

Southwest Power Pool
GAS ELECTRIC COORDINATION TASK FORCE MEETING
August 25, 2014, 1:00 p.m. – 3:00 p.m.
Conference Call/WebEx

• Summary of Action Items •

1. Add the overall comments for the Strawman Marketplace Timeline at the end of the document and republish.
2. Staff to evaluate the comments for the Strawman, add SPP Staff concerns/comments, and document risks.
3. Staff to review fuel portions of the EOP for review and discussion in the September GECTF meeting.
4. Staff will provide an update of the previous items mentioned by the GECTF and a status which will include which group is looking at the item.
5. Staff to prepare an outline, bullet points or a draft of the proposed comments to be submitted to FERC on November 28th regarding the proposed changes to the gas day.
6. The GECTF to review the MPRR concerning cost recovery for fuel costs incurred as the result of SPP directives concerning reliability fuel commitments.
7. The GECTF to review the Multi-Party Communication section to be proposed for inclusion in the EOP.

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• M I N U T E S •

Agenda Item 1 – Administrative Items

SPP Chair Jake Langthorn called the meeting to order at 1:05 p.m. after some problems with the WebEx. The following members were in attendance:
See attachment.

Agenda Item 2 – Review Strawman Timeline Responses

Don Shipley indicated that the direction that the GECTF would be taking with the Strawman timeline was to request and receive feedback from the members to determine if adjustments are needed based on the feedback and to prepare for further discussion in the September meeting.

Several Working Groups will continue to be included in the discussions, including MWG, RTWG and ORWG. This includes the proper documentation for Tariff changes, MPRRs and other process changes.

All discussions related to a change in the timeline are in anticipation of changes proposed by FERC and/or the resulting NAESB process. Some of the Task Force members cautioned that this effort may be premature in advance of a FERC order. This work is in preparation for the compliance filing. Near the end of this year, it is expected that FERC will implement the Order and within 90 days of that time, SPP must submit a compliance response.

The feedback was displayed and discussed starting with each timeframe represented in the text of the solicitation for feedback.

General discussion points from the meeting are listed below:

- Attempting to close within a 4 hour DA Mkt window causes concerns related to software; automation of some currently manual processes may be able to help with some of the time. Some RTO's with shorter timeframes miss their deadline at times. There will be costs associated with the changes to the software.
- Some of the RTOs/ISOs have proposed timeline changes under way SPP's MP's want to ensure that SPP's position not disadvantage them with the other RTO/ISO proposals.
- Earlier DA Mkt posting earlier moves further away from the actual run time. Further away means less price certainty.
- The earlier submission requirements cause a risk of not knowing a plant's real time availability. Much of the information related to maintenance and/or outages is gathered in the morning and bids are put in based upon that information. This may be similar to other expressed concerns that this is a personnel issue related on the schedule shift.
- A two hour window between posting results and the nomination cycles would be preferred.
- There is general support for moving the RUC results before the 6pm Timely Nom. Although there is a comment that the overall result of shifting the market may affect reliability. The ORWG may be able to provide some insight into this.
- Staff will endeavor to provide estimates of costs/benefits to accommodate changes related to a timing change.

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- Staff is confident that processing can be improved for today's five hours to four hours, but does not believe that processing in three hours is reasonable or achievable.
- There was some discussion about whether or not much of what is desired within SPP can possibly be achieved through changes in planning and reliability criteria without the necessity to change the timeline.

Agenda Item 3 – Touchbase on Comments for the NAESB Process

Joshua Phillips provided an update. The comments were distributed to NAESB. The ISO/RTO submitted similar comments. Both sets have been distributed to the GECTF Exploder. NAESB held a meeting on Thursday and approved the comments with minor changes.

Amber Metzker asked if they have met to discuss what would happen; or will it be included in the November 28, 2014 information. Joshua Phillips indicated that it will be sent to FERC with consensus.

Agenda Item 4 – Status of Multi-Party Communication

Don Shipley described the overall purpose of multi-party communication as it relates to the GECTF. This is a part of the Winter Preparedness communication plans, including joint meetings and plans between SPP, the gas pipelines, and generators. Generators requested to be involved in communication. The goal is to streamline communication in times of emergency operations. Les Dillahunty has prepared a draft that is under review by Staff. Once the remaining questions have been answered the proposed draft language will be submitted back to the GECTF. This should be available by or before the September 17th GECTF meeting.

Agenda Item 5 – Status of EOP Changes

Don Shipley provided the update that he is working with Carl Stelly for the EOP changes. This is because the EOP was written based on SPP becoming a Balancing Authority. There is a lot of action described in the document for the Market Participants without the direction that may be needed. The CBASC and ORWG will be going through discussions about co-existing; a BA Oversight type group is needed. The EOP changes will be discussed by that group. Updates that require protocol changes, cost issues, etc... would go through the MPRR process. The changes that affect the GECTF should be made known to the GECTF, but the changes will belong to the ORWG, MWG, and CBASC groups primarily. Amber Metzker commented that changes related to gas procurement and/or scheduling will be of interest to the GECTF. The GECTF should be involved in portions related to Fuel Management. Rob Janssen suggested the GECTF take a proactive approach and go through the gas portions of the current EOP in the next meeting. The comments for MPRR 189 should also be included.

Agenda Item 6 – Determine Agenda for September Meeting

The group discussed agenda items for the September 17th meeting in Dallas (At the AEP building from 0800 to 1500). The following items will be included.

- Review the gas sections of the EOP
- Strawman Proposal discussion (comments and SPP position)
- Draft an outline for the November 28th comments for MOPC; including cost impact for changes and capturing pros and cons.
- Review the White Paper for Multi-Party Communication.

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Agenda Item 7 – Other Discussion

Amber Metzker asked about the status of the Multi-Day commitment discussions. Jodi Woods responded that the topic is mainly being discussed in the MWG because it is a market design topic.

Amber Metzker asked what the process is for putting ideas out? Is the GECTF direction going anywhere? SPP will provide an update of the items mentioned by the GECTF and a status which will include which group is looking at the item.

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Agenda Item 8 – Adjourn

Amber Metzker adjourned the meeting at 2:40 p.m.

Respectfully Submitted,

Kathy Myhand
Secretary

Attachments:
Attendance

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First Name	Last Name	Company	Attending
Amber	Metzker	Xcel Energy	Teleconferencing
Bill	Nolte	Sunflower Electric Power Corporation	Net Conference
Bryan	Feemster	City Utilities of Springfield	Net Conference
Clifford	Franklin	Westar Energy, Inc.	Net Conference
David	Erickson	AEP	Teleconferencing
Dirk	Dietz	Nebraska Public Power District	Teleconferencing, Net Conference
Don	Shipley	Southwest Power Pool	Teleconferencing
Eileen	O'Grady	Argus Media	Teleconferencing
Gary	Gottsich	Kansas City Power & Light Company	Net Conference
Jacob	Langthorn, IV	Oklahoma Gas and Electric Company	Net Conference
Jason	Fix	Lincoln Electric System	Net Conference
Jim	Fort	The Energy Authority	Teleconferencing, Net Conference
Jim	Jacoby	American Electric Power	Net Conference
Jodi	Woods	Southwest Power Pool	Net Conference
Joshua	Phillips	Southwest Power Pool	Net Conference
Kathy	Myhand	Southwest Power Pool	Teleconferencing
Katie	Barton	Empire District Electric Co.	Net Conference
Katie	Mentzel	Oklahoma Municipal Power Authority	Teleconferencing
Kim	Sullivan	Western Farmers Electric Cooperative	Net Conference
Lera	Shemwell	Missouri Public Service Commission	Net Conference
Les	Dillahunty	Southwest Power Pool	Teleconferencing
Mitchell	Williams	Western Farmers Electric Cooperative	Net Conference
Noumvi	Ghoms		Net Conference
Rebecca	Atkins	Missouri Joint Municipal EUC	Teleconferencing
Robert	Janssen	Dogwood Energy, LLC	Teleconferencing, Net Conference
Terry	Gates	American Electric Power	Net Conference
Evan	Rail		
Michael	Ray	Southwest Power Pool	
Carrie	Simpson	Southwest Power Pool	
Breandan	MacMathuna		
Tim	Hooker	Grand River Dam Authority	
Rock	Gladmen		
Haleigh	McQueen		
Ron	Thompson	Nebraska Public Power District	
Brandon			
Raleigh	Moore	Southwest Power Pool	