

SPP-NTC-200294

**iSPP
Notification to Construct**

August 26, 2014

Mr. Paul Malone
Nebraska Public Power District
P.O. Box 608
York, NE 68467

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Malone,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VI, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Nebraska Public Power District ("NPPD"), as the Designated Transmission Owner, to construct the Network Upgrades identified herein.

On January 28, 2014, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of the 2015 Integrated Transmission Planning Near-Term Assessment. On February 19, 2014, SPP issued NPPD the Notification to Construct with Conditions ("NTC-C") No. 200254.

On August 22, 2014, SPP received NPPD's NTC-C Project Estimate(s) ("CPE") for the Network Upgrade(s) specified in the NTC-C No. 200254. SPP approved the CPE(s) as meeting the requirements of Condition No. 1 of the NTC-C, and notified NPPD that SPP would issue an NTC for the Network Upgrades.

Upgrades with Modifications

Previous NTC Number: 200254

Previous NTC Issue Date: 2/19/2014

Project ID: 30596

Project Name: Multi - Broken Bow Wind - Ord 115 kV Ckt 1

Need Date for Project: 6/1/2014

Estimated Cost for Project: \$34,593,371

Network Upgrade ID: 50757

Network Upgrade Name: Broken Bow Wind - Ord 115 kV Ckt 1

SPP-NTC-200294

Network Upgrade Description: Build a new 35-mile 115 kV line from Ord to Broken Bow Wind and install necessary terminal equipment.

Network Upgrade Owner: NPPD

MOPC Representative(s): Paul Malone

TWG Representative: Randy Lindstrom

Reason for Change: The CPE(s) for this project was determined to meet the requirements of Condition No. 1 of NTC-C No. 200254. Therefore, the conditions of the project are removed.

Categorization: Regional reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 176 MVA.

Network Upgrade Justification: To address low voltage at North Loup 115 kV, Ord 115 kV, and Spalding 115 kV for the outage of Albion - Spalding 115 kV Ckt 1 or low voltage at Ord 115 kV for the outage of North Loup - Spalding 115 kV Ckt 1.

Estimated Cost for Network Upgrade (current day dollars): \$34,182,113

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: NPPD

Date of Estimated Cost: 8/22/2014

Network Upgrade ID: 50760

Network Upgrade Name: North Loup - Ord 115 kV Ckt 1

Network Upgrade Description: Increase line clearance on 115 kV line from North Loup to Ord to 100 degree C. Upgrade disconnect switches, CTs, and jumpers at North Loup.

Network Upgrade Owner: NPPD

MOPC Representative(s): Paul Malone

TWG Representative: Randy Lindstrom

Reason for Change: The CPE(s) for this project was determined to meet the requirements of Condition No. 1 of NTC-C No. 200254. Therefore, the conditions of the project are removed.

Categorization: Regional reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 151 MVA.

Network Upgrade Justification: To address low voltage at North Loup 115 kV, Ord 115 kV and Spalding 115 kV for the outage of Albion - Spalding 115 kV Ckt 1, or low voltage at Ord 115 kV for the outage of North Loup - Spalding 115 kV Ckt 1.

Estimated Cost for Network Upgrade (current day dollars): \$411,258

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: NPPD

Date of Estimated Cost: 8/22/2014

SPP-NTC-200294

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, pursuant to Attachment O, Section VI.6 of the SPP OATT. Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on NPPD's part to complete the approved Network Upgrades. For project tracking, SPP requires NPPD to submit status updates of the Network Upgrades quarterly in conjunction with the SPP Board of Directors meetings. However, NPPD shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in black ink that reads "Lanny Nickell".

Lanny Nickell
Vice President, Engineering
Phone: (501) 614-3232 • Fax: (501) 482-2022 • lnickell@spp.org

SPP-NTC-200294

cc: Carl Monroe - SPP
Antoine Lucas - SPP
Randy Lindstrom - NPPD