

FERC or State Jurisdiction: FERC

AD14-9 Reliability Technical Conference

On July 15, 2014, parties filed post-technical conference comments.

AD14-14 Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On July 9, 2014, FERC issued a Notice of Workshop to be held on September 8, 2014 to discuss the technical, operational and market issues that give rise to uplift payments and the levels of transparency. The workshop will also preview the scope of the remaining price formation topics of offer price mitigation and price caps, scarcity and shortage pricing, and operator actions that affect price

EL11-34 Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP

On July 21, 2014, FERC issued an order denying the Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing filed by the MISO Transmission Owners on April 28, 2014.

EL12-59 Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")

On July 1, 2014, Judge Wagner issued an Order of Chief Judge Appointing Settlement Judge and Scheduling Settlement Conference.

A settlement conference is scheduled for July 15, 2014.

On July 15, 2014, Settlement Judge Glazer issued a Notice Establishing Procedural Schedule. The deadline for the first counter-offer is July 22, 2014. The deadline for the second counter-offer is August 1, 2014. The Second Settlement conference is scheduled for August 5, 2014.

On July 21, 2014, Xcel Energy Services Inc. filed a Request for Rehearing of the June 19, 2013 orders issued in Docket Nos. EL12-59 and EL13-78.

Xcel stated:

- 1) the Commission should grant rehearing and explain that the hearing and settlement judge procedures were established by the Commission acting on its own Motion under Section 206(b) of the Federal Power Act; and
- 2) the Commission erred in setting the Complaint in Docket No. EL13-78-000 for hearing and settlement judge procedures.

On July 29, 2014, Judge Glazer filed a status report recommending that the settlement proceeding continue.. The following procedural schedule was established at the July 15, 2014 settlement conference:

- July 22, 2014 - Deadline for First Counter-Offer;
- August 1, 2014 - Deadline for Second Counter-Offer; and

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August 5, 2014 - Second Settlement Conference.

EL14-19 **Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region**

On July 22, 2014, Settlement Judge Baten issued the Seventh Settlement Status Report, recommending that settlement efforts in this matter should continue. The next settlement conference is scheduled to be held on October 1, 2014.

EL14-21 **SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System**

On July 21, 2014, FERC issued an order denying the Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing filed by the MISO Transmission Owners on April 28, 2014.

EL14-30 **Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP**

On July 21, 2014, FERC issued an order denying the Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing filed by the MISO Transmission Owners on April 28, 2014.

EL14-38 **Sunflower Electric Power Corporation ("Sunflower") Complaint Against Kansas Municipal Energy Agency ("KMEA") and SPP Alleging that the KMEA/Garden City Supply Arrangement is Defective under the Commission's and SPP's Rules**

On July 17, 2014, FERC issued an Order on Complaint, denying the Complaint filed by Sunflower Electric Power Corporation on April 9, 2014.

EL14-49 **Petition for Declaratory Order Seeking the Commission's Confirmation that Acceptance of a Notice of Termination of a Point-to-Point Transmission Service Agreement Does Not Preclude a Transmission Provider from Seeking Contract Damages for Breach of the Service Agreement**

On July 9, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene.

On July 9, 2014, SPP filed a Motion to Intervene, Protest, and Answer. SPP filed a motion to intervene and protest in response to AES Shady Point, LLC's Petition for Declaratory Order filed on June 9, 2014 in Docket No. EL14-65. SPP also answered AES' motion to intervene and protest in Docket No. EL14-49.

SPP stated:

- 1) the Commission should grant the unopposed SPP Petition;
- 2) the Commission should deny AES' Petition as the matters it raises do not require the Commission's special expertise; and
- 3) if the Commission elects to address the AES Petition, it should find that the SPP Tariff does not prohibit SPP from seeking the full unpaid contract price under the AES Agreement.

On July 24, 2014, AES Shady Point, LLC filed an answer in response to SPP's July 9, 2014

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Protest and Answer.

EL14-65

AES Shady Point, LLC's ("AES") Petition for Declaratory Order Asking the Commission to Determine that SPP's Tariff Prohibits SPP from Recovering Damages in the Form of Lost Revenues from AES

On July 9, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments.

WFEC requested that the Commission deny the relief requested by AES in its Petition, stating that the determination sought by AES would effectively grant it the ability to default on its contract without risk of damages.

On July 9, 2014, SPP filed a Motion to Intervene, Protest, and Answer. SPP filed a motion to intervene and protest in response to AES Shady Point, LLC's Petition for Declaratory Order filed on June 9, 2014 in Docket No. EL14-65. SPP also answered AES' motion to intervene and protest in Docket No. EL14-49.

SPP stated:

- 1) the Commission should grant the unopposed SPP Petition;
- 2) the Commission should deny AES' Petition as the matters it raises do not require the Commission's special expertise; and
- 3) if the Commission elects to address the AES Petition, it should find that the SPP Tariff does not prohibit SPP from seeking the full unpaid contract price under the AES Agreement.

On July 24, 2014, AES Shady Point, LLC filed an answer in response to SPP's July 9, 2014 Protest and Answer.

EL14-73

Section 206 Proceeding Directing The Empire District Electric Company ("Empire") to File Revisions to its Formula Rate Protocols

On July 17, 2014, FERC issued an Order on Formula Rate Protocols, directing The Empire District Electric Company to file revisions to the formula rate protocols or show cause why it should not be required to do so.

On July 17, 2014, FERC issued a Notice of Institution of Section 206 Proceeding and Refund Effective Date.

The refund effective date is July 23, 2014.

EL14-74

Section 206 Proceeding Directing Kansas City Power & Light Company ("KCP&L") to File Revisions to its Formula Rate Protocols

On July 17, 2014, FERC issued an Order on Formula Rate Protocols, directing Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company to file revisions to their formula rate protocols or show cause why they should not be required to do so.

On July 17, 2014, FERC issued a Notice of Institution of Section 206 Proceeding and Refund Effective Date.

The refund effective date is July 23, 2014.

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- EL14-75** **Section 206 Proceeding Directing KCP&L Greater Missouri Operations Company ("KCP&L-GMO") to File Revisions to its Formula Rate Protocols**
- On July 17, 2014, FERC issued an Order on Formula Rate Protocols, directing Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company to file revisions to their formula rate protocols or show cause why they should not be required to do so.
- On July 17, 2014, FERC issued a Notice of Institution of Section 206 Proceeding and Refund Effective Date.
- The refund effective date is July 23, 2014.
- EL14-77** **Section 206 Proceeding Directing Westar Energy, Inc. ("Westar") to File Revisions to its Formula Rate Protocols**
- On July 17, 2014, FERC issued an Order on Formula Rate Protocols, directing Westar Energy, Inc. to file revisions to the formula rate protocols or show cause why it should not be required to do so.
- On July 17, 2014, FERC issued a Notice of Institution of Section 206 Proceeding and Refund Effective Date.
- The refund effective date is July 23, 2014.
- EL14-81** **Golden Spread Electric Cooperative, Inc. ("Golden Spread") and Sharyland Utilities, L.P. ("Sharyland") Petition for Declaratory Order Concerning Jurisdiction Over Transmission Interconnection Facilities that Would Deliver Power from the Antelope Elk Energy Center Located in the Electric Reliability Council of Texas ("ERCOT")**
- On July 3, 2014, Golden Spread Electric Cooperative, Inc. and Sharyland Utilities, L.P. filed a Petition for Declaratory Order requesting that the Commission disclaim jurisdiction over: 1) transmission interconnection facilities that would deliver power from the Antelope Elk Energy Center located entirely within the State of Texas to the Electric Reliability Council of Texas electric grid; and 2) transmission sales of energy over the Transmission Interconnection Facilities.
- On July 9, 2014, FERC issued a Notice of Petition for Declaratory Order. Comment date is August 4, 2014.
- EL12-1179** **SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace**
- On July 11, 2014, SPP filed a Motion for Clarification. SPP requested clarification that the Commission's intent as expressed in Integrated Marketplace Orders was that costs associated with manual commitments to address Local Reliability Issues should be allocated locally, regardless of whether the make whole payments are allocated in accordance with the Day-Ahead Make Whole Payment Distribution Amount provisions of Section 8.5.10 of Attachment AE or the Reliability Unit Commitment Make Whole Payment Distribution Amount provisions set forth in Section 8.6.7.
- On July 17, 2014, SPP submitted its compliance filing in response to the June 19, 2014 Order.
- EL12-1402** **SPP Submission of Tariff Revisions to Section VII.8(b) of Attachment O**
- On July 2, 2014, FERC issued an order accepting the compliance filing revising Attachment O,

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Section VII.8(b) of the Tariff submitted on July 31, 2012, in compliance with the February 29, 2012 Order issued in Docket Nos. ER09-659 and EL12-2. FERC also accepted the errata filing submitted on April 29, 2014 to revise Attachment O, Section VII to include language previously accepted by the Commission.

An effective date of July 31, 2012 was granted.

This order constitutes final agency action.

ER12-2366

SPP Submission of Tariff Revisions to Modify Section VII.8(b) of Attachment O in Compliance with Order issued in ER09-659 and EL12-2

On July 2, 2014, FERC issued an order accepting the compliance filing revising Attachment O, Section VII.8(b) of the Tariff submitted on July 31, 2012, in compliance with the February 29, 2012 Order issued in Docket Nos. ER09-659 and EL12-2. FERC also accepted the errata filing submitted on April 29, 2014 to revise Attachment O, Section VII to include language previously accepted by the Commission.

An effective date of July 31, 2012 was granted.

This order constitutes final agency action.

ER13-948

Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements

On July 22, 2014, Settlement Judge Baten issued the Seventh Settlement Status Report, recommending that settlement efforts in this matter should continue. The next settlement conference is scheduled to be held on October 1, 2014.

ER13-1173

SPP Submission of Tariff Revisions to Modify Certain Aspects of the SPP Integrated Marketplace

On July 11, 2014, SPP filed a Motion for Clarification. SPP requested clarification that the Commission's intent as expressed in Integrated Marketplace Orders was that costs associated with manual commitments to address Local Reliability Issues should be allocated locally, regardless of whether the make whole payments are allocated in accordance with the Day-Ahead Make Whole Payment Distribution Amount provisions of Section 8.5.10 of Attachment AE or the Reliability Unit Commitment Make Whole Payment Distribution Amount provisions set forth in Section 8.6.7.

ER13-1748

Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language

On July 21, 2014, SPP submitted its compliance filing in response to the June 19, 2014 Order.

ER13-1864

Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)

On July 11, 2014, FERC issued an Order Establishing Technical Conference. FERC directed

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Commission Staff to convene a technical conference to explore the following issues regarding the Market-to-Market protocols: (1) the implementation of Interface Bus Pricing (proposed section 2); (2) the creation of Market-to-Market flowgates (proposed sections 3.1.13 and 8.1.4); and (3) the deferred implementation of a Day-Ahead Firm Flow Entitlement exchange process (proposed section 4). The Commission will address the entire Market-to-Market protocols proposal in a future order(s) following the technical conference.

On July 24, 2014, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene.

ER14-67

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On July 17, 2014, Settlement Judge Dowd filed a Report of Settlement Status, recommending that settlement proceedings be continued.

On July 18, 2014, Settlement Judge Dowd issued a Notice Cancelling Settlement Conference to be held on July 22, 2014.

ER14-781

Submission of Tariff Revisions to Modify the Generator Interconnection Procedures

On July 14, 2014, SPP submitted its compliance filing in response to the June 13, 2014 Order.

On July 14, 2014, E.ON Climate & Renewables North America LLC filed a Request for Rehearing of the June 13, 2014 Order.

On July 15, 2014, the American Wind Energy Association and the Wind Coalition filed a Request for Clarification and/or Rehearing of the June 13, 2014 Order.

ER14-1174

Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer

On July 21, 2014, FERC issued an order denying the Motion to Stay Effectiveness of Service Agreement Pending Decision on Rehearing filed by the MISO Transmission Owners on April 28, 2014.

ER14-1175

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On July 17, 2014, FERC issued an Order on Rehearing, denying Sunflower Electric Power Corporation's Request for Rehearing of the March 10, 2014 Order.

ER14-1225

Submission of Rate for Lea County Electric Cooperative, Inc.

On July 8, 2014, FERC issued an order approving the Unopposed Stipulation and Offer of Settlement. SPP was directed to submit a compliance filing in eTariff format no later than August 7, 2014, in order to incorporate the rates from the settlement into the Tariff.

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- ER14-1405** **Amendments to Joint Operating Agreement ("JOA") between PJM Interconnection, L.L.C. ("PJM") and the Midcontinent Independent System Operator, Inc. ("MISO") to Account for Import and Export Transactions in the Market Flow Calculations**
- On July 25, 2014, FERC issued an order accepting revisions to the Congestion Management Process and Change Management Process found in the Joint Operating Agreement ("JOA") between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP and in the JOA between MISO and PJM Interconnection, L.L.C. The Commission conditionally accepted the revisions to Article XIX, Change Management Process, of the SPP-MISO JOA subject to the outcome of the proceedings in Docket No. ER13-1864.
- An effective date of August 8, 2014 was granted.
- ER14-1406** **Midcontinent Independent System Operator, Inc. ("MISO") Submission of Amendments to Joint Operating Agreement ("JOA") between SPP and MISO to Account for Import and Export Transactions in the Market Flow Calculations**
- On July 25, 2014, FERC issued an order accepting revisions to the Congestion Management Process and Change Management Process found in the Joint Operating Agreement ("JOA") between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP and in the JOA between MISO and PJM Interconnection, L.L.C. The Commission conditionally accepted the revisions to Article XIX, Change Management Process, of the SPP-MISO JOA subject to the outcome of the proceedings in Docket No. ER13-1864.
- An effective date of August 8, 2014 was granted.
- ER14-1407** **Amendments to Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Account for Import and Export Transactions in the Market Flow Calculations (SPP Rate Schedule FERC No. 9)**
- On July 25, 2014, FERC issued an order accepting revisions to the Congestion Management Process and Change Management Process found in the Joint Operating Agreement ("JOA") between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP and in the JOA between MISO and PJM Interconnection, L.L.C. The Commission conditionally accepted the revisions to Article XIX, Change Management Process, of the SPP-MISO JOA subject to the outcome of the proceedings in Docket No. ER13-1864.
- An effective date of August 8, 2014 was granted.
- On July 30, 2014, FERC issued an Errata Notice correcting certain language in the order issued on July 25, 2014.
- ER14-1653** **Submission of Tariff Revisions to Modify SPP Integrated Marketplace**
- On July 1, 2014, SPP submitted responses to the Commission's May 30, 2014 letter requesting additional information in order to process the April 3, 2014 filing.
- On July 2, 2014, SPP filed a Motion to Accept Filing Out of Time.
- On July 23, 2014, Southern Company Services, Inc. filed a Protest in response to SPP's Submission of Response to Request for Additional Information submitted on July 1, 2014.
- Southern stated that its Protest remains valid and the deficiencies noted by Commission Staff

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ER14-1736

have not been addressed sufficiently to justify acceptance.

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider

On July 1, 2014, Judge Wagner issued an Order of Chief Judge Appointing Settlement Judge and Scheduling Settlement Conference.

A settlement conference is scheduled for July 8, 2014.

On July 9, 2014, Settlement Judge Sterner issued a Notice Scheduling Settlement Conferences for August 20, 2014 and September 23, 2014.

On July 16, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Clarification or, in the Alternative, Rehearing of the June 16, 2014 Order.

On July 16, 2014, the Midcontinent Independent System Operator, Inc. submitted a compliance filing pursuant to the June 16, 2014 Order.

On July 29, 2014, Settlement Judge Sterner issued a Status Report recommending that current settlement proceedings continue. Additional settlement conferences are scheduled to be held on August 20, 2014 and September 23, 2014.

On July 31, 2014, SPP filed an answer in response to the Request for Clarification filed by Midcontinent Independent System Operator, Inc. on July 16, 2014.

SPP stated that MISO's request should be denied because it would allow it to continue to withhold payment required under the SPP Service Agreement and the March 28, 2014 Order issued in Docket No. ER14-1174, et al.

On July 31, 2014, the Organization of MISO States filed an answer in response to the Request for Clarification filed by Midcontinent Independent System Operator, Inc. on July 16, 2014.

OMS requested that (a) the Commission not grant the "alternative" request in Section II.A of MISO's Request for Clarification and (b) direct MISO to follow-through on its prior commitment to remove unjust and unreasonable Tariff language applicable to Transmission Service Agreements that do not exist.

On July 31, 2014, the MISO Transmission Owners filed an answer in response to the Request for Clarification filed by Midcontinent Independent System Operator, Inc. on July 16, 2014.

The MISO TOs requested that the Commission deny MISO's alternative request that it be relieved of the obligation to pay refunds at the conclusion of this proceeding.

On July 31, 2014, Mississippi Public Service Commission filed an answer in response to the Request for Clarification filed by Midcontinent Independent System Operator, Inc. on July 16, 2014.

The MPSC requested that the Commission deny MISO's request to (i) defer collection of the revenue needed to pay SPP transmission charges; (ii) not pay refunds to MISO customers if the cost allocation mechanism in this docket changes as a result of hearing or settlement; and (iii) collect all charges imposed by SPP including non-reservation penalties and interest charges for failure to timely pay SPP transmission invoices.

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ER14-1928

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On July 8, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-1937

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On July 8, 2014, FERC issued a letter order accepting the agreement, effective June 1, 2014 as requested.

FERC also granted SPP's waiver of the requirements of Attachment AR in the SPP Tariff in order to utilize the results of the Delivery Point Transfer Study to modify Service Agreement No. 1518 to reflect only the load served exclusively from its SPP resources and to issue Service Agreement No. 2888 to include the pseudo-tie load served exclusively from its Entergy resources.

This order constitutes final agency action.

ER14-1938

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On July 8, 2014, FERC issued a letter order accepting the agreement, effective June 1, 2014 as requested.

FERC also granted SPP's waiver of the requirements of Attachment AR in the SPP Tariff in order to utilize the results of the Delivery Point Transfer Study to modify Service Agreement No. 1518 to reflect only the load served exclusively from its SPP resources and to issue Service Agreement No. 2888 to include the pseudo-tie load served exclusively from its Entergy resources.

This order constitutes final agency action.

ER14-1965

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On July 9, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.

This order constitutes final agency action.

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- ER14-1967** **Notice of Cancellation of the Meter Agent Services Agreement between Municipal Energy Agency of Nebraska ("MEAN") as both Market Participant and Meter Agent**
- On July 8, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective February 1, 2011 as requested.
- This order constitutes final agency action.
- ER14-1968** **Notice of Cancellation of the Meter Agent Services Agreement between Lincoln Electric System ("LES") as Market Participant and Meter Agent**
- On July 8, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective January 1, 2011 as requested.
- This order constitutes final agency action.
- ER14-1990** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On July 8, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-1993** **Tariff Revisions to Clarify Methodology for Quantifying Real Power Losses**
- On July 16, 2014, SPP filed a Motion to Defer Action in this proceeding.
- On July 18, 2014, FERC issued a Notice of Deferral of Action of the May 20, 2014 Filing.
- ER14-2004** **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Ninnescah Wind, LLC ("Ninnescah") as Interconnection Customer and Mid Kansas Electric Power Company ("MKEC") as Transmission Owner**
- On July 16, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective April 6, 2014 as requested.
- This order constitutes final agency action.
- ER14-2008** **Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company ("SPS") and Golden Spread Electric Cooperative, Inc. ("Golden Spread")**
- On July 8, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 22, 2007 as requested.
- This order constitutes final agency action.
- ER14-2030** **Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Pleasant Hill Wind Energy, LLC ("Pleasant Hill") as Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner**
- On July 17, 2014, FERC issued a letter order accepting the agreement, effective April 30, 2014

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as requested.

This order constitutes final agency action.

ER14-2031

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Owl Feather Ware Bonnet, LLC ("Owl Feather") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On July 17, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective April 29, 2014 as requested.

This order constitutes final agency action.

ER14-2059

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Proposed Modifications to Section 3.3 of Attachment 3 (Emergency Energy Transactions) of the Joint Operating Agreement ("JOA") between MISO and SPP

On July 28, 2014, FERC issued an order accepting the revisions to Section 3.3 of Attachment 3 of the Joint Operating Agreement between MISO and SPP. The changes will allow MISO to recover costs invoiced to MISO as a transmission customer under the SPP Service Agreement in the event that MISO market flows exceed the existing contract path capacity limit of 1,000 MW between the MISO Midwest Region and the MISO South Region in order to provide emergency energy assistance to SPP.

An effective date of May 30, 2014 was granted.

FERC also accepted SPP's correction to the metadata for Attachment 5.1 of Attachment 3 of the JOA, effective March 1, 2014.

ER14-2062

Proposed Modifications to Section 3.3 of Attachment 3 (Emergency Energy Transactions) of the Joint Operating Agreement ("JOA") between Midcontinent Independent System Operator, Inc. ("MISO") and SPP

On July 28, 2014, FERC issued an order accepting the revisions to Section 3.3 of Attachment 3 of the Joint Operating Agreement between MISO and SPP. The changes will allow MISO to recover costs invoiced to MISO as a transmission customer under the SPP Service Agreement in the event that MISO market flows exceed the existing contract path capacity limit of 1,000 MW between the MISO Midwest Region and the MISO South Region in order to provide emergency energy assistance to SPP.

An effective date of May 30, 2014 was granted.

FERC also accepted SPP's correction to the metadata for Attachment 5.1 of Attachment 3 of the JOA, effective March 1, 2014.

ER14-2065

Designee Qualification and Novation Agreement between ITC Great Plains, LLC ("ITC"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), and SPP

On July 22, 2014, FERC issued a letter order accepting the agreement, effective July 29, 2014 as requested.

This order constitutes final agency action.

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- ER14-2081** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOAs") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**
- On July 25, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-2104** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners**
- On July 22, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-2107** **Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**
- On July 1, 2014, American Electric Power Service Corporation filed a Limited Protest. AEP requested that the Commission direct SPP to modify the NITSA so that the facilities associated with the establishment of the Benteler and City Lake delivery points are listed in Section 8.11 of Attachment 1 of the NITSA which is the same section of the attachment in which the facilities associated with other delivery points, Ellis and Wapanucka, are listed.
- On July 16, 2014, SPP filed an answer in response to the Limited Protest filed by American Electric Power Service Corporation on July 1, 2014.
- ER14-2120** **Transmission Interconnection Agreement between Westar Energy, Inc., Kansas Gas and Electric Company (collectively "Westar") and Mid-Kansas Electric Company, LLC ("Mid-Kansas"), with SPP as Signatory**
- On July 31, 2014, FERC issued a letter order accepting the agreement, effective August 5, 2014 as requested.
- This order constitutes final agency action.
- ER14-2122** **Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner**
- On July 31, 2014, FERC issued a letter order accepting the agreement, effective May 16, 2014 as requested.
- This order constitutes final agency action.

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- ER14-2162** **Submission of Tariff Revisions to Update Index of Grandfathered Agreements**
- On July 29, 2014, FERC issued an order accepting the revisions to Attachment W to update the Index of Grandfathered Agreements.
- An effective date of August 11, 2014 was granted.
- This order constitutes final agency action.
- ER14-2184** **Notice of Cancellation of the Ancillary Services Agreement and Distribution Facilities among SPP as Transmission Provider, Kansas Power Pool ("KPP") as Transmission Customer, and Westar Energy, Inc. ("Westar") as Transmission Owner**
- On July 29, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective March 1, 2014 as requested.
- This order constitutes final agency action.
- ER14-2226** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC"), Entergy Arkansas, Inc. ("EAI") and SPP**
- On July 10, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.
- ER14-2302** **Notice of Cancellation of the Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Abengoa Bioenergy Biomass of Kansas, LLC ("Abengoa") as Interconnection Customer, and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner**
- On July 1, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER14-2346** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") as Host Transmission Owner**
- On July 1, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Mid-Kansas Electric Cooperative, Inc. as Host Transmission Owner. SPP Service Agreement No. Third Revised 1876.
- An effective date of June 1, 2014 was requested.
- On July 2, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER14-2348** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest") and Westar Energy, Inc. ("Westar") as Host Transmission Owners**
- On July 1, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc. and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement

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No. 2900.

An effective date of May 1, 2014 was requested.

ER14-2349

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On July 1, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Gas and Electric Company as Network Customer, as well as a NOA with OG&E, American Electric Power Service Corporation, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Eighth Revised 1313.

An effective date of May 1, 2014 was requested.

On July 9, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER14-2363

Southwestern Public Service Company's ("SPS") Request for Waiver of the Provisions in Schedules 1A and 11 of SPP's Open Access Transmission Tariff ("Tariff")

On July 3, 2014, Southwestern Public Service Company filed a Request for Waiver of the provisions in Schedules 1A and 11 of SPP's Tariff that require SPP to bill SPS for 2014 activities based on the 2013 coincident peak loads of Sharyland Utilities, L.P., which physically disconnected from the SPP system and the Eastern Interconnection and migrated to the Electric Reliability Council of Texas at the end of 2013.

On July 24, 2014, Sharyland Utilities, L.P. filed a Motion to Intervene and Comments in support of the July 3, 2014 Filing.

On July 24, 2014, SPP filed a Motion to Intervene and Comments in response to the July 3, 2014 Filing.

SPP stated that in determining whether to grant SPS' requested waiver, the Commission should find that the SPP Tariff and the Sharyland Network Integration Transmission Service Agreement ("NITSA") require SPP to assess SPS Schedule 1.A and Schedule 11 charges in 2014 because such charges are based on Sharyland load figures for 2013 and because the NITSA has not been terminated by its terms, and consider that other SPP customers will be adversely affected by any waiver. In the event that the Commission grants the requested waiver, it should limit the waiver to SPS' specific request that the Commission waive "the SPP Tariff with respect to the 2014 Schedule 1A and 11 charges to SPS to the extent they assess costs to SPS based on Sharyland load that is not connected to SPS or SPP in 2014" and clarify that the waiver does not impact any other obligations SPS or Sharyland may have to SPP as a result of the Sharyland load migration to the Electric Reliability Council of Texas.

ER14-2381

Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On July 8, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Cottonwood Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Second Revised 2252.

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An effective date of June 10, 2014 was requested.

On July 9, 2014, NextEra Energy Resources, LLC filed a Motion to Intervene.

ER14-2384

Generator Interconnection Agreement ("GIA") between Broken Bow Wind II, LLC ("Broken Bow") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On July 9, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Broken Bow Wind II, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Third Revised 2220.

An effective date of June 12, 2014 was requested.

ER14-2395

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On July 10, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2827.

An effective date of June 1, 2014 was requested.

ER14-2399

Submission of Tariff Revisions to Attachment AE for the Integrated Marketplace

On July 10, 2014, SPP submitted revisions to Attachment AE of its Tariff, which contains bidding, offering, and dispatching responsibilities of the Transmission Provider and Market Participants relating to the Integrated Marketplace and sets forth the operation, pricing and settlement of the Day-Ahead Market, Real-Time Balancing Market and the Transmission Congestion Rights Market.

An effective date of September 8, 2014 was requested.

On July 24, 2014, TDU Intervenors filed a Motion to Intervene.

On July 30, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER14-2445

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Tariff Revisions to Modify the Demand Curves Associated with Sub-Regional Power Balance Constraints ("SRPBC")

On July 16, 2014, the Midcontinent Independent System Operator, Inc. submitted tariff revisions to modify the demand curves associated with Sub-Regional Power Balance Constraints. MISO stated the revisions proposed in the filing are expected to provide greater economic efficiency in managing flows consistent with the limits in applicable seams agreement, coordination agreements, transmissions service agreements, or operating procedures.

MISO stated it has observed that, by restricting intra-regional flows to a 1,000 MW dispatch flow limit, it may incur redispatch costs that potentially exceed the cost of the transmission charges under the SPP Service Agreement filed in Docket No. ER14-1174. Reviewing market results from the first three months of operations utilizing the SRPBC, MISO stated a clear case can be made that net production costs savings can be attained by allowing flows to

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exceed the 1,000 MW dispatch flow limit when redispatch costs exceed expected transmission service costs under the SPP Service Agreement.

MISO stated in order to ensure that these net savings are realized, it proposes to modify the SRPBC Demand Curve to effectively provide a market price signal for flows above 1,000 MW. MISO stated this price signal will be manifested in the Locational Marginal Price of the importing sub region such that those Market Participants benefiting from flows exceeding the 1,000 MW dispatch flow limit will be assessed the expected SPP Transmission Service costs through market congestion charges.

An effective date of July 17, 2014 was requested.

On July 23, 2014, SPP filed a doc-less Motion to Intervene.

ER14-2553

Order No. 681 Compliance Filing to Implement Long-Term Congestion Rights ("LTCRs")

On July 31, 2014, SPP submitted its Order No. 681 Compliance Filing to implement long-term financial transmission rights that are to be referred to as Long-Term Congestion Rights in the context of the Integrated Marketplace.

An effective date of February 1, 2015 was requested.

ER14-2555

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner

On July 31, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2158.

An effective date of July 1, 2014 was requested.

RM13-5

Version 5 Critical Infrastructure Protection Reliability Standards

On July 10, 2014, FERC issued a letter order approving NERC's May 15, 2014 filing of proposed revisions to certain Violation Risk Factors and Violation Security Levels assigned to certain Critical Infrastructure Protection Reliability Standards.

This order constitutes final agency action.

RM13-7

Protection System Maintenance Reliability Standard

On July 23, 2014, FERC issued a Notice of Filing of NERC's proposed revision to a Violation Security Level assigned to Requirement R1 in Projection System Maintenance Reliability Standard PRC-005-2 filed on June 4, 2014. Comment deadline is August 13, 2014.

RM13-12

Monitoring System Conditions - Transmission Operations Reliability Standard

On July 1, 2014, NERC submitted its Quarterly Status Report for the second quarter of 2014.

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- RM13-14** **Transmission Operations Reliability Standards**
- On July 1, 2014, NERC submitted its Quarterly Status Report for the second quarter of 2014.
- RM13-15** **Interconnection Reliability Operations and Coordination Reliability Standards**
- On July 1, 2014, NERC submitted its Quarterly Status Report for the second quarter of 2014.
- RM14-1** **Reliability Standard for Geomagnetic Disturbance Operations (Order No. 797)**
- On July 21, 2014, the Foundation of Resilient Societies filed a Request for Rehearing of Order No. 797.
- RM14-3** **Order No. 799 - Generator Relay Loadability and Revised Transmission Relay Loadability Reliability Standards (Docket Nos. RM13-19 and RM14-3)**
- On July 17, 2014, FERC issued Order No. 799, Final Rule approving new Reliability Standard PRC-025-1 (Generator Relay Loadability) and Reliability Standard PRC-023-3 (Transmission Relay Loadability).
- This rule becomes effective September 22, 2014.
- RM14-8** **Protection System Maintenance Reliability Standard**
- On July 17, 2014, FERC issued a Notice of Proposed Rulemaking, proposing to approve a revised Reliability Standard, PRC-005-3 (Protection System and Automatic Reclosing Maintenance).
- In addition, the Commission proposes to approve one new definition and six revised definitions referenced in the proposed Reliability Standard, the assigned violation risk factors and violation severity levels, and NERC's proposed implementation plan. Consistent with Order No. 758, the proposed Reliability Standard requires applicable entities to test and maintain certain autoreclosing relays as part of a protection system maintenance program. The Commission also proposes to direct NERC to submit a report based on actual performance data, and simulated system conditions from planning assessments, two years after the effective date of the proposed standard, which addresses whether the proposed Reliability Standard applies to an appropriate set of autoreclosing relays that can affect Bulk-Power System reliability. Further, the Commission proposes to direct NERC to modify the proposed Reliability Standard to include maintenance and testing of supervisory relays.
- Comments are due on September 29, 2014.
- RM14-11** **Open Access and Priority Rights on Interconnection Customer's Interconnection Facilities**
- Parties filed comments in response to the Notice of Proposed Rulemaking.
- RM14-15** **Physical Security Reliability Standard**
- On July 17, 2014, FERC issued a Notice of Proposed Rulemaking, proposing to approve Reliability Standard CIP-014-1 (Physical Security).
- The purpose of proposed Reliability Standard CIP-014-1 is to enhance physical security measures for the most critical Bulk-Power System facilities and thereby lessen the overall

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vulnerability of the Bulk-Power System against physical attacks. The Commission proposes to approve Reliability Standard CIP-014-1. In addition, the Commission proposes to direct NERC to develop two modifications to the physical security Reliability Standard and seeks comment on other issues.

Comments are due September 8, 2014. Reply Comments are due September 22, 2014.

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FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On July 16, 2014, SPP filed the Spring 2014 State of the Market Report pursuant to Order Nos. 2 and 25.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On July 1, 2014, Todd Hillman filed Compliance Testimony on behalf of Midcontinent Independent System Operator, Inc.

12-008-U **In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest**

SWEPCO continues to file the Monthly Report of Independent Monitor concerning the Flint Creek Power Plant environmental retrofit project pursuant to the requirements of Order No. 14.

13-041-U **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas**

On July 3, 2014, SWEPCO filed its response to Order No. 36. SWEPCO stated that SPP intends to conduct the requested evaluation in parallel with its Integrated Transmission Plan process for 2015, which SPP believes will best achieve the comprehensive study results ordered by the Commission. SPP anticipates the evaluation will be complete at the end of January 2015. SWEPCO committed to filing an official Notice of Completion of the SPP evaluation in this docket within 7 days of SPP's presentation of final study results.

On July 30, 2014, Save the Ozarks filed its comments in response to SWEPCO's July 3, 2014 letter. STO suggested that the Commission deny the current Application and close this proceeding so that SWEPCO may re-apply to the Commission for whatever new project, if any, SWEPCO concludes in the future is supported by the results of its completed studies.

13-119-U **In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$70,000,000 in Secured or Unsecured Promissory Notes**

On July 21, 2014, the APSC issued Order No. 2, closing this docket.

14-006-U **In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Join the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization as a Transmission-Ownning Member**

On July 25, 2014, the APSC issued Order No. 4, denying AECC's Petition for Rehearing related to the annual reporting requirements. The APSC granted clarification and provided five

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categories of information that should be included in AECC's annual report.

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FERC or State Jurisdiction: State of Kansas

14-SPPE-563-SHO

In the Matter of the General Investigation of Southwest Power Pool, Inc. to Show Cause Why the Costs Associated With the Proposed Membership of Western Area Power Administration - Upper Great Plains Region, Basin Electric Power Cooperative, and Heartland Consumers Power District ("Integrated System") are in the Public Interest of Kansas Electric Retail Customers

On July 1, 2014, the Prehearing Officer issued an Order Granting Southwest Power Pool, Inc.'s Motion for Extension of Time. SPP's response to the Show Cause Order is due by July 30, 2014.

On July 9, 2014, Kansas Electric Power Cooperative, Inc. filed a Petition to Intervene.

On July 11, 2014, the Prehearing Officer issued an Order Granting Petition of Kansas Electric Power Cooperative, Inc. to Intervene.

On July 30, 2014, Carl Monroe filed Direct Testimony on behalf of Southwest Power Pool, Inc. to explain the benefits of the Integrated System joining SPP and the benefits to the SPP Zones located in Kansas.

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FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On July 1, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

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FERC or State Jurisdiction: State of Louisiana

R-33253 **Rulemaking Docket Regarding the United States Environmental Protection Agency's ("EPA") Proposed Rule on Carbon Dioxide Emissions from Existing Fossil-Fuel Fired Electric Generating Units under Section 111(d) of the Clean Air Act**

On July 25, 2014, the LPSC issued a Notice of Request for Specific Comments to be submitted by August 25, 2014.

U-32675 **Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. (Collectively "Entergy") Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, for an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment**

On July 10, 2014, the LPSC issued a Notice of Technical Conference Regarding MISO to be held on July 29, 2014. The discussion topics on the agenda included Locational Marginal Prices, Financial Transmission Rights and Auction Revenue Rights, MISO Resource Adequacy, MISO Transmission Planning, Operations Event Communication Protocols, and MISO Benefits.

FERC or State Jurisdiction: State of Missouri

EA-2013-0098 **In the Matter of the Application of Transource Missouri, LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Finance, Own, Operate, and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric Transmission Projects**

On July 2, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed the first quarter 2014 report for the Sibley-Nebraska City Transmission Project.

EO-2012-0271 **In the Matter of an Investigation into the Siting and Safety of a Proposed Transmission Line in Platte County, Missouri**

On July 2, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed the first quarter 2014 report for the Iatan to Nashua 345 kV Transmission Project.

EW-2012-0065 **In the Matter of an Investigation of the Cost to Missouri's Electric Utilities Resulting from Compliance with Federal Environmental Regulations (Environmental Protection Agency or "EPA")**

On July 2, 2014, the MoPSC issued an Order Scheduling a Workshop Meeting and Directing Response.

A workshop meeting is scheduled for August 18, 2014, and will address the cost of compliance with the EPA's recently published proposed state-specific rate-based goals for carbon dioxide emissions for existing fossil fuel-fired electric generating units.. Each of Missouri's investor-owned electric utilities, including Union Electric Company, d/b/a Ameren Missouri, The Empire District Electric Company, and Kansas City Power & Light Company/KCP&L Greater Missouri Operations Company, shall make presentations at the meeting to explain how they are responding to the EPA's proposed regulation.

On July 30, 2014, the MoPSC issued an Order Directing Responses to Certain Questions.

The Commission directed Union Electric Company, d/b/a Ameren Missouri, The Empire District Electric Company, Kansas City Power & Light Company, and KCP&L Greater Missouri Operations Company to be prepared to discuss, or present on these questions at the August 18, 2014 workshop. In addition, they shall file written responses to these questions no later than August 25, 2014.

EW-2014-0156 **In the Matter of an Investigation Into the Possible Methods of Mitigating Identified Harmful Effects of Entergy Joining MISO on non-MISO Missouri Utilities and Their Ratepayers and Maximizing the Benefits for Missouri Utilities and Ratepayers Along RTO and Cooperative Seams**

On July 1, 2014, SPP filed Comments in Response to the Commission's Questions Identified in its Order Opening an Investigation into Seams issued on November 26, 2013.

Several parties filed Comments in response to the questions posed in the November 26, 2013 Order.

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FERC or State Jurisdiction: State of Texas

40979 **Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS**

Entergy Texas, Inc. continues to file compliance reports each month.

42636 **Commission Comments on Proposed EPA Rule on Greenhouse Gas Emissions for Existing Generating Units**

On July 3, 2014, the PUCT issued a Public Notice of Workshop to be held on August 15, 2014 to discuss the proposed EPA Rule on Greenhouse Gas Emissions for Existing Generating Units.

On July 30, 2014, the PUCT issued a Public Notice of Change of Address for Workshop to be held on August 15, 2014.

On July 30, 2014, the PUCT issued an agenda for the workshop to be held on August 15, 2014.