

FERC or State Jurisdiction: FERC

AD14-14 Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On August 14, 2014, FERC issued a Supplemental Notice of Workshop on Price Formation and Issuance of Report on Uplift in RTO and ISO Markets.

On August 21, 2014, FERC issued its Staff Analysis of Uplift in RTO and ISO Markets.

AD14-15 RTO/ISO Performance Metrics

On August 26, 2014, FERC issued a comment request concerning a revised, previously approved information collection, FERC-922, Performance Metrics for ISOs, RTOs and Regions Outside ISOs and RTOs.

Comments are due 60 days after publication in the Federal Register.

On August 26, 2014, Commission Staff filed a report on Common Metrics to provide a platform for review of Independent System Operator, Regional Transmission Organization and utility performance.

The Common Metrics Report provides two components for a performance review, as follows: (1) an analysis of the metrics data to confirm that the data provided by ISOs, RTOs and utilities in regions outside ISO and RTO markets are consistent with the definitions of the common metrics; and (2) an evaluation and confirmation that the common metrics are measuring the same activities and have the same meaning across the industry.

EL11-34 Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP

A settlement conference was held on August 21, 2014.

On August 22, 2014, FERC issued an Order Scheduling Settlement Conference to be held on October 23, 2014.

On August 22, 2014, Settlement Judge Cintron filed a Settlement Judge Report, recommending that settlement procedures continue. A settlement conference was held on August 21, 2014. The next settlement conference is scheduled for October 23, 2014.

EL12-59 Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")

On August 5, 2014, Judge Glazer issued a Notice Establishing Procedural Schedule as follows:

August 29, 2014 - Deadline for SPS counter-offer;

September 16, 2014 - Third Settlement Conference.

On August 20, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the June 19, 2014 Orders.

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EL14-21 **SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System**

A settlement conference was held on August 21, 2014.

On August 22, 2014, FERC issued an Order Scheduling Settlement Conference to be held on October 23, 2014.

On August 22, 2014, Settlement Judge Cintron filed a Settlement Judge Report, recommending that settlement procedures continue. A settlement conference was held on August 21, 2014. The next settlement conference is scheduled for October 23, 2014.

EL14-30 **Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP**

A settlement conference was held on August 21, 2014.

On August 22, 2014, FERC issued an Order Scheduling Settlement Conference to be held on October 23, 2014.

On August 22, 2014, Settlement Judge Cintron filed a Settlement Judge Report, recommending that settlement procedures continue. A settlement conference was held on August 21, 2014. The next settlement conference is scheduled for October 23, 2014.

EL14-38 **Sunflower Electric Power Corporation ("Sunflower") Complaint Against Kansas Municipal Energy Agency ("KMEA") and SPP Alleging that the KMEA/Garden City Supply Arrangement is Defective under the Commission's and SPP's Rules**

On August 15, 2014, Sunflower Electric Power Corporation filed a Request for Rehearing or, in the Alternative, Clarification of the July 17, 2014 Order.

Sunflower stated:

- 1) the Commission erred in finding that Sunflower failed to meet its burden of proof to demonstrate KMEA lacked sufficient firm resources to serve the garden city load;
- 2) the Commission erred in determining that the KMEA/Garden City supply arrangement did not violate the SPP Tariff and applicable rules;
- 3) the Commission erred in finding that KMEA and SPP did not violate NERC rules respecting dynamic scheduling requirements and that Sunflower has not substantiated SPP or KMEA were responsible to effectuate the dynamic transfer consistent with applicable requirements;
- 4) the Commission erred in failing to find that Sunflower is entitled to compensation; and
- 5) the Commission erred in failing to address Sunflower's showing that the deficient KMEA service to Garden City persists and poses serious reliability problems.

EL14-73 **Section 206 Proceeding Directing The Empire District Electric Company ("Empire") to File Revisions to its Formula Rate Protocols**

On August 8, 2014, SPP filed a Motion to Intervene.

On August 8, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On August 12, 2014, the Missouri Public Service Commission filed a Motion to Intervene.

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On August 19, 2014, the Cities of Monett, Mount Vernon, and Lockwood, Missouri and Chetopa, Kansas filed a Motion to Intervene.

EL14-74

Section 206 Proceeding Directing Kansas City Power & Light Company ("KCP&L") to File Revisions to its Formula Rate Protocols

On August 8, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On August 8, 2014, SPP filed a Motion to Intervene.

On August 12, 2014, the Missouri Public Service Commission filed a Motion to Intervene.

On August 19, 2014, the City of Independence, Missouri filed a Motion to Intervene.

On August 22, 2014, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene.

EL14-75

Section 206 Proceeding Directing KCP&L Greater Missouri Operations Company ("KCP&L-GMO") to File Revisions to its Formula Rate Protocols

On August 8, 2014, SPP filed a Motion to Intervene.

On August 8, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On August 12, 2014, the Missouri Public Service Commission filed a Motion to Intervene.

On August 19, 2014, the City of Independence, Missouri filed a Motion to Intervene.

On August 22, 2014, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene.

EL14-77

Section 206 Proceeding Directing Westar Energy, Inc. ("Westar") to File Revisions to its Formula Rate Protocols

On August 8, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On August 8, 2014, SPP filed a Motion to Intervene.

On August 12, 2014, the Missouri Public Service Commission filed a Motion to Intervene.

On August 14, 2014, the United States Department of Defense and all other Federal Agencies filed a Motion for Leave to Intervene.

On August 19, 2014, Kansas Power Pool filed a Motion to Intervene.

On August 21, 2014, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene and Limited Comments.

On August 22, 2014, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene.

EL14-81

Golden Spread Electric Cooperative, Inc. ("Golden Spread") and Sharyland Utilities, L.P. ("Sharyland") Petition for Declaratory Order Concerning Jurisdiction Over Transmission Interconnection Facilities that Would Deliver Power from the Antelope

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Elk Energy Center Located in the Electric Reliability Council of Texas ("ERCOT")

On August 1, 2014, Xcel Energy Services Inc. filed a Motion to Intervene and Request for 14-Day Extension of Time to File Comments.

On August 4, 2014, SPP filed a doc-less Motion to Intervene.

On August 4, 2014, Tri-County Electric Cooperative, Inc. filed a doc-less Motion to Intervene.

On August 4, 2014, the Public Utility Commission of Texas filed a Notice of Intervention.

On August 4, 2014, the Electric Reliability Council of Texas, Inc. filed a Motion to Intervene.

On August 7, 2014, FERC granted Xcel Energy Services Inc.'s extension request to file comments. Comments are due on August 18, 2014.

On August 18, 2014, Xcel Energy Services Inc. filed Comments on behalf of Southwestern Public Service Company ("SPS").

Xcel stated that because the potential reliability and Integrated Marketplace economic concerns can be addressed with SPP independent of the Commission's review of the jurisdictional issues presented by the Petition, and Golden Spread and SPS can collaboratively work to develop the necessary operational protocols prior to the interconnection and commencement of operations, SPS does not object to the relief sought by Petitioners.

EL14-85

Eric S. Morris Complaint Against SPP for Violating FERC Order No. 890 at Paragraph 864 and FERC Order No. 890-A at Paragraph 472; Potentially Failing to Properly Implement and Enforce its Tariff at Sections 13.7(c) and 14.5; and if Complaints are Verified, then Most Likely Violating 18 C.F.R. § 1c.2 (Prohibition of Electric Energy Market Manipulation)

On August 20, 2014, SPP filed an answer in response to the Complaint.

SPP stated:

- 1) the Commission should dismiss the Complaint for failure to comply with the basic requirements for filing a Complaint; and
- 2) the Complaint is unsupported and should be denied.

ER12-1179

SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On August 11, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the June 19, 2014 Order.

ER13-62

NorthWestern Corporation's Order No. 1000 Regional Compliance Filing

On August 14, 2014, FERC issued an order granting NorthWestern Corporation's motion for extension of time until January 2, 2015 to make a further compliance filing so that NorthWestern can meet the regional compliance requirements of Order No. 1000 through its anticipated integration into SPP in October 2015.

ER13-366

SPP Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements

On August 15, 2014, SPP submitted tariff revisions to comply with the Commission's directive in the July 18, 2013 Order to revise the definition of Competitive Upgrades to include Service

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Upgrades whose costs are allocated regionally.

An effective date of January 1, 2015 was requested.

ER13-1748

Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language

On August 1, 2014, SPP amended its July 21, 2014 compliance filing submitted in response to Order No. 755 and the June 19, 2014 Order.

An effective date of March 1, 2015 was requested.

On August 1, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER13-1864

Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)

On August 11, 2014, Southern Company Services, Inc. filed a Motion to Intervene Out-of-Time.

On August 11, 2014, FERC issued a Notice of Technical Conference to be held on September 22, 2014.

The purpose of this technical conference is to explore the following issues regarding the Market-to-Market protocols: (1) the implementation of Interface Bus Pricing (proposed tariff section 2); (2) the creation of Market-to-Market flowgates (proposed sections 3.1.13 and 8.1.4); and (3) the deferred implementation of a Day-Ahead Firm Flow Entitlement exchange process (proposed section 4). A subsequent notice providing a more detailed description of the topics to be discussed will be issued in advance of the technical conference.

On August 29, 2014, FERC issued a Supplemental Notice of Technical Conference to be held on September 22, 2014. Post technical conference comments are due October 7, 2014. Reply comments are due October 22, 2014.

ER14-781

Submission of Tariff Revisions to Modify the Generator Interconnection Procedures

On August 4, 2014, E.ON Climate & Renewables North America LLC filed Comments in response to SPP's July 14, 2014 Compliance Filing.

E.ON stated that the transition provision requires conditions, and that the interest provision requires further detail.

On August 4, 2014, the American Wind Energy Association and the Wind Coalition filed Comments in response to SPP's July 14, 2014 Compliance Filing.

The parties stated while SPP has modified some language in its Tariff consistent with the Commission's June 13, 2014 Order, SPP overlooked similar language in the Generator Interconnection Agreement which must also be revised regarding the treatment of GIA deposits pursuant to the June 13 Order.

The parties requested clarification on the proposed language regarding interest rates on deposits.

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On August 4, 2014, Tri Global Energy, LLC filed a Motion to Intervene and Protest in response to SPP's July 14, 2014 Compliance Filing.

Tri Global stated that the Commission should direct SPP to include a reasonable cure period for missed Appendix B milestones, and any proposal to reform a pre-existing Generator Interconnection Agreement must depend on assessment of the milestone's materiality.

On August 11, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the June 13, 2014 Order.

On August 20, 2014, SPP filed an answer in response to the Request for Clarification and/or Rehearing of the American Wind Energy Association and the Wind Coalition.

On August 26, 2014, SPP filed an answer in response to comments and protests filed in response to the July 14, 2014 Compliance Filing.

SPP responded to comments regarding milestone payments, interest, and the transitions to the revised Generator Interconnection Procedures.

ER14-866

Order No. 784 Compliance Filing

On August 5, 2014, FERC issued an order accepting SPP's tariff revisions to adopt the Open Access Transmission Tariff Schedule 3 language required by Order No. 784 for its Integrated Marketplace Tariff.

An effective date of March 1, 2014 was granted.

This order constitutes final agency action.

ER14-1174

Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer

A settlement conference was held on August 21, 2014.

On August 22, 2014, FERC issued an Order Scheduling Settlement Conference to be held on October 23, 2014.

On August 22, 2014, Settlement Judge Cintron filed a Settlement Judge Report, recommending that settlement procedures continue. A settlement conference was held on August 21, 2014. The next settlement conference is scheduled for October 23, 2014.

ER14-1225

Submission of Rate for Lea County Electric Cooperative, Inc.

On August 6, 2014, SPP submitted its compliance filing to incorporate the rates from the Unopposed Stipulation and Offer of Settlement into the Tariff.

An effective date of April 1, 2014 was requested.

ER14-1653

Submission of Tariff Revisions to Modify SPP Integrated Marketplace

On August 29, 2014, FERC issued an Order Conditionally Accepting Tariff Revisions.

The Commission found SPP's tariff revisions to Attachment AE and AO relating to pseudo-tie

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arrangements to be just and reasonable and accepted them.

The Commission found the other proposed tariff revisions to be just and reasonable and conditionally accepted them, subject to a compliance filing where SPP is to remove the reference to the Transmission Congestion Rights (TCR) duration in Article 5A.7 of Attachment X.

Effective dates of March 1, 2014 and May 1, 2014 were granted.

SPP's compliance filing is due on September 29, 2014.

ER14-1736

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider

On August 6, 2014, the Wisconsin TDUs filed a Motion to Intervene, Protest and Request for Consolidation and Other Relief in Docket Nos. ER14-2445 and ER14-1736.

The TDUs stated that the Commission should direct MISO to correct its hurdle rate as described in this pleading. The TDUs also stated to the extent MISO's filing is not required to be revised to address all flaws identified, the filing should be suspended, made effective, subject to refund, hearing, and settlement judge procedures, and consolidated with Docket No. ER14-1736.

On August 6, 2014, the Council of the City of New Orleans filed Comments in response to the July 16, 2014 Filing. The Council stated that MISO's proposed Tariff language to implement the cost recovery mechanism is too broad and should allow for recovery of invoices only from SPP under the SPP Service Agreement.

On August 12, 2014, the Midcontinent Independent System Operator, Inc. filed an answer the certain answers recently filed in response to MISO's July 16, 2014 Request for Clarification.

MISO stated that SPP made an incorrect assertion that MISO's Clarification Request impermissibly seeks to change the effective date of the Tariff provisions conditionally accepted by the June 16 Order.

MISO also stated that it will submit an amended proposal in a future compliance filing to allow recovery of only invoices propounded by SPP as a result of the SPP Service Agreement accepted in Docket No. ER14-1174 at the conclusion of settlement and/or hearing processes.

On August 13, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the June 16, 2014 Order.

On August 14, 2014, Settlement Judge Sterner issued a Notice Cancelling Settlement Conference scheduled for August 20, 2014. The next settlement conference will proceed as scheduled on September 23, 2014.

On August 27, 2014, FERC issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by the Arkansas Cities.

ER14-2009

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

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On August 6, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-2107

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On August 6, 2014, FERC issued a letter order conditionally accepting the agreement, effective May 1, 2014, subject to the outcome of the ongoing hearing and settlement judge procedures in Docket No. ER14-67-000, and subject to a compliance filing.

FERC directed SPP to submit a compliance filing to list the new delivery points at Benteler and City Lake in section 8.11 of Attachment 1 of the NITSA.

FERC clarified that SPP should provide, in future filings, a marked version showing any additions and deletions to a rate schedule, tariff, or service agreement currently on file, in accordance with 18 C.F.R. § 35.10(b). FERC stated in this proceeding, SPP failed to mark by either highlighting, background shading, bold text, or underlined text the new Benteler and City Lake delivery points in accordance with the regulations. FERC further clarified that non-conforming deviations from the pro forma service agreement should also be marked. SPP is to adopt this blacklining approach in its compliance filing in this proceeding.

SPP's compliance filing is due on September 5, 2014.

ER14-2121

Submission of Tariff Revisions Modifying Attachment O, Section III.8.b.iv to Clarify the Confidentiality of Information Provided to SPP in a Detail Project Proposal ("DPP")

On August 4, 2014, FERC issued an order accepting the tariff revisions to modify Section III.8.b.iv of Attachment O to clarify the confidentiality of information provided to SPP in a detailed project proposal.

An effective date of August 4, 2014 was granted.

This order constitutes final agency action.

ER14-2123

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Happy Hereford Wind, LLC ("Happy Hereford") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On August 4, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective May 26, 2014 as requested.

This order constitutes final agency action.

ER14-2177

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On August 6, 2014, FERC issued a letter order accepting the agreement, effective June 1, 2014 as requested.

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This order constitutes final agency action.

ER14-2217

Generator Interconnection Agreement ("GIA") between Steele Flats Wind Project, LLC ("Steele Flats") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Notices of Cancellation

On August 6, 2014, FERC issued a letter order accepting the agreement, effective May 23, 2014 as requested.

FERC also accepted the Notices of Cancellation of the prior Steele Flats' GIA and Interim GIA. SPP Service Agreement Nos. 2642 and First Revised 2490.

This order constitutes final agency action.

ER14-2219

Submission of Tariff Modifications to Reconcile the Tariff with Previous Commission Actions

On August 6, 2014, FERC issued an order accepting non-substantive "clean-up" revisions to SPP's Tariff to effectuate a general clean-up filing to comport the Tariff with previous Commission actions.

Effective dates of March 1, March 30 and April 1, 2014 were granted.

This order constitutes final agency action.

ER14-2226

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Among Arkansas Electric Cooperative Corporation ("AECC"), Entergy Arkansas, Inc. ("EAI") and SPP

On August 19, 2014, FERC issued a letter order accepting the agreement, effective June 1, 2014 as requested, subject to the outcome of the proceeding in Docket No. ER14-1653.

ER14-2229

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Transmission Customer

On August 6, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-2230

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midwest Energy, Inc. ("Midwest") as Transmission Customer

On August 6, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-2231

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Power & Light Company ("KCPL") as Transmission Customer

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On August 6, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-2302

Notice of Cancellation of the Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Abengoa Bioenergy Biomass of Kansas, LLC ("Abengoa") as Interconnection Customer, and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On August 19, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective May 23, 2014 as requested.

This order constitutes final agency action.

ER14-2346

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") as Host Transmission Owner

On August 26, 2014, FERC issued a letter order accepting the agreement, effective June 1, 2014 as requested.

This order constitutes final agency action.

ER14-2348

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest") and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On August 26, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-2349

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On August 26, 2014, FERC issued a letter order accepting the agreement, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-2363

Southwestern Public Service Company's ("SPS") Request for Waiver of the Provisions in Schedules 1A and 11 of SPP's Open Access Transmission Tariff ("Tariff")

On August 8, 2014, Southwestern Public Service Company filed an answer in response to SPP's comments filed on July 24, 2014.

SPS stated:

1) SPP's comments do not dispute the appropriateness of a Waiver; and

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2) SPP's Transmission Owners and Transmission Customers have recognized significant savings from Sharyland's ERCOT transition.

ER14-2399

Submission of Tariff Revisions to Attachment AE for the Integrated Marketplace

On August 27, 2014, SPP submitted an amended filing. SPP corrected a formatting issue in Attachment AE, Section 6.4.1.1 and submitted supplemental information regarding the proposed addition to Attachment AE, Section 4.1.2.1(3)(c) which allows SPP to establish an hourly baseline for a Demand Response Load when the Market Participant fails to provide such Demand Response Load.

ER14-2445

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Tariff Revisions to Modify the Demand Curves Associated with Sub-Regional Power Balance Constraints ("SRPBC")

Several parties filed motions to intervene.

On August 5, 2014, the Organization of MISO Stated filed a Notice of Intervention and Comments in support of the July 16, 2014 Filing.

On August 6, 2014, FERC issued a Notice of Extension of Time extending the comment date to August 11, 2014.

On August 6, 2014, the Louisiana Public Service Commission filed Comments in support of the July 16, 2014 Filing.

On August 6, 2014, the Public Service Commission of Wisconsin filed a Motion to Intervene and Comments.

The PSCW stated that the MISO filing was not preceded by the necessary debate among stakeholders within MISO and likely needs a broader forum for the appropriate consideration of the fundamental issues it raises. Any FERC approval of the use of the proposed tariff, "hurdle rate approach" should be limited to this situation and temporary because simultaneous with this filed tariff disputants are negotiating a confidential settlement that could directly affect the outcome of this proposed tariff filing if approved. The proposed tariff filed here should terminate once settlement between MISO and SPP is effectuated by a FERC order.

On August 6, 2014, the MISO Transmission Owners filed a Motion to Intervene and Comments in support of the July 16, 2014 Filing, but also offered suggestions on how to improve the tariff language and mechanism proposed.

On August 6, 2014, the Wisconsin TDUs filed a Motion to Intervene, Protest and Request for Consolidation and Other Relief in Docket Nos. ER14-2445 and ER14-1736.

The TDUs stated that the Commission should direct MISO to correct its hurdle rate as described in this pleading. The TDUs also stated to the extent MISO's filing is not required to be revised to address all flaws identified, the filing should be suspended, made effective, subject to refund, hearing, and settlement judge procedures, and consolidated with Docket No. ER14-1736.

On August 6, 2014, the Mississippi Public Service Commission filed a Protest.

MPSC requested that FERC (i) direct MISO to maximize flows between the North and South consistent with MISO's existing SCED software (that recognizes actual physical transmission

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constraints) consistent with the ORCA limitations, (ii) reject the Hurdle Rate Proposal as unjust and unreasonable, (iii) direct MISO to recover SPP transmission charges directly from MISO customers rather than by artificially modifying the LMP software, and (iv) direct MISO to reserve non-firm point-to-point transmission service under the SPP Tariff and SPP Service Agreement (to avoid non-reservation penalty charges), and timely pay SPP invoices (to avoid interest charges), or be prohibited from recovering easily-avoided penalties and interest charges.

On August 11, 2014, Entergy Services, Inc. filed a Motion to Intervene and Comments in support of MISO's July 16, 2014 Filing.

On August 11, 2014, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.

Xcel stated that it generally supports the proposed Tariff changes.

On August 11, 2014, the Council of the City of New Orleans filed Comments.

The Council stated it supports MISO's efforts to increase the real-time energy transfers between MISO North and Central regions and the MISO South region above the current 1,000 MW limit when savings from doing so exceed the incremental charges incurred for the transmission service. However, the Council stated that the proposed modified SRPBC needs further refinements to provide an adequate remedy for the over- and under-recovery of congestion revenues. The Council also stated that MISO needs to do more to reduce the amount of the proposed "hurdle rate" by minimizing the level of charges invoiced by SPP to MISO going forward.

On August 20, 2014, Potomac Economics filed a Motion to Intervene Out-of-Time and Comments in support of MISO's July 16, 2014 Filing.

On August 21, 2014, the Public Utility Commission of Texas filed a Protest and Comments.

The PUCT stated:

- 1) the hurdle-rate concept improves the current Sub-Regional Power Balance Constraint demand curve;
- 2) modifications are necessary to ensure proper distribution of hurdle-rate revenues; and
- 3) the hurdle rate should only be used to allow economic dispatch of generation within MISO.

On August 26, 2014, the MISO Transmission Owners filed an answer in response to the pleadings filed by Wisconsin TDUs and the Mississippi Public Service Commission.

On August 26, 2014, the Arkansas Public Service Commission filed Limited Comments and Protest. The APSC stated it supports the hurdle rate concept, but urges the Commission not to accept MISO's proposed distribution plan for the hurdle rate revenues.

On August 29, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments and protests filed in this proceeding.

ER14-2553

Order No. 681 Compliance Filing to Implement Long-Term Congestion Rights ("LTCRs")

On August 1, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On August 6, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

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On August 13, 2014, Municipal Energy Agency of Nebraska and Southern Company Services, Inc. filed Motions to Intervene.

On August 21, 2014, the TDU Intervenors filed a Motion to Intervene and Protest.

The parties stated that they believe that SPP's proposed long-term congestion rights provisions are structured in such a way that load serving entities will not have sufficient opportunity to protect themselves with respect to their baseload resources. In addition, the parties stated that SPP's proposal fails to clearly require SPP to plan for the continued feasibility of long-term congestion rights that have been allocated and the Commission should require SPP to modify its proposal to rectify these and other shortcomings discussed in this Protest.

On August 21, 2014, Flat Ridge 2 Wind Energy LLC filed a Motion to Intervene.

On August 21, 2014, Boston Energy Trading and Marketing LLC filed a Motion to Intervene.

On August 21, 2014, Boston Energy Trading and Marketing LLC filed a Protest.

Boston Energy Trading stated that independent investors funding "market participant funded upgrades" are notably excluded from the universe of customers eligible to receive long-term congestion rights under SPP's proposal and should be rejected because this aspect of the proposal does not comply with the spirit or plain language of Order No. 681.

On August 28, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene Out-of-Time.

ER14-2555

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner

On August 5, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

On August 22, 2014, SPP submitted an amended, executed NITSA between SPP as Transmission Provider, Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2158.

An effective date of July 1, 2014 was requested.

ER14-2570

Order No. 792 Compliance Filing (Small Generator Interconnection Procedures and Agreement)

On August 1, 2014, SPP submitted tariff revisions to comply with Order No. 792 which revised the Commission's Small Generator Interconnection Procedures and Agreement.

An effective date of August 1, 2014 was requested.

On August 5, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On August 22, 2014, E.ON Climate & Renewables North America LLC filed a Motion to Intervene.

Regulatory Status Report

- ER14-2600** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On August 5, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twenty-First Revised 1166.
- An effective date of July 1, 2014 was requested.
- On August 12, 2014, Oklahoma Municipal Power Authority filed a Motion to Intervene.
- On August 20, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene.
- ER14-2675** **Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner**
- On August 19, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Waverly Wind Farm, LLC as Interconnection Customer, and Westar Energy, Inc. as Transmission Owner. SPP Service Agreement No. Second Revised 2652.
- An effective date of July 31, 2014 was requested.
- ER14-2684** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner**
- On August 21, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1154.
- An effective date of July 1, 2014 was requested.
- ER14-2739** **Generator Interconnection Agreement ("GIA") between Pawnee Wind Farm, LLC ("Pawnee Wind") as Interconnection Customer and Omaha Public Power District ("OPPD") as Transmission Owner**
- On August 29, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Pawnee Wind Farm, LLC as Interconnection Customer, and Omaha Public Power District as Transmission Owner. SPP Service Agreement No. 2899.
- An effective date of June 12, 2014 was requested.
- RM10-23** **Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities**
- On August 15, 2014, the U.S. Court of Appeals issued an opinion denying the petitions for

review.

RM12-1

Transmission Planning Reliability Standards

On August 29, 2014, NERC submitted proposed revisions to various Violation Risk Factors and Violation Severity Levels associated with certain Transmission Planning Reliability Standards, Generator Verification Reliability Standards, and Frequency Response and Frequency Bias Setting Reliability Standards for FERC approval.

RM13-7

Protection System Maintenance Reliability Standard

On August 25, 2014, FERC issued an order accepting NERC's June 4, 2014 filing which proposed a revision to a Violation Security Level assigned to Requirement R1 in Projection System Maintenance Reliability Standard PRC-005-2.

RM13-9

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Modified Transmission Planning Reliability Standards in the Case of System Performance Following Loss of a Single Bulk Electric System Element

On August 29, 2014, NERC submitted proposed revisions to various Violation Risk Factors and Violation Severity Levels associated with certain Transmission Planning Reliability Standards, Generator Verification Reliability Standards, and Frequency Response and Frequency Bias Setting Reliability Standards for FERC approval.

RM13-11

Frequency Response and Frequency Bias Setting Reliability Standard

On August 29, 2014, NERC submitted proposed revisions to various Violation Risk Factors and Violation Severity Levels associated with certain Transmission Planning Reliability Standards, Generator Verification Reliability Standards, and Frequency Response and Frequency Bias Setting Reliability Standards for FERC approval.

RM13-16

Generator Verification Reliability Standards

On August 29, 2014, NERC submitted proposed revisions to various Violation Risk Factors and Violation Severity Levels associated with certain Transmission Planning Reliability Standards, Generator Verification Reliability Standards, and Frequency Response and Frequency Bias Setting Reliability Standards for FERC approval.

RM13-17

Communication of Operational Information Between Natural Gas Pipelines and Electric Transmission Operators

On August 27, 2014, National Fuel Gas Distribution Corporation filed a Motion for Clarification of Order Nos. 787 and 787-A.

RM14-1

Reliability Standard for Geomagnetic Disturbance Operations (Order No. 797)

On August 18, 2014, the Foundation of Resilient Societies filed Supplemental Information Supporting Request for Rehearing of Order No. 797.

On August 20, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the June 19, 2014 Order.

RM14-7

Modeling, Data, and Analysis Reliability Standards

Parties filed comments in response to the Notice of Proposed Rulemaking.

Regulatory Status Report

FERC or State Jurisdiction: State of Arkansas

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On August 1, 2014, Todd Hillman filed Compliance Testimony on behalf of Midcontinent Independent System Operator, Inc.

10-100-R **In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")**

On August 29, 2014, Matthew S. Klucher filed Supporting Testimony on behalf of APSC General Staff.

On August 29, 2014, Dr. Katherine Johnson filed Supplemental Testimony on behalf of APSC General Staff.

On August 29, 2014, APSC General Staff, et al. filed a Joint Motion to Approve Technical Reference Manual Version 4.0 and Waiver of Hearing.

Regulatory Status Report

FERC or State Jurisdiction: State of Kansas

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

Prairie Wind Transmission, LLC continues to submit quarterly reports on the Progress of the Wichita to Woodward 345 kV Transmission Project.

Regulatory Status Report

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On August 1, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

Regulatory Status Report

FERC or State Jurisdiction: State of Louisiana

R-33253

Rulemaking Docket Regarding the United States Environmental Protection Agency's ("EPA") Proposed Rule on Carbon Dioxide Emissions from Existing Fossil-Fuel Fired Electric Generating Units under Section 111(d) of the Clean Air Act

On August 11, 2014, SPP filed a Petition for Intervention Out-of-Time.

On August 25, 2014, certain parties filed comments in response to the Commission's questions.

FERC or State Jurisdiction: State of Missouri

EW-2012-0065

In the Matter of an Investigation of the Cost to Missouri's Electric Utilities Resulting from Compliance with Federal Environmental Regulations (Environmental Protection Agency or "EPA")

On August 6, 2014, the MoPSC issued an Order Directing Responses to Additional Questions.

The Commission directed Union Electric Company, d/b/a Ameren Missouri, The Empire District Electric Company, Kansas City Power & Light Company, and KCP&L Greater Missouri Operations Company to be prepared to discuss, or present on these questions at the August 18, 2014 workshop. In addition, they shall file written responses to these questions no later than August 25, 2014.

On August 15, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion for Protective Order and Motion to Expedited Treatment.

A workshop was held on August 18, 2014.

On August 18, 2014, the MoPSC issued a Protective Order.

On August 22, 2014, the MoPSC issued an Order Establishing Time to Respond to Filings. Parties may file responses to the answers to certain questions, submitted in response to the Order Directing Responses to Certain Questions issued on July 30, 2014, and the Order Directing Response to Additional Questions issued on August 6, 2014, no later than September 2, 2014.

On August 25, 2014, certain parties filed responses to questions posed by the Commission in the Orders issued on July 30 and August 6, 2014.

On August 28, 2014, the Sierra Club filed a Motion for Extension of Time to Respond to Comments.

On August 29, 2014, the MoPSC issued an Order Extending Time to Respond to Filings. Responses to the written submissions filed on August 25, 2014 are due on September 9, 2014.

Regulatory Status Report

FERC or State Jurisdiction: State of Texas

42636

Commission Comments on Proposed EPA Rule on Greenhouse Gas Emissions for Existing Generating Units

On August 1, 2014, Kristin Whitley of the Competitive Markets Division at the PUCT filed a memo regarding the workshop to be held on August 15, 2014. Parties listed as panel members were requested to file presentation materials by August 20, 2014. All interested parties were requested to file comments by September 5, 2014.

On August 13, 2014, the PUCT issued a Revised Workshop Agenda.

A workshop was held on August 15, 2014.

Regulatory Status Report

FERC or State Jurisdiction: United States Court of Appeals

12-1232 **South Carolina Public Service Authority v. FERC, Petition for Review of Order Nos. 1000 and 1000-A (Consolidated with 12-1233, 12-1250, 12-1276, 12-1279, 12-1280, 12-1285, 12-1290, 12-1292, 12-1293, 12-1294, 12-1296, 12-1299, 12-1300, 12-1304)**

On August 15, 2014, the U.S. Court of Appeals issued an opinion denying the petitions for review.

14-1053 **Southwest Power Pool, Inc. v. Federal Energy Regulatory Commission - Petition for Review of the June 20, 2013 and February 20, 2014 Orders issued in Docket Nos. ER12-2681, et al.**

On August 5, 2014, the parties filed a Status Report. The parties stated the settlement process initiated in the June 20, 2013 Order issued in FERC Docket Nos. ER12-2681 and ER13-948 continues.