO TOs stated:

- 1) the Commission has authority under the Administrative Procedure Act to stay its orders; and
- 2) the opposing Parties misrepresent the irreparable harm demonstrated by the MISO TOs.

A settlement conference was held on June 3, 2014.

On June 10, 2014, FERC issued an Order Scheduling Settlement Conference to be held on August 21, 2014.

On June 25, 2014, Judge Cintron submitted a Settlement Judge Report to the Commission and Chief Judge, recommending that settlement procedures continue.

ER14-1175

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On April 9, 2014, Sunflower Electric Power Corporation filed a Request for Rehearing of the March 10, 2014 Order.

Sunflower stated that it has learned that the NITSA was accepted without a complete disclosure to the Commission of information that demonstrates that the NITSA is an essential component of a defective supply arrangement which rests upon multiple violations of the SPP Tariff, other SPP rules, and the Commission's regulations under the Federal Power Act. This rehearing request is a companion in submission by Sunflower of a Complaint against KMEA

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and SPP under Docket No. EL14-38.

On May 7, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the March 10, 2014 Order.

ER14-1176

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On April 18, 2014, FERC issued a letter order accepting the agreement, effective January 1, 2014 as requested.

This order constitutes final agency action.

ER14-1225

Submission of Rate for Lea County Electric Cooperative, Inc.

On April 1, 2014, FERC issued an Order Accepting and Suspending Proposed Transmission Revenue Requirement, and Establishing Hearing and Settlement Procedures.

The Commission accepted the tariff changes for filing, suspended them for a nominal period, to become effective April 1, 2014, as requested, subject to refund, and established hearing and settlement judge procedures.

On April 10, 2014, SPP, Xcel Energy Services Inc., and Lea County Electric Cooperative, Inc. filed a Joint Motion to Stay Settlement Judge Procedures.

On April 14, 2014, FERC issued an Order of Chief Judge Deferring Appointment of Settlement Judge. Unless an Offer of Settlement is filed on or before May 15, 2014, the Settling Parties were ordered to report to the Chief Judge on the status of the proceedings.

On May 7, 2014, SPP submitted an Unopposed Stipulation and Offer of Settlement.

On May 27, 2014, Commission Trial Staff filed Initial Comments Supporting Offer of Settlement.

On June 10, 2014, Judge Wagner issued the Chief Judge's Certification of Uncontested Settlement.

ER14-1300

Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On April 8, 2014, FERC issued a letter order accepting the agreement, effective January 17, 2014 as requested.

This order constitutes final agency action.

ER14-1344

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On April 9, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

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- ER14-1357** **Submission of Tariff Revisions regarding Credit Limits for Transmission Congestion Rights("TCRs")**
- On April 11, 2014, FERC issued an order accepting tariff revisions necessary to correct an unintended consequence of the current credit requirement calculations for transactions involving Transmission Congestion Rights.
- An effective date of May 1, 2014 was granted.
- This order constitutes final agency action.
- ER14-1369** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On April 21, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1370** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On April 21, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1374** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**
- On April 21, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1379** **Submission of Ministerial Clean-Up Revisions for EIS Market Tariff**
- On April 21, 2014, FERC issued an order accepting the ministerial tariff revisions to correct certain portions of Attachment AE for the EIS Market.
- Effective dates of August 20, 2012, December 20, 2013, and April 1, 2013 were granted.
- This order constitutes final agency action.
- ER14-1393** **Unexecuted Meter Agent Services Agreement between Exelon Generation Company, LLC ("Exelon") as Market Participant and Southwestern Public Service Company ("SPS") as Meter Agent**

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On April 23, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1395

Unexecuted Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On April 18, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1405

Amendments to Joint Operating Agreement ("JOA") between PJM Interconnection, L.L.C. ("PJM") and the Midcontinent Independent System Operator, Inc. ("MISO") to Account for Import and Export Transactions in the Market Flow Calculations

On April 8, 2014, SPP, the Midcontinent Independent System Operator, Inc., and PJM Interconnection, L.L.C. filed an answer in response to comments and protests filed in this proceeding.

The RTOs stated:

- 1) the three RTOs do not need to use the same methodology to capture transaction impacts;
- 2) the original filing should not be confused or conflated with other Joint Operating Agreement related proceedings;
- 3) MidAmerican's clarification to Section 4.1 is not necessary; and
- 4) the stakeholder process is sufficient.

On April 24, 2014, FERC issued a deficiency letter requiring additional information in order to process the March 3, 2014 Filing.

PJM's and MISO's response is due on May 27, 2014.

On May 27, 2014, PJM Interconnection, L.L.C. submitted its response to the request for additional information issued on April 24, 2014.

ER14-1406

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Amendments to Joint Operating Agreement ("JOA") between SPP and MISO to Account for Import and Export Transactions in the Market Flow Calculations

On April 8, 2014, SPP, the Midcontinent Independent System Operator, Inc., and PJM Interconnection, L.L.C. filed an answer in response to comments and protests filed in this proceeding.

The RTOs stated:

- 1) the three RTOs do not need to use the same methodology to capture transaction impacts;
- 2) the original filing should not be confused or conflated with other Joint Operating Agreement related proceedings;
- 3) MidAmerican's clarification to Section 4.1 is not necessary; and
- 4) the stakeholder process is sufficient.

On April 24, 2014, FERC issued a deficiency letter requiring additional information in order to process the March 3, 2014 Filing.

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MISO's response is due on May 27, 2014.

On May 27, 2014, Midcontinent Independent System Operator, Inc. submitted its response to the request for additional information issued on April 24, 2014.

ER14-1407

Amendments to Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Account for Import and Export Transactions in the Market Flow Calculations (SPP Rate Schedule FERC No. 9)

On April 8, 2014, SPP, the Midcontinent Independent System Operator, Inc., and PJM Interconnection, L.L.C. filed an answer in response to comments and protests filed in this proceeding.

The RTOs stated:

- 1) the three RTOs do not need to use the same methodology to capture transaction impacts;
- 2) the original filing should not be confused or conflated with other Joint Operating Agreement related proceedings;
- 3) MidAmerican's clarification to Section 4.1 is not necessary; and
- 4) the stakeholder process is sufficient.

On April 24, 2014, FERC issued a deficiency letter requiring additional information in order to process the March 3, 2014 Filing.

SPP's response is due on May 27, 2014.

On May 27, 2014, SPP submitted its responses to the request for additional information issued on April 24, 2014.

ER14-1413

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On April 18, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

ER14-1414

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On April 18, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

ER14-1415

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as

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Host Transmission Owners

On May 1, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

ER14-1416

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and Host Transmission Owner

On April 24, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

ER14-1418

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") as Host Transmission Owner

On April 18, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

This order constitutes final agency action.

ER14-1423

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On April 30, 2014, FERC issued a letter order accepting the agreement, effective February 1, 2014 as requested.

The agreement was accepted subject to the outcome of the ongoing hearing and settlement judge procedures in Docket No. ER14-67.

This order constitutes final agency action.

ER14-1447

Meter Agent Services Agreement between Cimarron Wind Energy, LLC ("Cimarron Wind Energy") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On April 29, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1478

Meter Agent Services Agreement between Flat Ridge 2 Wind Energy LLC ("Flat Ridge") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

Regulatory Status Report

This order constitutes final agency action.

ER14-1479

Meter Agent Services Agreement between Arkansas Electric Cooperative Corporation ("AECC") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1481

Meter Agent Services Agreement between City of Chanute ("Chanute") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1482

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1513

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On May 7, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1528

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1529

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Kansas City Power & Light Company ("KCPL") as Meter Agent

On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1530

Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

Regulatory Status Report

On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1534

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On April 8, 2014, Kansas Power Pool filed a Motion to Intervene.

On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1535

Meter Agent Services Agreement between Smoky Hills Wind Project II, LLC ("Smoky Hills") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1539

Submission of Tariff Revisions to Update the Definition of OASIS

On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On May 6, 2014, FERC issued an order accepting the tariff revisions to revise the Tariff definition for OASIS to be consistent with current Federal Energy Regulatory Commission regulations, effective May 19, 2014 as requested.

This order constitutes final agency action.

ER14-1545

Meter Agent Services Agreement between Basin Electric Power Cooperative ("Basin") as Market Participant and Western Area Power Administration - UGPR ("WAPA") as Meter Agent

On May 12, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

This order constitutes final agency action.

ER14-1580

Submission of Revisions to Guaranty Agreement (Attachment X, Appendix D)

On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On May 12, 2014, FERC issued an order accepting the tariff revisions in order to make clean-up changes to the Guaranty Agreement set forth as Appendix D to SPP's Credit Policy, Attachment X.

An effective date of May 24, 2014 was granted.

Regulatory Status Report

This order constitutes final agency action.

ER14-1587

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Midwest Energy, Inc. ("Midwest") as Network Customer and Host Transmission Owner

On May 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective December 1, 2013 as requested.

This order constitutes final agency action.

ER14-1590

Notice of Cancellation of the Agreement for Sponsor Facilities Upgrades between SPP, Redbud Energy, LP ("Redbud") and Oklahoma Gas and Electric Company ("OG&E")

On May 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 26, 2014 as requested.

This order constitutes final agency action.

ER14-1591

Notice of Cancellation of the Letter Agreement between SPP as Transmission Provider, American Electric Power Service Corporation ("AEP") as Transmission Customer and AEP as agent for Southwestern Electric Power Company ("SWEPCO") as Transmission Owner

On May 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 26, 2014 as requested.

This order constitutes final agency action.

ER14-1592

Notice of Cancellation of Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Host Transmission Owner

On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On May 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective December 1, 2013 as requested.

This order constitutes final agency action.

ER14-1613

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On April 8, 2014, Kansas Power Pool filed a Motion to Intervene.

On May 6, 2014, FERC issued a letter order accepting the agreement, effective March 1, 2014 as requested.

Regulatory Status Report

This order constitutes final agency action.

ER14-1628

Submission of Tariff Revisions to Attachment AD to Revise and Extend the Tariff Administration Agreement between SPP and Southwestern Power Administration ("Southwestern")

On April 14, 2014, Southwestern Power Administration filed a Motion to Intervene.

On May 21, 2014, FERC issued an order accepting the revision to Attachment AD of the Tariff in order to amend the Tariff Administration Agreement between SPP and Southwestern Power Administration.

An effective date of March 1, 2014 was granted.

This order constitutes final agency action.

ER14-1653

Submission of Tariff Revisions to Modify SPP Integrated Marketplace

On April 3, 2014, SPP submitted tariff revisions to effectuate a general clean-up filing to comport the Tariff with previous Commission orders, and to modify the Tariff as authorized by the SPP Board of Directors.

Effective dates of March 1, 2014 and May 1, 2014 were requested.

On April 4, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On April 24, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

On April 24, 2014, Southern Companies filed a Motion to Intervene and Protest.

Southern Companies stated:

- 1) SPP's proposal unreasonably restricts and undermines the flexible utilization of Point-to-Point Transmission Service and Pseudo-Tied Resources;
- 2) SPP's proposal to prevent firm Point-to-Point Pseudo-Tied export customers from self-supplying losses is neither just nor reasonable; and
- 3) SPP has not complied with the Commission's requirements under Section 35.11 of the Commission's Regulations for waiver of prior notice requirements and has not otherwise established good cause to permit new rates to be placed into effect retroactively.

On April 24, 2014, Associated Electric Cooperative, Inc. and TDU Intervenors filed Motions to Intervene.

On May 9, 2014, SPP filed an answer in response to Southern Companies' Protest filed on April 24, 2014.

SPP stated:

- 1) SPP's pseudo-tie design is a just and reasonable accommodation to allow Southern Companies the option to utilize its resources outside the SPP footprint;
- 2) Southern Companies' protest of SPP's proposed recovery of the costs for congestion and losses for pseudo-tie out is an impermissible attack on a previous Commission Order; and
- 3) good cause exists to grant SPP's request for waiver, and notice was provided to SPP stakeholders in accordance with SPP's standard practices.

Regulatory Status Report

On May 22, 2014, Southern Company Services, Inc. filed an answer in response to SPP's May 9, 2014 Answer.

Southern Company stated:

- 1) the May 9 response suggests a misunderstanding of the Protest;
- 2) the May 9 response advances justifications that are conclusory and unsupported by record evidence;
- 3) the Protest is timely;
- 4) SPP's request for waiver should be denied; and
- 5) SPP's arguments based on Central Hudson are erroneous.

On May 30, 2014, FERC issued a letter requesting additional information in order to process the April 3, 2014 Filing.

SPP's response is due on June 30, 2014.

ER14-1700

Submission of Notices of Cancellation of Energy Imbalance Service ("EIS") Market Service Agreements

On April 10, 2014, SPP submitted Notices of Cancellation of several EIS Market related service agreements. With the commencement of the Integrated Marketplace on March 1, 2014, the EIS Market is no longer in existence and therefore the service agreements are now obsolete.

An effective date of March 1, 2014 was requested.

On June 3, 2014, FERC issued an order accepting the Notices of Cancellations of several EIS Market related service agreements, effective March 1, 2014.

This order constitutes final agency action.

ER14-1701

Submission of Notices of Cancellation of Energy Imbalance Service ("EIS") Market Service Agreements

On April 10, 2014, SPP submitted Notices of Cancellation of several EIS Market related service agreements. With the commencement of the Integrated Marketplace on March 1, 2014, the EIS Market is no longer in existence and therefore the service agreements are now obsolete.

An effective date of March 1, 2014 was requested.

On June 3, 2014, FERC issued an order accepting the Notices of Cancellations of several EIS Market related service agreements, effective March 1, 2014.

This order constitutes final agency action.

ER14-1733

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Sunflower Electric Power Corporation ("Sunflower")

On April 17, 2014, SPP submitted a Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC, and Sunflower Electric Power Corporation. SPP Service Agreement No. 1872.

Regulatory Status Report

An effective date of March 20, 2014 was requested.

On May 6, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On June 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 20, 2014 as requested.

This order constitutes final agency action.

ER14-1736

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider

On April 17, 2014, the Midcontinent Independent System Operator, Inc. submitted tariff revisions proposing to add a new Transmission Surcharge to recover the cost of transmission service charges, other associated charges, penalties and interest paid by MISO on behalf of its Transmission Customers under the SPP Service Agreement filed in Docket No. ER14-1174.

An effective date of January 29, 2014 was requested.

On April 21, 2014, SPP filed a doc-less Motion to Intervene.

Several parties filed Motions to Intervene.

On May 8, 2014, the Mississippi Public Service Commission filed a Limited Protest. The MPSC stated that it protests MISO's proposal to the extent it is designed to recover charges that are unrelated to the SPP Agreement on an expedited timeline without the benefit of MISO's stakeholder process.

On May 8, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Comments. AECC stated that the fact that market flows robust enough to produce optimum production benefits for MISO necessarily involve the use of the SPP system illustrates vividly the potential of the seam between the RTOs to inhibit efficiency and to produce uneconomic results.

On May 8, 2014, the Council of the City of New Orleans filed Comments.

The Council stated:

- 1) the lack of a stakeholder process leaves questions about the April 17 Filing; and
- 2) MISO has not justified the broad scope of the proposed transmission surcharge.

On May 8, 2014, Dynegy Marketing and Trade, LLC and Illinois Power Marketing Company filed a Motion to Intervene and Limited Protest.

Dynegy stated:

- 1) MISO's proposal fails to follow basic cost-causation principles and therefore not just and reasonable; and
- 2) MISO's proposal was not appropriately vetted via the stakeholder process.

On May 8, 2014, the MISO Transmission Owners filed a Motion to Intervene and Protest.

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The MISO TOs stated that MISO's Tariff proposal has significant shortcomings and should not be accepted. Instead, the Commission should reject the filing and instruct MISO to file a revised cost allocation proposal if, at the conclusion of the ongoing proceeding in Docket Nos. ER14-1174-000, et al., the Commission concludes that MISO must pay SPP for transmission service. Until that time, there is no basis for MISO to charge Market Participants for transmission charges invoiced by SPP.

On May 8, 2014, the Wisconsin TDUs filed a Motion to Intervene and Protest. The Wisconsin TDUs states that MISO's filing is not just and reasonable because it fails to reasonably match cost responsibility to cost causation and benefit distribution.

On May 8, 2014, Entergy Services, Inc. filed a Motion to Intervene and Comments in support of MISO's April 17, 2014 Filing.

On May 23, 2014, the Public Service Commission of Wisconsin filed a Motion to Intervene Out-of-Time and Comments. The PSCW stated it is concerned about (1) the process - or lack thereof - preceding the filing of the amendment to Module C, and (2) the scope of the filing to reach any other external transmission services, whether arising under compulsion, as in the SPP-MISO dispute, or by voluntary choice of MISO.

On May 23, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments and protests.

MISO stated that the proposed allocation mechanism itself provides that the Transmission Surcharge costs will be allocated, pro rata, to Market Participants' Loads based on their Market Load Ratio Share. MISO acknowledged that the proposed mechanism is only an "interim safeguard mechanism," but that it is critical that MISO has the ability to allocate such charges to its customers and collect them, subject to appropriate refund protections. Otherwise, MISO's stakeholders will be at risk from the undefined contingent liability associated with the SPP Service Agreement and any other compensation claims made by SPP.

On May 23, 2014, the East Texas Cooperatives filed an answer in response to the MISO Transmission Owners' Protest and Answer to that Protest. The Cooperatives stated MISO's proposal to allocate any SPP transmission costs among all Market Participants is consistent with the well-established recognition that the integration of MISO South benefits the entire MISO system, rather than only some subset of load as the MISO Transmission Owners contend.

On May 23, 2014, Arkansas Electric Cooperative Corporation filed an answer in response to protests filed by the MISO Transmission Owners and the Wisconsin TDUs.

AEECC stated the MISO Transmission Owners and Wisconsin TDUs fail to appreciate that there are no parties that derive particular benefits from MISO's redispatch to observe the 1000 MW contract path between MISO North and MISO South. The costs which MISO proposes to allocate in this Tariff application are not costs incurred to address actual physical transmission constraints. Sufficient transmission capacity exists to permit greater flows between MISO North and MISO South; use of that transmission capacity to permit such flows, however, is currently impeded by contractual and regulatory disputes regarding the rights, terms and conditions for such use. No market participant in MISO is any more responsible for this impediment or its relief than another.

On May 23, 2014, Entergy Services, Inc. filed an answer to the Limited Protest of Dynegy

Regulatory Status Report

Marketing and Trade, LLC and Illinois Power Marketing Company.

Entergy stated the Commission should decline to adopt Dynegy's cost allocation proposal. As Entergy stated in its previously-filed Motion to Intervene and Comments, MISO's proposal is a just and reasonable interim approach in response to the Commission's March 28, 2014 Order in Docket No. ER14-1174, et al., accepting (subject to refund) the SPP Service Agreement. MISO is conducting a stakeholder process to explore alternative means for allocating transmission charges to MISO under the Service Agreement, and that process could produce a different just and reasonable approach. The Commission should allow this stakeholder process to run its course, and it should not bypass this process by adopting proposals asserted by stakeholders in protests in this proceeding.

On May 23, 2014, the Louisiana Public Service Commission, the Mississippi Public Service Commission, and the Arkansas Public Service Commission filed an answer in response to Protests. The Commissions stated that FERC should disregard Protestors' claims that MISO's proposal to allocate the SPP imposed transmission charges to loads based on the Market Load Ratio Share is not just and reasonable.

On May 30, 2014, the Wisconsin TDUs filed an answer in response to answers filed by the Midcontinent Independent System Operator, Inc., Arkansas Electric Cooperative Corporation, and the Louisiana Public Service Commission, the Mississippi Public Service Commission, and the Arkansas Public Service Commission.

On June 16, 2014, FERC issued an Order Accepting and Suspending Proposed Tariff Revisions and Establishing Hearing and Settlement Procedures.

ER14-1737

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Taloga Wind, LLC ("Taloga Wind") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On April 17, 2014, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Taloga Wind, LLC as Interconnection Customer, and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. 2150.

An effective date of March 19, 2014 was requested.

On June 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 19, 2014 as requested.

This order constitutes final agency action.

ER14-1740

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC, and Western Farmers Electric Cooperative

On April 18, 2014, SPP submitted a Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Western Farmers Electric Cooperative, and ITC Great Plains, LLC. SPP Service Agreement No. 1814.

An effective date of February 10, 2014 was requested.

On June 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective February 10, 2014 as requested.

This order constitutes final agency action.

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- ER14-1743** **Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Osage City, Kansas ("Osage City") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On April 18, 2014, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, the City of Osage City, Kansas as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 1839.
- An effective date of January 1, 2014 was requested.
- On June 12, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective January 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1744** **Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On April 18, 2014, SPP submitted a Notice of Cancellation of the NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1896.
- An effective date of January 1, 2014 was requested.
- On June 12, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective January 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1779** **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**
- On April 28, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. First Revised 2824.
- An effective date of April 1, 2014 was requested.
- On May 8, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On June 19, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1780** **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On April 28, 2014, SPP submitted an executed Meter Agent Services Agreement between

Regulatory Status Report

Kansas Municipal Energy Agency as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2825.

An effective date of April 1, 2014 was requested.

On June 19, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1784

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Midwest Energy, Inc. ("Midwest")

On April 28, 2014, SPP submitted a Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC, and Midwest Energy, Inc. SPP Service Agreement No. 1873.

An effective date of March 20, 2014 was requested.

On June 19, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 20, 2014 as requested.

This order constitutes final agency action.

ER14-1793

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On April 29, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. First Revised 2826.

An effective date of April 1, 2014 was requested.

On May 1, 2014, Kansas Power Pool filed a Motion to Intervene.

On May 20, 2014, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.

On June 23, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1795

Transmission Interconnection Agreement between Oklahoma Gas and Electric Company ("OG&E") and AEP Oklahoma Transmission Company, Inc. ("AEPOTC"), with SPP as Signatory

On April 29, 2014, SPP submitted an executed Transmission Interconnection Agreement between Oklahoma Gas and Electric Company and AEP Oklahoma Transmission Company, Inc., with SPP as a signatory. SPP Service Agreement No. 2798.

An effective date of April 1, 2014 was requested.

On May 2, 2014, American Electric Power Service Corporation filed a Motion to Intervene.

Regulatory Status Report

On June 16, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1796

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner

On April 29, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Mid-Kansas Electric Company, LLC as Host Transmission Owner. SPP Service Agreement No. First Revised 2450.

An effective date of April 1, 2014 was requested.

On May 20, 2014, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.

On June 19, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1797

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner

On April 29, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Mid-Kansas Electric Company, LLC as Host Transmission Owner. SPP Service Agreement No. Second Revised 2451.

An effective date of April 1, 2014 was requested.

On May 20, 2014, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.

On June 24, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1798

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owner

On April 29, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Mid-Kansas Electric Company, LLC as Host Transmission Owner. SPP Service Agreement No. First Revised 2452.

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An effective date of April 1, 2014 was requested.

On May 20, 2014, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.

On June 24, 2014, FERC issued a letter order accepting the agreement, effective April 1, 2014 as requested.

This order constitutes final agency action.

ER14-1901

Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Notice of Cancellation

On May 7, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Rattlesnake Creek Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2880.

SPP also submitted a Notice of Cancellation of the previous GIA between Rattlesnake and NPPD, designated as SPP Service Agreement No. Third Revised 2299.

An effective date of April 9, 2014 was requested.

On June 23, 2014, FERC issued a letter order accepting the agreement and Notice of Cancellation, effective April 9, 2014 as requested.

This order constitutes final agency action.

ER14-1928

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On May 9, 2014, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1518.

An effective date of May 1, 2014 was requested.

On May 30, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Comments in support of SPP's Filing.

ER14-1937

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On May 9, 2014, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. 2888.

Regulatory Status Report

An effective date of June 1, 2014 was requested.

On May 30, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Comments in support of SPP's Filing.

ER14-1938

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On May 9, 2014, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1518.

An effective date of June 1, 2014 was requested.

On May 30, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Comments in support of SPP's Filing.

ER14-1965

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 15, 2014, SPP submitted 1) an executed NITSA between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company as Network Customer; and 2) an executed NOA between SPP as Transmission Provider, KCPL-GMO as both Network Customer and Host Transmission Owner, and Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1765.

An effective date of May 1, 2014 was requested.

ER14-1967

Notice of Cancellation of the Meter Agent Services Agreement between Municipal Energy Agency of Nebraska ("MEAN") as both Market Participant and Meter Agent

On May 15, 2014, SPP submitted a Notice of Cancellation of the Meter Agent Services Agreement between Municipal Energy Agency of Nebraska as both Market Participant and Meter Agent. SPP Service Agreement No. 1986.

An effective date of February 1, 2011 was requested.

ER14-1968

Notice of Cancellation of the Meter Agent Services Agreement between Lincoln Electric System ("LES") as Market Participant and Meter Agent

On May 15, 2014, SPP submitted a Notice of Cancellation of the Meter Agent Services Agreement between Lincoln Electric System as both the Market Participant and Meter Agent. SPP Service Agreement No. First Revised 1779.

An effective date of January 1, 2011 is requested.

ER14-1990

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

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On May 20, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 2881.

An effective date of May 1, 2014 was requested.

ER14-1993

Tariff Revisions to Clarify Methodology for Quantifying Real Power Losses

On May 20, 2014, SPP submitted tariff revisions to provide additional clarity to the Tariff with regard to real power loss responsibility of transmission customers. The proposed revisions clean-up relevant references to real power losses so the terminology is used consistently throughout the Tariff. The modifications also provide supplemental information that explains more clearly how real power losses are calculated for Network Integration Transmission Service and Point-to-Point Transmission Service. The revisions also update the zonal loss factors listed in Appendix 1 to Attachment M for each Transmission Owner.

An effective date of July 19, 2014 was requested.

On June 5, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2004

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Ninnescah Wind, LLC ("Ninnescah") as Interconnection Customer and Mid Kansas Electric Power Company ("MKEC") as Transmission Owner

On May 21, 2014, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Ninnescah Wind, LLC as Interconnection customer, and Mid Kansas Electric Power Company as Transmission Owner. SPP Service Agreement No. 1809.

An effective date of April 6, 2014 is requested.

ER14-2008

Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company ("SPS") and Golden Spread Electric Cooperative, Inc. ("Golden Spread")

On May 22, 2014, SPP submitted a Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company and Golden Spread Electric Cooperative, Inc. SPP Service Agreement No. 1286.

An effective date of March 22, 2007 was requested.

ER14-2009

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 22, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a partially executed NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. First Revised 2562.

An effective date of May 1, 2014 was requested.

On June 13, 2014, SPP submitted an amended executed NITSA between SPP as

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Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a partially executed NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Substitute First Revised 2562.

An effective date of May 1, 2014 was requested.

ER14-2025

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On May 23, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Second Revised 2825.

An effective date of May 1, 2014 was requested.

On June 23, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-2030

Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Pleasant Hill Wind Energy, LLC ("Pleasant Hill") as Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner

On May 23, 2014, SPP submitted an executed Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Pleasant Hill Wind Energy, LLC as Interconnection Customer and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 2872.

An effective date of April 30, 2014 was requested.

ER14-2031

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Owl Feather Ware Bonnet, LLC ("Owl Feather") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On May 22, 2014, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Owl Feather War Bonnet, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2465.

An effective date of April 29, 2014 was requested.

ER14-2059

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Proposed Modifications to Section 3.3 of Attachment 3 (Emergency Energy Transactions) of the Joint Operating Agreement ("JOA") between MISO and SPP

On May 29, 2014, Midcontinent Independent System Operator, Inc. submitted proposed revisions to Section 3.3 of Attachment 3 of the Joint Operating Agreement between MISO and SPP. The changes will allow MISO to recover costs invoiced to MISO as a transmission customer under the SPP Service Agreement in the event that MISO market flows exceed the existing contract path capacity limit of 1,000 MW between the MISO Midwest Region and the MISO South Region in order to provide emergency energy assistance to SPP.

An effective date of May 30, 2014 was requested.

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On June 2, 2014, Exelon Corporation filed a Motion to Intervene.

On June 4, 2014, SPP filed a doc-less Motion to Intervene.

On June 9, 2014, the Council of the City of New Orleans, Louisiana filed a Motion to Intervene.

On June 17, 2014, the Arkansas Public Service Commission filed a Notice of Intervention.

On June 18, 2014, NRG Companies filed a Motion to Intervene.

On June 18, 2014, Consumers Energy Company filed a Motion to Intervene and Comments.

Consumers Energy stated that it has concerns about the cost recovery mechanism that MISO has proposed in Docket No. ER14-1736 for the SPP Service Agreement, under which MISO could be assessed the charges for providing emergency energy assistance to SPP that are the subject of the May 29 Filing in this proceeding.

On June 19, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On June 19, 2014, Xcel Energy Services Inc. filed a Motion to Intervene.

On June 23, 2014, Wisconsin Electric Power Company filed a Motion to Intervene Out-of-Time.

On June 27, 2014, the Missouri Public Service Commission filed a Motion to Intervene Out-of-Time.

On June 27, 2014, the Public Utility Commission of Texas filed a Motion to Intervene.

ER14-2062

Proposed Modifications to Section 3.3 of Attachment 3 (Emergency Energy Transactions) of the Joint Operating Agreement ("JOA") between Midcontinent Independent System Operator, Inc. ("MISO") and SPP

On May 29, 2014, SPP submitted proposed revisions to Section 3.3 of Attachment 3 of the Joint Operating Agreement between MISO and SPP. The changes will allow MISO to recover costs invoiced to MISO as a transmission customer under the SPP Service Agreement in the event that MISO market flows exceed the existing contract path capacity limit of 1,000 MW between the MISO Midwest Region and the MISO South Region in order to provide emergency energy assistance to SPP.

An effective date of May 30, 2014 was requested.

SPP also proposed to correct the metadata for Attachment 5.1 of Attachment 3 of the JOA. An effective date of March 1, 2014 was requested for this correction.

On June 3, 2014, Exelon Corporation filed a Motion to Intervene.

On June 10, 2014, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

On June 11, 2014, Wisconsin Electric Power Company filed a Motion to Intervene.

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

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On June 19, 2014, Xcel Energy Services Inc. filed a Motion to Intervene.

On June 19, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On June 27, 2014, the Missouri Public Service Commission filed a Motion to Intervene Out-of-Time.

ER14-2065

Designee Qualification and Novation Agreement between ITC Great Plains, LLC ("ITC"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), and SPP

On May 30, 2014, SPP submitted an executed Designee Qualification and Novation Agreement between ITC Great Plains, LLC, Mid-Kansas Electric Company, LLC, and SPP. SPP Service Agreement No. 2889.

An effective date of July 29, 2014 was requested.

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2081

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOAs") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On May 30, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Western Farmers Electric Cooperative as Network Customer and Host Transmission Owner, and American Electric Power and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Sixth Revised 1628.

An effective date of May 1, 2014 was requested.

On June 6, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER14-2084

Agreement for Sponsored Upgrade between SPP and Kansas City Power & Light Company ("KCP&L")

On May 30, 2014, SPP submitted an executed Agreement for Sponsored Upgrade between SPP and Kansas City Power & Light Company. SPP Service Agreement No. 2892.

An effective date of April 30, 2014 was requested.

On June 2, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On June 26, 2014, FERC issued a letter order accepting the agreement, effective April 30, 2014 as requested.

This order constitutes final agency action.

ER14-2104

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"),

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ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners

On June 2, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Sunflower Electric Power Corporation as Network Customer, as well as a NOA with Sunflower, Midwest Energy, Inc., ITC Great Plains, LLC, and Mid-Kansas Electric Company, LLC as Host Transmission Owners. SPP Service Agreement No. Eighth Revised 2028.

An effective date of May 1, 2014 was requested.

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2107

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On June 2, 2014, SPP submitted an unexecuted NITSA and NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Eighteenth Revised 1148.

WFEC declined to execute the NOA. AEP declined to execute the NITSA.

An effective date of May 1, 2014 was requested.

On June 9, 2014, American Electric Power Service Corporation filed a Motion to Intervene.

On June 11, 2014, SPP submitted an amended filing to include AEP's signature as the Network Customer on the Network Operating Agreement.

On June 23, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments.

WFEC requested that the Commission condition any acceptance of the agreement on the outcome of the ongoing hearing and settlement judge procedures in Docket No. ER14-67.

ER14-2120

Transmission Interconnection Agreement between Westar Energy, Inc., Kansas Gas and Electric Company (collectively "Westar") and Mid-Kansas Electric Company, LLC ("Mid-Kansas"), with SPP as Signatory

On June 5, 2014, SPP submitted an executed Transmission Interconnection Agreement between Westar Energy, Inc., Kansas Gas and Electric Company, and Mid-Kansas Electric Company, LLC, with SPP as signatory. SPP Service Agreement No. 2632.

An effective date of the date the agreement is accepted by the Commission was requested.

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2121

Submission of Tariff Revisions Modifying Attachment O, Section III.8.b.iv to Clarify the Confidentiality of Information Provided to SPP in a Detail Project Proposal ("DPP")

Regulatory Status Report

On June 5, 2014, SPP submitted tariff revisions to modify Section III.8.b.iv of Attachment O to clarify the confidentiality of information provided to SPP in a detailed project proposal.

An effective date of August 4, 2014 was requested.

On June 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2122

Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner

On June 5, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Waverly Wind Farm, LLC as Interconnection Customer, and Westar Energy, Inc. as Transmission Owner. SPP Service Agreement No. First Revised 2652.

An effective date of May 16, 2014 was requested.

ER14-2123

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Happy Hereford Wind, LLC ("Happy Hereford") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On June 5, 2014, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Happy Hereford Wind, LLC as Interconnection customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 1819.

An effective date of May 26, 2014 was requested.

ER14-2162

Submission of Tariff Revisions to Update Index of Grandfathered Agreements

On June 12, 2014, SPP submitted revisions to its Tariff to update the Index of Grandfathered Agreements contained in Attachment W.

An effective date of August 11, 2014 was requested.

On June 18, 2014, American Electric Power Service Corporation filed a Motion to Intervene.

On June 26, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On June 26, 2014, Heartland Consumers Power District filed a Motion to Intervene.

ER14-2177

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On June 13, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. Second Revised 2824.

An effective date of June 1, 2014 was requested.

On June 26, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company,

Regulatory Status Report

LLC filed a Motion to Intervene.

ER14-2184

Notice of Cancellation of the Ancillary Services Agreement and Distribution Facilities among SPP as Transmission Provider, Kansas Power Pool ("KPP") as Transmission Customer, and Westar Energy, Inc. ("Westar") as Transmission Owner

On June 13, 2014, SPP filed a Notice of Cancellation of the Ancillary Services Agreement and Distribution Facilities among SPP as Transmission Provider, Kansas Power Pool as Transmission Customer, and Westar Energy, Inc. as Transmission Owner. SPP Service Agreement No. Third Revised 1136.

An effective date of March 1, 2014 was requested.

On June 24, 2014, Kansas Power Pool filed a Motion to Intervene.

ER14-2217

Generator Interconnection Agreement ("GIA") between Steele Flats Wind Project, LLC ("Steele Flats") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Notices of Cancellation

On June 18, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Steele Flats Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2893.

SPP also submitted Notices of Cancellation of the prior Steele Flats' GIA and Interim GIA. SPP Service Agreement Nos. 2642 and First Revised 2490.

An effective date of May 23, 2014 was requested.

On June 25, 2014, NextEra Energy Resources, LLC filed a Motion to Intervene.

ER14-2219

Submission of Tariff Modifications to Reconcile the Tariff with Previous Commission Actions

On June 18, 2014, SPP submitted non-substantive "clean-up" revisions to its Tariff to effectuate a general clean-up filing to comport the Tariff with previous Commission actions.

Effective dates of March 1, March 30 and April 1, 2014 were requested.

ER14-2226

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC"), Entergy Arkansas, Inc. ("EAI") and SPP

On June 20, 2014, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation, Entergy Arkansas, Inc. and Southwest Power Pool, Inc. SPP Service Agreement No. 2891.

An effective date of June 1, 2014 was requested.

ER14-2229

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Transmission Customer

On June 20, 2014, SPP submitted a Notice of Cancellation of the service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company as Transmission Customer. SPP Service Agreement

Regulatory Status Report

No. 1797.

An effective date of May 1, 2014 was requested.

ER14-2230

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midwest Energy, Inc. ("Midwest") as Transmission Customer

On June 20, 2014, SPP submitted a Notice of Cancellation of the service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Midwest Energy, Inc. as Transmission Customer. SPP Service Agreement No. 1874.

An effective date of May 1, 2014 was requested.

ER14-2231

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Power & Light Company ("KCPL") as Transmission Customer

On June 20, 2014, SPP submitted a Notice of Cancellation of the service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas City Power & Light Company as Transmission Customer. SPP Service Agreement No. 1796.

An effective date of May 1, 2014 was requested.

ER14-2302

Notice of Cancellation of the Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Abengoa Bioenergy Biomass of Kansas, LLC ("Abengoa") as Interconnection Customer, and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On June 30, 2014, SPP submitted a Notice of Cancellation of the Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Abengoa Bioenergy Biomass of Kansas, LLC as Interconnection Customer, and Sunflower Electric Power Corporation as Transmission Owner. SPP Service Agreement No. 2568.

An effective date of May 23, 2014 was requested.

ES14-12

Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities

On April 9, 2014, SPP filed a Report of Securities Issued.

OA08-5

SPP Order 890 Compliance Filing - Rollover Reform

On April 18, 2014, SPP filed its annual compliance report of assessments and distributions of operational penalties for unreserved use for the year January 1-December 31, 2013.

RD14-2

Order Approving Revised Definition of "Bulk Electric System" in the North American Electric Reliability Corporation's ("NERC") Glossary of Terms Used in Reliability Standards

On April 23, 2014, the American Wind Energy Association filed a Request for Reconsideration of the March 20, 2014 Order.

On May 21, 2014, FERC issued a Notice Rejecting Request for Rehearing, finding that the American Wind Energy Association filed the request two days late and must be rejected as

untimely.

RD14-6 Reliability Standards for Physical Security Measures

On June 5, 2014, Battelle filed a white paper entitled "Recommendations for Implementing Comprehensive Bulk-Power System Security Standards."

RD14-7 Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Proposed Reliability Standard PER-005-2 and Retirement of Reliability Standard PER-005-1

On June 19, 2014, FERC issued an Order Approving Reliability Standard PER-005-2 (Operations Personnel Training). FERC also approved NERC's proposed implementation plan for the revised standard, including the retirement of currently-effective Reliability Standard PER-005-1, and the proposed violation risk factors and violation severity levels. FERC also approved the new Glossary term "Operations Support Personnel" and proposed changes to the Glossary term "System Operator" as described in NERC's petition.

RM01-5 Electronic Tariff Filings

On April 29, 2014, FERC issued a Notice of Updated and Combined Instruction Manuals.

On May 15, 2014, FERC issued Order No. 714-A. The Commission clarified its regulations to make explicit that, consistent with Order No. 714 and its subsequent orders, statutory tariff and rate filings must be made electronically, according to the Commission's posted requirements for eTariff filings. Filings not made in proper format consistent with the Commission's eTariff requirements will not become effective by operation of law under the statutes administered by the Commission, if the Commission fails to act on the filings within the timeframes in the statutes.

This rule becomes effective on June 20, 2014.

RM06-16 Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

NERC continues to submit quarterly compliance filings in response to Paragraph 629 of Order No. 693.

RM10-17 Demand Response Compensation in Organized Wholesale Energy Markets

On May 23, 2014, the U.S. Court of Appeals issued an opinion vacating Order No. 745.

On June 11, 2014, FERC issued a news release announcing that FERC will ask the full U.S. Court of Appeals for the District of Columbia Circuit to rehear en banc the May 23, 2014 decision by a three-judge panel that, in a split ruling, vacated FERC's final rule on demand response compensation in organized wholesale energy markets.

RM13-5 Version 5 Critical Infrastructure Protection Reliability Standards

On April 17, 2014, FERC issued a Supplemental Notice of Agenda and Discussion Topics for Staff Technical Conference to be held on April 29, 2014.

On April 29, 2014, a technical conference was held in order to discuss Critical Infrastructure Protection Issues identified in Order No. 791.

Regulatory Status Report

On April 30, 2014, FERC issued a Supplemental Notice Concerning Post Technical Conference Comments. Post-technical conference comments are due by May 21, 2014.

On May 15, 2014, NERC submitted proposed revisions to certain Violation Risk Factors and Violation Security Levels assigned to certain Critical Infrastructure Protection Reliability Standards. The revisions are consistent with the Commission's directives in Order No. 791.

On May 15, 2014, FERC issued a Notice of Filing setting the comment date for NERC's May 15, 2014 Filing as June 5, 2014.

Parties filed post-technical conference comments.

RM13-7

Protection System Maintenance Reliability Standard

On June 4, 2014, NERC submitted a proposed revision to a Violation Security Level assigned to Requirement R1 in Projection System Maintenance Reliability Standard PRC-005-2.

RM13-12

Monitoring System Conditions - Transmission Operations Reliability Standard

On April 1, 2014, NERC filed its Quarterly Status Report.

RM13-14

Transmission Operations Reliability Standards

On April 1, 2014, NERC filed its Quarterly Status Report.

RM13-15

Interconnection Reliability Operations and Coordination Reliability Standards

On April 1, 2014, NERC filed its Quarterly Status Report.

RM13-17

Communication of Operational Information Between Natural Gas Pipelines and Electric Transmission Operators

On June 19, 2014, FERC issued Order No. 787-A, Order on Rehearing, denying rehearing of Order No. 787.

RM14-1

Reliability Standard for Geomagnetic Disturbance Operations (Order No. 797)

On June 19, 2014, FERC issued Order No. 797, Final Rule approving Reliability Standard EOP-010-1 (Geomagnetic Disturbance Operations).

This rule becomes effective on August 25, 2014.

RM14-2

Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities

On June 18, 2014, NERC submitted a report in response to the Notice of Proposed Rulemaking issued on March 20, 2014.

The purpose of the report is to inform the Commission of action taken by the NAESB Board of Directors on June 4, 2014 to support the directives of the March 20, 2014 NOPR and communicate the additional steps the organization intends to take to support the requests made in the NOPR.

RM14-3

Generator Relay Loadability and Revised Transmission Relay Loadability Reliability Standards (Docket Nos. RM13-19 and RM14-3)

Regulatory Status Report

Parties filed comments in response to the Notice of Proposed Rulemaking issued on March 20, 2014.

RM14-7

Modeling, Data, and Analysis Reliability Standards

On June 19, 2014, FERC issued a Notice of Proposed Rulemaking proposing to approve Modeling, Data, and Analysis Reliability Standard MOD-001-2 developed by the North American Electric Reliability Corporation, which the Commission has certified as the Electric Reliability Organization responsible for developing and enforcing mandatory Reliability Standards.

Comments are due on August 25, 2014.

RM14-8

On June 4, 2014, NERC submitted a proposed revision to a Violation Security Level assigned to Requirement R1 in Projection System Maintenance Reliability Standard PRC-005-2.

RM14-11

Open Access and Priority Rights on Interconnection Customer's Interconnection Facilities

On May 15, 2014, FERC issued a Notice of Proposed Rulemaking proposing to amend its regulations to waive the Open Access Transmission Tariff requirements of 18 CFR 35.28 (2013), the Open Access Same-Time Information System Requirements of Part 37 of its regulations, and the Standards of Conduct requirements of Part 358 of its regulations, for any public utility that is subject to such requirements solely because it owns, controls, or operates Interconnection Customer's Interconnection Facilities, in whole or in part, and sells electric energy from its Generating Facility, as those terms are defined in the pro forma Large Generator Interconnection Procedures and the pro forma Large Generator Interconnection Agreement adopted in Order No. 2003. The Commission proposes to find that requiring the filing of an Open Access Transmission Tariff is not necessary to prevent unjust or unreasonable rates or unduly discriminatory behavior with respect to Interconnection Customer's Interconnection Facilities over which interconnection and transmission services can be ordered pursuant to sections 210, 211, and 212 of the Federal Power Act.

Comments are due on July 29, 2014.

RM14-14

Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On June 19, 2014, FERC issued a Notice of Proposed Rulemaking proposing to amend its regulations to revise Subpart H to Part 35 of Title 18 of the Code of Federal Regulations governing market-based rates for public utilities pursuant to the Federal Power Act. The Commission is proposing to revise its current standards for market-based rates for sales of electric energy, capacity, and ancillary services to streamline certain aspects of its filing requirements to reduce the administrative burden on applicants and the Commission. The Commission seeks comment on the proposed revisions. In addition, the Commission provides some clarification regarding the standards for obtaining and retaining market-based rate authority.

Comments are due 60 days after publication in the Federal Register.

Regulatory Status Report

RR14-2

North American Electric Reliability Corporation's ("NERC") Waiver Request to Update the Commission-approved Phase 2 Bulk Electric System ("BES") Definition

On April 1, 2014, NERC requested a waiver of application Commission rules, orders, and regulations and the NERC Rules of Procedure to update the Commission-approved Phase 2 Bulk Electric System definition in the NERC Rules of Procedure.

On June 2, 2014, FERC issued an order accepting NERC's April 1, 2014 Filing requesting a waiver of application Commission rules, orders, and regulations and the NERC Rules of Procedure to update the Commission-approved Phase 2 Bulk Electric System definition in the NERC Rules of Procedure.

An effective date of July 1, 2014 was granted.

FERC or State Jurisdiction: State of Arkansas

- 10-011-U** **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**
- On May 1, 2014, Todd Hillman filed Compliance Testimony on behalf of the Midcontinent Independent System Operator, Inc.
- On June 1, 2014, Todd Hillman filed Compliance Testimony on behalf of the Midcontinent Independent System Operator, Inc.
- 10-100-R** **In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")**
- On May 30, 2014, Dr. Katherine Johnson filed Direct Testimony on behalf of the APSC General Staff. Ms. Johnson included a copy of the PY2013 Annual Summary Report on Evaluation, Measurement & Verification Findings.
- 11-165-U** **In the Matter of the Application of Midwest Independent Transmission Operator, Inc. ("MISO") for a Certificate of Public Convenience and Necessity for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located Within the State of Arkansas**
- On June 12, 2014, the Midcontinent Independent System Operator, Inc. filed an Application for an Amendment to Its Certificate of Public Convenience and Necessity to allow MISO to assert operational control of Arkansas Electric Cooperative Corporation's electric transmission facilities.
- On June 19, 2014, the APSC General Staff filed its Response to Midcontinent Independent System Operator, Inc.'s Application for Amendment. Staff stated it does not oppose MISO's Application.
- 12-008-U** **In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest**
- On April 4, 2014, Southwestern Electric Power Company filed the First Report of Independent Monitor concerning the Flint Creek Power Plant environmental retrofit project pursuant to the requirements of Order No. 14.
- On May 23, 2014, Southwestern Electric Power Company filed the Monthly Report of Independent Monitor concerning the Flint Creek Power Plant environmental retrofit project pursuant to the requirements of Order No. 14.
- On June 23, 2014, Southwestern Electric Power Company filed the Monthly Report of Independent Monitor concerning the Flint Creek Power Plant environmental retrofit project pursuant to the requirements of Order No. 14.
- 13-041-U** **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV**

Regulatory Status Report

Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas

On April 10, 2014, the APSC issued Order No. 35, granting SWEPCO's and Save the Ozarks' petitions for rehearing for the purpose of further consideration. The Commission will enter a further order within 60 days.

On June 9, 2014, the APSC issued Order No. 36, finding that, while some transmission development in the area appears warranted, the record is presently insufficient to determine: the need for the particular 345 kV project that has been proposed, whether that project is consistent with the public convenience and necessity, and whether the project represents an "acceptable adverse environmental impact considering...the various alternatives, if any, and other pertinent considerations."

The Commission granted rehearing for consideration of additional evidence on the need for, and the potential environmental impact of, the proposed 345 kV project. The Commission also granted rehearing for consideration of additional evidence on the routing of the proposed transmission line. Because the Commission granted rehearing for consideration of additional evidence, the prior grant of the CECPN for Route 109 was vacated

By separate order, the Commission will set a procedural schedule for additional testimony and hearings.

13-119-U

In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$70,000,000 in Secured or Unsecured Promissory Notes

On April 9, 2014, SPP filed its response to Order No. 1, attaching copies of its lending agreements and specific terms of the issuances.

14-006-U

In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Join the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization as a Transmission-Ownning Member

On April 4, 2014, R. Wayne Schug filed Direct Testimony on behalf of Midcontinent Independent System Operator, Inc.

On April 4, 2014, Todd Hillman filed Direct Testimony on behalf of Midcontinent Independent System Operator, Inc.

On April 7, 2014, the Commission issued Order No. 2, granting the Joint Motion to Present Witnesses as a Panel.

On May 30, 2014, the APSC issued Order No. 3, approving Arkansas Electric Cooperative Corporation's Application for membership in the Midcontinent Independent System Operator, Inc. and transfer of control of its electric transmission facilities.

AECC shall file an annual report each year, starting on July 1, 2015, and shall include:
1) a summary of AECC's participation before FERC during the previous year regarding seams issues between MISO and SPP; and
2) a summary of quantified net benefits of MISO Membership as well as any projected costs to exit at the end of the five year period. AECC shall also include a report on any significant changes to FERC RTO policies, rules or regulations, MISO requirements, Day 2 market

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conditions, or other regulatory or market structure components.

On June 27, 2014, Arkansas Electric Cooperative Corporation filed a Request for Reconsideration, or, in the Alternative, Clarification of Order No. 3. AECC requested that the APSC reconsider the FERC Participation Report and FERC Changes Report requirements.

FERC or State Jurisdiction: State of Kansas

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

Prairie Wind Transmission, LLC continues to submit quarterly reports on the Progress of the Wichita to Woodward 345 kV Transmission Project.

14-SPPE-563-SHO

In the Matter of the General Investigation of Southwest Power Pool, Inc. to Show Cause Why the Costs Associated With the Proposed Membership of Western Area Power Administration - Upper Great Plains Region, Basin Electric Power Cooperative, and Heartland Consumers Power District are in the Public Interest of Kansas Electric Retail Customers

On June 9, 2014, the KCC issued a Show Cause Order, Discovery Order, and Protective Order.

The KCC stated it has concerns regarding the due diligence undertaken by SPP with respect to the proposed "Federal Service Exemptions" and questions whether terms reflected in the membership agreement are unduly preferential. The Commission finds that SPP should show cause why the proposed membership agreement offered to the Integrated System is in the public interest of Kansas retail electric ratepayers. The Commission specifically requires SPP to provide evidence that the benefits to Kansas retail electric ratepayers will exceed the increased costs of serving the integrated system.

The Commission ordered SPP to Show Cause why the proposed terms and conditions offered to the integrated system is in the public interest of Kansas retail electric ratepayers. SPP's response is due on July 9, 2014.

The parties have 15 days from the date this order was served in which to petition the Commission for reconsideration of any issue or issues decided herein. Petitions for reconsideration are due on June 24, 2014.

On June 9, 2014, Kansas City Power & Light Company filed a Petition to Intervene.

On June 12, 2014, the KCC issued an Order Designating Prehearing Officer.

On June 17, 2014, the KCC issued an Order Granting Intervention of Kansas City Power & Light Company.

On June 18, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Joint Petition to Intervene.

On June 19, 2014, the Prehearing Officer issued an Order Granting Joint Petition to Intervene of Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC.

On June 19, 2014, SPP provided its responses to the Kansas Corporation Commission's Information Requests 1 and 2.

On June 24, 2014, The Empire District Electric Company filed a Petition to Intervene.

On June 25, 2014, Westar Energy, Inc. and Kansas Gas and Electric Company filed a Petition

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to Intervene.

On June 26, 2014, the Prehearing Officer issued an Order Granting Petition to Intervene of The Empire District Electric Company.

On June 27, 2014, SPP filed a Motion for Extension of Time to July 30, 2014 to submit its response to the Show Cause Order.

On June 30, 2014, KCC Staff filed its Response to the Motion for Extension of Time of Southwest Power Pool, Inc. Staff stated it has no objection to the three week extension requested by SPP.

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On April 1, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

On April 28, 2014, the Hearing Officer issued an Order temporarily suspending the procedural schedule to allow the parties additional time to explore settlement options.

On May 1, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

On June 2, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

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FERC or State Jurisdiction: State of Louisiana

U-32675

Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. (Collectively "Entergy") Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, for an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment

On April 1, 2014, Entergy filed its Second Integration Status Report.

On May 14, 2014, Entergy filed its MISO Planning Resource Auction Second Report.

FERC or State Jurisdiction: State of New Mexico

07-00390-UT An Investigation into the Prudence of Southwestern Public Service Company's ("SPS") Participation in the SPP RTO

On April 25, 2014, SPP filed the High Priority Incremental Load Study Report in accordance with Section 15 of the Uncontested Stipulation.

On June 2, 2014, Southwestern Public Service Company filed its annual report in accordance with the Uncontested Stipulation.

10-00143-UT In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff

On April 25, 2014, SPP filed the High Priority Incremental Load Study Report in accordance with Section 14 of the Uncontested Stipulation.

13-00031-UT In the Matter of Southwestern Public Service Company's ("SPS") Interim Report on its Participation in the Southwest Power Pool Regional Transmission Organization ("RTO")

On April 4, 2014, Southwestern Public Service Company filed its Response to Bench Request issued on March 6, 2014.

On April 4, 2014, the Parties filed a Proposed Certification of Unopposed Stipulation.

On May 1, 2014, the Hearing Examiner filed a Certification of Stipulation, recommending that the Commission approve the Stipulation.

On May 21, 2014, the NMPRC issued a Final Order Adopting Certification of Stipulation. SPS' interim period for participation in the SPP RTO was extended to December 31, 2029. SPS' Extended Interim Period Report is due on July 1, 2028.

On June 2, 2014, Southwestern Public Service Company filed its annual report in accordance with the Uncontested Stipulation.

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FERC or State Jurisdiction: State of Texas

40979

Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS

Entergy Texas, Inc. continues to file compliance reports each month.

FERC or State Jurisdiction: United States Court of Appeals

12-1232 **South Carolina Public Service Authority v. FERC, Petition for Review of Order Nos. 1000 and 1000-A (Consolidated with 12-1233, 12-1250, 12-1276, 12-1279, 12-1280, 12-1285, 12-1290, 12-1292, 12-1293, 12-1294, 12-1296, 12-1299, 12-1300, 12-1304)**

On May 30, 2014, South Carolina Public Service Authority, et al. submitted a letter noting that this Court's May 23, 2014 decision in Electric Power Supply Ass'n v. FERC, No. 11-1486 is relevant to, and undermines FERC's claim in this proceeding.

On June 4, 2014, the Alabama Public Service Commission, et al. submitted a letter stating that this Court's May 23, 2014 decision in Electric Power Supply Ass'n v. FERC, No. 11-1486 confirms the arguments of State Petitioner and Intervenors.

On June 5, 2014, the PSEG Companies filed a letter stating that this Court's May 23, 2014 decision in Electric Power Supply Ass'n v. FERC, No. 11-1486 is relevant to this proceeding. PSEG stated that FERC lacks jurisdiction to mandate its non-incumbent reforms.

On June 6, 2014, LS Power Transmission, LLC and LSP Transmission Holdings, LLC filed a letter in response to PSEG Companies' June 5, 2014 letter. The parties stated that contrary to PSEG's assertions, upholding the Commission's final rule in this case would not render the Commission's jurisdiction "boundless," but would simply reaffirm the Commission's authority to require that federal tariff requirements be applied in a fair and even-handed manner.

On June 12, 2014, the Conservation Law Foundation, et al. submitted a letter in response to the South Carolina Public Service Authority, et al.'s June 4, 2014 letter. The parties stated that the assertion in the June 4 Letter is without merit.

13-1181 **Nebraska Public Power District v. Federal Energy Regulatory Commission - Petition for Review of Orders in FERC Docket ER12-1179**

On April 14, 2014, Nebraska Public Power District filed a Motion for Voluntary Dismissal in U.S. Court of Appeals Case No. 13-1181.

On April 15, 2014, the U.S. Court of Appeals issued an Order dismissing Case No. 13-1181.

14-1053 **Southwest Power Pool, Inc. v. Federal Energy Regulatory Commission - Petition for Review of the June 20, 2013 and February 20, 2014 Orders issued in Docket Nos. ER12-2681, et al.**

On April 10, 2014, SPP filed a Petition for Review before the United States Court of Appeals for the District of Columbia Circuit. SPP petitioned the Court for review of the June 20, 2013 and February 20, 2014 Orders issued in FERC Docket Nos. ER12-2681-000, et al.

On April 11, 2014, the U.S. Court of Appeals issued an Order consolidating Case No. 14-1053 and 14-1030 and directing SPP to file its Docketing Statement Form and Statement of Issues to be Raised by May 12, 2014.

On April 15, 2014, Mississippi Delta Energy Agency and Arkansas Electric Cooperative Corporation filed an Unopposed Motion to Hold Case in Abeyance for Six Months.