

SPP- MISO Monthly Conference Call

May 8th, 2014

• Action Items •

2:00 p.m. – 3:00 p.m. CDT

- **SPP to provide information on how they choose what areas to monitor in planning studies**

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• Meeting Notes •

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1) Administrative Items

- a. Review of Agenda**
- b. Approval of last meeting's minutes**

Minutes from the last JPC Call on April 3rd, 2014 were approved and will be posted on both the SPP and MISO websites.

- c. Review of action items**

- i. MISO to update SPP on Generation Interconnection Request J319 – HVDC Line**

MISO explained the Generation Interconnection Request J319 was in MISO SPA phase of the GI process. MISO also explained the results from the feasibility phase are posted on the MISO website and are available for review.

2) South to North & Central Transfer Capability Analysis

SPP wanted to know how MISO goes about choosing which areas to monitor and take contingencies in studies such as the South to North & Central Transfer Capability Analysis. Prior to the meeting MISO sent SPP a link to the detailed process that MISO uses for their reliability planning. MISO went on to

explain their general practice in their reliability planning methodology is to monitor the 100 kV and above facilities of first-tier non-MISO member systems, while taking outages on the MISO system. SPP noted they will review the document MISO sent and follow up with any further questions.

3) IPSAC Meetings

SPP wanted to make sure everything was in-place for the upcoming IPSAC meeting on Monday, May 12th. SPP and MISO agreed everything was in place for the meeting.

MISO asked about the current status of the IPSAC Minutes from the April 8th IPSAC Meeting. SPP responded that they are still reviewing the minutes internally and will send them to MISO shortly.

4) Coordinated Studies

SPP provided MISO with an update on the SPP-AECI JCSP. SPP stated a final scope document had been approved and the study would primarily address reliability issues. The assessments portion of the study will begin in June. MISO asked if this study was a part of an Order 1000 requirement. SPP responded it was not under Order 1000 but rather a requirement of the Joint Operating Agreement between SPP and AECI.

MISO made the comment they thought the appropriate amount of progress had been made in the SPP-MISO CSP. SPP agreed stating it appears that the model development is on track and the goal is to still post the economic model in June.

5) MTEP and ITP Status Updates

MISO provided a quick update on the current status of the MTEP by stating the process is moving along on schedule with alternatives evaluation. SPP provided a short update on the ITP10 by stating they will soon be providing issues which open a transmission solution response window. SPP also noted they will be sure to coordinate any applicable issues with MISO.

6) Models

SPP and MISO agreed to set up a meeting to discuss how the CSP models will be shared with stakeholder and what NDA's might be required.

7) Generation Interconnections (that may affect the seam)

a. MISO GI Request J279

MISO stated that Generation Interconnection Request J279 has completed the Feasibility and System Impact studies and the results of those studies are posted on the MISO website.

8) Transmission Service Requests (that may affect the seam)

No Report.

9) Generation Retirements (that may affect the seam)

No Report.

10) Transmission projects (that may affect the seam)

No Report.

11) Policy Issues Affecting the seam

No Report.

12) New Business

No New Business.

Attendance

SPP:

Adam Bell

Brett Hooton

MISO:

Jeremiah Doner

Jenell Katheiser

Karan Joshi

Jesse Phillips