

FERC or State Jurisdiction: FERC

AD11-9 Inquiry into Recent Outages in Texas and the Southwest

On September 26, 2014, FERC issued a letter requesting Northeast Power Coordinating Council, Inc., ReliabilityFirst Corporation, SERC Reliability Corporation, SPP Regional Entity, Texas Reliability Entity and Western Electricity Coordinating Council to provide responses to the enclosed request for data and documents.

Responses are due on November 25, 2014.

AD12-12 Coordination between Natural Gas and Electricity Markets

On September 18, 2014, Commission Staff presented its Gas-Electric Coordination Quarterly Report to the Commission.

AD14-14 Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On September 5, 2014, FERC issued a Notice of Workshop to be held on October 28, 2014 to address technical, operational, and market issues related to offer price mitigation and offer price caps, and scarcity and shortage pricing in energy and ancillary services markets operated by RTOs and ISOs.

On September 8, 2014, a workshop was held to discuss the technical, operational and market issues that give rise to uplift payments and the levels of transparency.

EL12-59 Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")

On September 15, 2014, Judge Glazer issued a Notice Rescheduling Settlement Conference. The conference scheduled for September 16, 2014 was rescheduled to September 29, 2014.

On September 19, 2014, Judge Wagner issued an Order of Chief Judge Continuing Settlement Judge Procedures.

On September 26, 2014, Settlement Judge Glazer issued a Report recommending that the settlement proceeding continue. The next settlement conference is scheduled for September 29, 2014.

On September 30, 2014, Settlement Judge Glazer issued a Notice Establishing Procedural Schedule. The following schedule was established:

October 1, 2014 - Date for Southwestern Public Service Company to provide counter-offer in writing;

October 10, 2014 - Date for Complainants and Intervenors to accept or provide counter-offer;

November 18, 2014 - Next settlement conference (if necessary).

EL14-19 Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region

Regulatory Status Report

On September 22, 2014, Settlement Judge Baten issued the Eighth Settlement Status Report, recommending that settlement efforts in this matter should continue. The next settlement conference is scheduled to be held on October 1, 2014.

EL14-38 Sunflower Electric Power Corporation ("Sunflower") Complaint Against Kansas Municipal Energy Agency ("KMEA") and SPP Alleging that the KMEA/Garden City Supply Arrangement is Defective under the Commission's and SPP's Rules

On September 15, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the July 17, 2014 Order on Complaint.

EL14-57 City of Hastings, Nebraska and City of Grand Island, Nebraska ("Complainants") Complaint Charging SPP with Violating the Federal Power Act by Demanding that Complainants Purchase Transmission Service that is Not Required by the Tariff and Demanding that Complainants Pay Unreserved Use Penalties that Are Not Permitted Under the Tariff

On September 18, 2014, FERC issued an Order Denying Complaint.

EL14-81 Golden Spread Electric Cooperative, Inc. ("Golden Spread") and Sharyland Utilities, L.P. ("Sharyland") Petition for Declaratory Order Concerning Jurisdiction Over Transmission Interconnection Facilities that Would Deliver Power from the Antelope Elk Energy Center Located in the Electric Reliability Council of Texas ("ERCOT")

On September 2, 2014, Golden Spread Electric Cooperative, Inc. filed an answer in response to the Comments filed by Xcel Energy Services Inc. on August 18, 2014.

Golden Spread stated:

- 1) the Petition is unopposed and should be granted;
- 2) it will coordinate with SPS to address necessary operational protocols and processes prior to commencement of operations; and
- 3) Xcel's other concerns are beyond the scope of this proceeding and either already have been or may be addressed in the SPP collaborative process

ER09-548 ITC Great Plains, LLC's Application for Acceptance of a Formula Rate to Establish a Revenue Requirement for Transmission Service Over Facilities that ITC Will Own in the SPP Region

On September 2, 2014, the Kansas Corporation Commission filed a letter requesting that the Commission issue an order ruling upon the May 20, 2013 Compliance Filing.

On September 3, 2014, ITC Great Plains, LLC filed a letter requesting that the Commission issue an order ruling upon the May 20, 2013 Compliance Filing.

ER12-1179 Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On September 10, 2014, FERC issued an order accepting SPP's July 17, 2014 Compliance Filing.

An effective date of March 1, 2014 was granted.

This order constitutes final agency action.

Regulatory Status Report

- ER13-62** **NorthWestern Corporation's Order No. 1000 Regional Compliance Filing**
- On September 15, 2014, NorthWestern Corporation filed its First Interim Informational Report. NorthWestern stated it currently expects that an October 2015 date for integrating with SPP is achievable, subject to future regulatory approvals.
- ER13-366** **Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements**
- On September 5, 2014, South Central Municipal-Cooperative Network, LLC filed a Motion to Intervene.
- ER13-948** **Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements**
- On September 22, 2014, Settlement Judge Baten issued the Eighth Settlement Status Report, recommending that settlement efforts in this matter should continue. The next settlement conference is scheduled to be held on October 1, 2014.
- ER13-1864** **Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)**
- On September 17, 2014, Dynegy Inc. filed a Motion to Intervene Out-of-Time.
- A technical conference was held on September 22, 2014.
- ER14-67** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**
- On September 24, 2014, Settlement Judge Dowd filed a Status Report, recommending that settlement proceedings be continued with the understanding that the participants will call the undersigned on or about October 15, 2014 with an updated report on their progress toward a settlement.
- ER14-781** **Submission of Tariff Revisions to Modify the Generator Interconnection Procedures**
- On September 2, 2014, the American Wind Energy Association and the Wind Coalition filed an answer in response to SPP's August 26, 2014 Answer.
- ER14-1653** **Submission of Tariff Revisions to Modify SPP Integrated Marketplace**
- On September 30, 2014, SPP submitted its compliance filing in response to the August 29, 2014 Order.
- ER14-1736** **Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider**
- On September 19, 2014, Judge Wagner issued an Order of Chief Judge Continuing Settlement

Regulatory Status Report

Judge Procedures.

On September 24, 2014, Settlement Judge Sterner issued a Status Report, recommending that settlement proceedings continue. An additional settlement conference is scheduled for January 13, 2015.

ER14-1993

Tariff Revisions to Clarify Methodology for Quantifying Real Power Losses

On September 12, 2014, SPP submitted an amendment to the proposed tariff revisions submitted on May 20, 2014. SPP seeks to withdraw the proposed language modifying Section III of Attachment M.

An effective date of July 19, 2014 was requested.

ER14-2107

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On September 5, 2014, SPP submitted its compliance filing in response to the August 6, 2014 Order.

On September 16, 2014, SPP re-submitted the Transmittal Letter in this proceeding to request that the Commission accept the filing subject to the outcome of Docket No. ER14-67.

ER14-2381

Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On September 3, 2014, FERC issued a letter order accepting the agreement, effective June 10, 2014 as requested.

This order constitutes final agency action.

ER14-2384

Generator Interconnection Agreement ("GIA") between Broken Bow Wind II, LLC ("Broken Bow") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On September 3, 2014, FERC issued a letter order accepting the agreement, effective June 12, 2014 as requested.

This order constitutes final agency action.

ER14-2395

Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On September 4, 2014, FERC issued a letter order accepting the agreement, effective June 1, 2014 as requested.

This order constitutes final agency action.

ER14-2445

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Tariff Revisions to Modify the Demand Curves Associated with Sub-Regional Power Balance Constraints ("SRPBC")

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On September 3, 2014, the Mississippi Public Service Commission filed an answer in response to various filings in this proceeding.

The MPSC stated:

- 1) MISO's Answer mischaracterizes the MPSC's concerns with the hurdle rate proposal;
- 2) the MISO Transmission Owners are incorrect; non-reservation penalties and interest charges for failing to pay SPP transmission invoices are squarely within the scope of this proceeding;
- 3) FERC should reject the Wisconsin TDU's proposal to more than double the hurdle rate, which would likely eliminate MISO North-South flows in excess of the contract path limit; and
- 4) Entergy's split-the-difference approach will not convert the hurdle rate proposal into a just and reasonable rate, and its "collateral attack" challenge to the MPSC Protest should fail.

On September 8, 2014, the Wisconsin TDUs filed an answer in response to MISO's August 29, 2014 Answer.

On September 12, 2014, FERC issued a letter finding the filing is deficient and requesting additional information in order to process the filing. MISO's response is due on October 13, 2014.

ER14-2553

Order No. 681 Compliance Filing to Implement Long-Term Congestion Rights ("LTCRs")

On September 8, 2014, SPP filed an answer in response to protests filed in this proceeding.

SPP stated:

- 1) its LTCR design is appropriately structured to meet the reasonable needs of all load serving entities ("LSEs") and provide for the continued feasibility of LTCRs; and
- 2) Boston Energy Trading and Marketing LLC's protest seeks preferential treatment for Non-LSEs.

SPP also responded to the bulleted list of technical, procedural or typographical issues contained in the TDU Intervenors' protest.

On September 23, 2014, TDU Intervenors filed an answer in response to SPP's September 8, 2014 Answer.

TDU Intervenors stated the Commission should require SPP to modify its proposed LTCR provisions to (1) ensure that LSEs will be able to obtain LTCRs sufficient to cover their baseload needs, consistent with the Long-Term Rights Rule, (2) expressly require SPP to plan its transmission system that ensures the continued feasibility of awarded LTCRs, and (3) clarify and correct various other drafting issues, all as discussed herein and in TDU Intervenors' protest.

On September 23, 2014, Boston Energy Trading and Marketing LLC filed an answer in response to SPP's September 8, 2014 Answer.

BETM stated:

- 1) it is not seeking preferential treatment;
- 2) a different form of compensation and type of revenue source is warranted;
- 3) collateral estoppel does not prevent the Commission from rejecting SPP's proposal; and
- 4) SPP's proposal and answer creates a perverse (and misleading) requirement to reserve firm transmission service with no intent to use the transmission system.

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- ER14-2739** **Generator Interconnection Agreement ("GIA") between Pawnee Wind Farm, LLC ("Pawnee Wind") as Interconnection Customer and Omaha Public Power District ("OPPD") as Transmission Owner**
- On September 12, 2014, SPP re-submitted the Transmittal Letter in this proceeding to request that the Commission accept the filing subject to the outcome of Docket No. ER14-781.
- ER14-2753** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners**
- On September 2, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Sunflower Electric Power Corporation as Network Customer, as well as a NOA with Sunflower, Midwest Energy, Inc., ITC Great Plains, LLC, and Mid-Kansas Electric Company, LLC as Host Transmission Owners. SPP Service Agreement No. Ninth Revised 2028.
- An effective date of August 1, 2014 was requested.
- On September 3, 2014, ITC Great Plains, LLC filed a Motion to Intervene.
- On September 3, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER14-2770** **Generator Interconnection Agreement ("GIA") between Steele Flats Wind Project, LLC ("Steele Flats") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**
- On September 4, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Steele Flats Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Substitute Original 2893.
- The GIA was updated to include the proforma terms and conditions approved by the Commission in Docket No. ER14-781.
- An effective date of May 23, 2014 was requested.
- On September 12, 2014, SPP re-submitted the Transmittal Letter in this proceeding to request that the Commission accept the filing subject to the outcome of Docket No. ER14-781.
- ER14-2849** **Generator Interconnection Agreement ("GIA") between Cottonwood II Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**
- On September 11, 2014, SPP submitted an executed GIA between SPP as Transmission Provider, Cottonwood II Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2953.
- An effective date of September 2, 2014 was requested.
- ER14-2850** **Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland")**

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(collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On September 11, 2014, SPP submitted revisions to its Tariff, Bylaws and Membership Agreement in order to facilitate the decision of Western Area Power Administration - Upper Great Plains Region, Basin Electric Power Cooperative, and Heartland Consumers Power District, which together jointly own and operate the Integrated System, to join SPP as Transmission Owning Members, to place their respective transmission facilities under the functional control of SPP, and to begin taking transmission service under the Tariff.

The Tariff revisions are in Docket No. ER14-2850. The Bylaws and Membership Agreement revisions are in Docket No. ER14-2851.

An effective date of October 1, 2015 was requested for the Tariff revisions. An effective date of November 10, 2014 was requested for the Bylaws and Membership Agreement revisions.

On September 16, 2014, the State Corporation Commission of the State of Kansas ("KCC") filed a Motion for Extension of Time to Respond to Filings for the Integration of its Parties into the Southwest Power Pool. The KCC requested an extension to October 22, 2014.

On September 26, 2014, FERC issued a Notice of Extension of Time extending the comment due date to October 9, 2014.

ER14-2851

Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On September 11, 2014, SPP submitted revisions to its Tariff, Bylaws and Membership Agreement in order to facilitate the decision of Western Area Power Administration - Upper Great Plains Region, Basin Electric Power Cooperative, and Heartland Consumers Power District, which together jointly own and operate the Integrated System, to join SPP as Transmission Owning Members, to place their respective transmission facilities under the functional control of SPP, and to begin taking transmission service under the Tariff.

The Tariff revisions are in Docket No. ER14-2850. The Bylaws and Membership Agreement revisions are in Docket No. ER14-2851.

An effective date of October 1, 2015 was requested for the Tariff revisions. An effective date of November 10, 2014 was requested for the Bylaws and Membership Agreement revisions.

On September 16, 2014, the State Corporation Commission of the State of Kansas ("KCC") filed a Motion for Extension of Time to Respond to Filings for the Integration of its Parties into the Southwest Power Pool. The KCC requested an extension to October 22, 2014.

On September 26, 2014, FERC issued a Notice of Extension of Time extending the comment due date to October 9, 2014.

ER14-2852

Westar Energy, Inc.'s ("Westar") Compliance Filing Revising Formula Rate Protocols

On September 11, 2014, Westar Energy, Inc. submitted a compliance filing revising its formula

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rate protocols pursuant to the order issued in Docket No. EL14-77.

An effective date of March 1, 2015 was requested.

On September 16, 2014, SPP filed a doc-less Motion to Intervene.

On September 30, 2014, the State Corporation Commission of the State of Kansas filed a Motion for Extension of Time to Respond to Filing.

ER14-2859

Notice of Cancellation of Nine Network Integration Transmission Service Agreements ("NITSAs") and Network Operating Agreements ("NOAs") between SPP as Transmission Provider and Kansas Municipal Energy Agency ("KMEA") as Network Customer

On September 12, 2014, SPP submitted Notices of Cancellation of nine NITSAs and NOAs between SPP as Transmission Provider and Kansas Municipal Energy Agency as Network Customer. The agreements were replaced and superseded by SPP Service Agreement No. 2900 filed in Docket No. ER14-2348.

An effective date of May 1, 2014 was requested.

ER14-2870

Ministerial Filing to Update Attachment AD with Exhibit 1 to the Tariff Administration Agreement between SPP and Southwestern Power Administration ("Southwestern")

On September 12, 2014, SPP submitted a ministerial filing to include an exhibit to Attachment AD of the Tariff. Attachment AD contains the Tariff Administration Agreement between SPP and Southwestern Power Administration. Exhibit 1 contains the SPP Criteria referenced in the Agreement.

An effective date of March 1, 2014 was requested.

ER14-2882

The Empire District Electric Company's ("Empire") Compliance Filing Revising Formula Rate Protocols

On September 15, 2014, The Empire District Electric Company submitted a compliance filing revising its formula rate protocols pursuant to the order issued in Docket No. ER14-73.

An effective date of April 1, 2015 was requested.

On September 16, 2014, SPP filed a doc-less Motion to Intervene.

ER14-2884

Kansas City Power & Light Company's ("KCP&L") and KCP&L Greater Missouri Operations Company ("GMO") Compliance Filing Revising Formula Rate Protocols

On September 15, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company submitted a compliance filing revising formula rate protocols pursuant to the order issued in Docket Nos. EL14-74 and EL14-75.

An effective date of March 1, 2015 was requested.

On September 16, 2014, SPP filed a doc-less Motion to Intervene.

ER14-2887

Submission of Tariff Revisions to Modify Section 2.2 and Attachment F to Clarify Reservation Priority for Existing Firm Service Customers

On September 16, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric

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Company filed a Motion to Intervene.

On September 16, 2014, SPP submitted tariff revisions to modify Section 2.2 and Attachment F to clarify reservation priority for existing firm service customers.

An effective date of December 1, 2014 was requested.

ER14-2891

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner

On September 16, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and American Electric Power Service Corporation as Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1606.

An effective date of June 20, 2014 was requested.

ER14-2910

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Calpine Energy Services, L.P. ("Calpine") as Transmission Customer

On September 18, 2014, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Calpine Energy Services, L.P. as Transmission Customer. SPP Service Agreement No. 2027.

An effective date of August 1, 2014 was requested.

On September 30, 2014, Calpine Energy Services, L.P. filed a Motion to Intervene.

ER14-2927

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On September 23, 2014, SPP submitted an executed NITSA and partially executed NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Nineteenth Revised 1148.

An effective date of August 1, 2014 was requested.

On September 25, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene.

RM05-5

Standards for Business Practices and Communication Protocols for Public Utilities

On September 18, 2014, FERC issued Order No. 676-H revising its regulations to incorporate by reference, with certain enumerated exceptions, the latest version (Version 003) of the Standards for Business Practices and Communication Protocols for Public Utilities adopted by the Wholesale Electric Quadrant (WEQ) of the North American Energy Standards Board (NAESB) as mandatory enforceable requirements. These standards update NAESB's WEQ Version 002 and Version 002.1 Standards to reflect policy determinations made by the Commission in the Order Nos. 890 series of orders and other orders. In addition, the Commission is listing informationally, as guidance, NAESB's Smart Grid Standards (WEQ-016 through WEQ-020) in Part 2 of the Commission's regulations.

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This rule will become effective on October 24, 2014.

Public Utilities are to submit a compliance filing by December 1, 2014 to incorporate by reference Version 003 of the Standards for Business Practices and Communication Protocols for Public Utilities adopted by the Wholesale Electric Quadrant of the North American Energy Standards Board.

RM13-2 Small Generator Interconnection Agreements and Procedures

On September 19, 2014, FERC issued an Errata Notice to correct the omission of certain text and to make other typographical corrections to the pro forma Small Generator Interconnection Procedures set forth in Appendix C of Order No. 792.

RM14-8 Protection System Maintenance Reliability Standard

Parties filed comments in response to the Notice of Proposed Rulemaking issued on July 17, 2014.

RM14-12 Notice of Proposed Rulemaking Proposing to Approve Reliability Standard MOD-031-1 - Demand and Energy Data Developed by the North American Electric Reliability Corporation ("NERC")

On September 18, 2014, FERC issued a Notice of Proposed Rulemaking proposing to approve Demand and Energy Data Reliability Standard MOD-031-1 developed by NERC.

Comments are due on December 1, 2014.

RM14-13 Notice of Proposed Rulemaking Proposing to Approve Reliability Standards COM-001-2 (Communications) and COM-002-4 (Operating Personnel Communications Protocols) Developed by the North American Electric Reliability Corporation ("NERC")

On September 18, 2014, FERC issued a Notice of Proposed Rulemaking proposing to approve Reliability Standards COM-001-2 (Communications) and COM-002-4 (Operating Personnel Communications Protocols) developed by NERC.

Comments are due on December 1, 2014.

RM14-14 Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

Parties filed comments in response to the Notice of Proposed Rulemaking issued on June 19, 2014.

RM14-15 Physical Security Reliability Standard

Parties filed comments in response to the Notice of Proposed Rulemaking.

Parties filed Reply Comments.

FERC or State Jurisdiction: State of Arkansas

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On September 2, 2014, Todd Hillman filed Compliance Testimony on behalf of Midcontinent Independent System Operator, Inc.

On September 22, 2014, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI.

On September 30, 2014, Todd Hillman filed Compliance Testimony on behalf of Midcontinent Independent System Operator, Inc.

10-100-R **In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")**

On September 16, 2014, the APSC issued Order No. 20, approving and adopting Technical Reference Manual Version 4.0 for use in computing and evaluating 2014 Energy Efficiency results.

11-165-U **In the Matter of the Application of Midwest Independent Transmission Operator, Inc. ("MISO") for a Certificate of Public Convenience and Necessity ("CECPN") for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located Within the State of Arkansas**

On September 2, 2014, Midcontinent Independent System Operator, Inc., Entergy Arkansas, Inc., the Attorney General of Arkansas, and APSC General Staff filed a Joint Waiver of Hearing, waiving their rights to a hearing on MISO's Application for an amendment to its Certificate of Public Convenience and Necessity.

On September 3, 2014, the APSC issued Order No. 6, granting MISO's Amendment to Its Certificate of Public Convenience and Necessity to allow MISO to assert operational control of Arkansas Electric Cooperative Corporation's electric transmission facilities.

14-006-U **In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Join the Midcontinent Independent System Operator, Inc. ("MISO") Regional Transmission Organization as a Transmission-Owning Member**

On September 18, 2014, the APSC issued Order No. 5, closing this docket.

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FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On September 2, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

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FERC or State Jurisdiction: State of Louisiana

R-33253 **Rulemaking Docket Regarding the United States Environmental Protection Agency's ("EPA") Proposed Rule on Carbon Dioxide Emissions from Existing Fossil-Fuel Fired Electric Generating Units under Section 111(d) of the Clean Air Act**

On September 11, 2014, the LPSC issued a Notice of Opportunity for Reply Comments. Reply Comments are due on September 24, 2014.

On September 19, 2014, Sierra Club filed a request for extension of time to file comment on the Responses to Specific Questions provided by parties in this proceeding.

On September 25, 2014, the LPSC issued a Notice of Extension of Deadline to File Comments. Reply Comments are due on October 8, 2014.

U-32148 **Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, For an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment**

On September 4, 2014, the Midcontinent Independent System Operator, Inc. filed a report regarding the status of negotiations with SPP to resolve outstanding issues related to the Joint Operating Agreement.

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FERC or State Jurisdiction: State of Missouri

EW-2012-0065

In the Matter of an Investigation of the Cost to Missouri's Electric Utilities Resulting from Compliance with Federal Environmental Regulations (Environmental Protection Agency or "EPA")

On September 2, 2014, Ameren Missouri filed a Request for Additional Time to Submit Replies.

On September 3, 2014, the MoPSC issued an Order Further Extending Time to Respond to Filings. Responses to the written submissions filed on August 25, 2014 are due on September 16, 2014.

On September 16, 2014, several parties filed comments in response to comments filed on August 25, 2014.

On September 16, 2014, SPP filed comments in response to comments filed on August 25, 2014.

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FERC or State Jurisdiction: State of Texas

42636

Commission Comments on Proposed EPA Rule on Greenhouse Gas Emissions for Existing Generating Units

On September 5, 2014, numerous parties filed post-workshop comments.

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FERC or State Jurisdiction: United States Court of Appeals

12-1232

South Carolina Public Service Authority v. FERC, Petition for Review of Order Nos. 1000 and 1000-A (Consolidated with 12-1233, 12-1250, 12-1276, 12-1279, 12-1280, 12-1285, 12-1290, 12-1292, 12-1293, 12-1294, 12-1296, 12-1299, 12-1300, 12-1304)

On September 29, 2014, the Large Public Power Council filed a Petition for Rehearing En Banc.