

FERC or State Jurisdiction: FERC

10-1227 SPP Filing of FERC Form 1 and 3-Q

On November 25, 2014, SPP submitted its FERC Form 3-Q, Quarterly Financial Report, for the third quarter of 2014.

AD11-9 Inquiry into Recent Outages in Texas and the Southwest

On November 12, 2014, the SPP Regional Entity submitted its response to FERC's September 26, 2014 request for follow up information regarding the Joint Report of FERC and the North American Reliability Corporation on the February 2011 Southwest Cold Weather Event, and the 2014 Polar Vortex Event (January 6-8, 2014), and the 2014 Winter Storm Event (January 17-29, 2014).

On November 20, 2014, Texas Reliability Entity, Inc. submitted its responses to the September 26, 2014 Request for Follow-up Actions in Response to the 2011 and 2014 Joint FERC - NERC Report.

On November 25, 2014, ReliabilityFirst Corporation submitted its responses to the September 26, 2014 Request.

On November 25, 2014, SERC Reliability Corporation submitted its responses to the September 26, 2014 Request.

On November 25, 2014, Northeast Power Coordinating Council, Inc. submitted its responses to the September 26, 2014 Request.

AD13-7 Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators

On November 20, 2014, FERC issued an Order on Technical Conferences. The Commission directed each RTO/ISO to file a report on the status of its efforts to address market and system performance associated with fuel assurance issues. After the reports are filed, there will be a 30-day public comment period.

The report should:

- 1) describe the nature of fuel assurance concerns specific to the region;
- 2) describe the comprehensive strategy or strategies the RTO/ISO has implemented or plans to implement to address market and system performance in light of each of its fuel assurance concerns; and
- 3) detail the specific programs and mechanisms that the RTO/ISO will use to carry out its strategies.

The report is due no later than February 18, 2015.

AD14-8 Winter 2013-2014 Operations and Market Performance in Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On November 20, 2014, FERC issued an Order on Technical Conferences. The Commission directed each RTO/ISO to file a report on the status of its efforts to address market and system performance associated with fuel assurance issues. After the reports are filed, there will be a 30-day public comment period.

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The report should:

- 1) describe the nature of fuel assurance concerns specific to the region;
- 2) describe the comprehensive strategy or strategies the RTO/ISO has implemented or plans to implement to address market and system performance in light of each of its fuel assurance concerns; and
- 3) detail the specific programs and mechanisms that the RTO/ISO will use to carry out its strategies.

The report is due no later than February 18, 2015.

AD14-14

Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On November 20, 2014, FERC issued a Supplemental Notice of Workshop on Operator Actions in RTO and ISO Markets to be held on December 9, 2014. The agenda and list of participants for the workshop were attached.

AD14-15

RTO/ISO Performance Metrics

Several parties submitted comments in response to FERC's comment request concerning a revised, previously approved information collection, FERC-922, Performance Metrics for ISOs, RTOs and Regions Outside ISOs and RTOs issued on August 26, 2014.

On November 3, 2014, the ISO/RTO Council filed Comments in response to FERC's comment request concerning a revised, previously approved information collection, FERC-922, Performance Metrics for ISOs, RTOs and Regions Outside ISOs and RTOs issued on August 26, 2014.

The IRC stated it supports reporting on the 30 Common Metrics identified by Commission Staff in the Metrics Report and reiterated by the Commission in its Comment Request. The IRC stated it does not oppose the collection and reporting on those metrics identified by the Commission as "Other Metrics" on a periodic basis.

The IRC recommended that the Commission continue to accept a coordinated response from the jurisdictional IRC members on a periodic basis. The IRC also recommended that the Commission not prescribe a specific format for the report. The IRC proposed to submit a coordinated response from the jurisdictional IRC members in the same format that has been used previously, i.e., a single report for all the regions with separate sections to allow each ISO/RTO to highlight factors of importance to its respective region.

The IRC requested that the Commission accept the next IRC report from the jurisdictional IRC members as an update to prior submittals. As noted, these prior submittals addressed ISO and RTO performance data for the periods of 2005 through 2009 and 2006 through 2010. Given that the jurisdictional IRC members have previously submitted an updated report for the 2006-2010 period, a further report from the jurisdictional ISOs/RTOs for the 2008 through 2010 period is not needed and should not be required. The IRC proposed, instead, to provide data for the 2010-2014 period. The IRC proposed to submit such an update report in August, 2015.

EL11-34

Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP

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On November 7, 2014, the Midcontinent Independent System Operator, Inc. filed a Motion for Expedited Consideration of MISO's Request for Rehearing filed on April 11, 2014.

On November 13, 2014, the Wisconsin TDUs filed an answer in support of the Midcontinent Independent System Operator, Inc.'s Motion for Expedited Consideration filed on November 7, 2014.

On November 17, 2014, SPP filed an Answer Opposing Motion for Expedited Consideration filed by the Midcontinent Independent System Operator, Inc. on November 7, 2014.

SPP stated:

- 1) MISO's Motion is procedurally infirm, lacks substantive support, and complains of injury of MISO's own making;
- 2) SPP's Service Agreement Filing and its 206 Complaint are independent and seek legally distinct relief; and
- 3) action on rehearing would disrupt settlement negotiations.

A settlement conference was held on November 20, 2014.

On November 21, 2014, the SPP Transmission Owners filed an answer opposing the Midcontinent Independent System Operator, Inc.'s November 7, 2014 Motion for Expedited Consideration and the Wisconsin TDU's November 13, 2014 Answer.

The SPP TOs stated:

- 1) the Commission should reject MISO's request to reject the service agreement as duplicative to SPP's Section 206 Complaint;
- 2) any harmful impacts to the MISO Market are due to MISO's choice to adopt an unnecessary Hurdle Rate - not the SPP Service Agreement;
- 3) the Wisconsin TDU's arguments in support of MISO improperly blame the SPP Service Agreement for the results of MISO's voluntary acts; and
- 4) the SPP Service Agreement does not force MISO to inappropriately "subsidize" SPP's expansion, nor is it a "reallocation" of the sunk costs of the SPP Transmission System.

On November 24, 2014, Judge Cintron issued an Order Scheduling Settlement Conference to be held on January 29, 2015.

On November 25, 2014, the Organization of MISO States filed an answer in support of MISO's Motion for Expedited Consideration.

EL12-59

Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")

On November 12, 2014, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support of the Complaint filed on October 20, 2014 in Docket No. EL15-8.

On November 18, 2014, Judge Glazer submitted a status report recommending that the settlement judge procedure be terminated and that a presiding judge be appointed.

On November 26, 2014, Judge Wagner issued an Order of Chief Judge Terminating Settlement Judge Procedures, Designating Presiding Administrative Law Judge, and Establishing Initial Decision Deadline. The initial decision is due by November 25, 2015.

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On November 28, 2014, Golden Spread Electric Cooperative, Inc. filed an answer in response to Southwestern Public Service Company's Motion to Dismiss filed on November 12, 2014 in Docket No. EL15-8.

EL14-19

Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region

On November 24, 2014, Settlement Judge Baten issued the Ninth Settlement Status Report, recommending that settlement efforts in this matter should continue. If a settlement is not reached by January 16, 2015, the settlement judge will recommend termination of settlement proceedings.

EL14-21

SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System

On November 7, 2014, the Midcontinent Independent System Operator, Inc. filed a Motion for Expedited Consideration of MISO's Request for Rehearing filed on April 11, 2014.

On November 13, 2014, the Wisconsin TDUs filed an answer in support of the Midcontinent Independent System Operator, Inc.'s Motion for Expedited Consideration filed on November 7, 2014.

On November 17, 2014, SPP filed an Answer Opposing Motion for Expedited Consideration filed by the Midcontinent Independent System Operator, Inc. on November 7, 2014.

SPP stated:

- 1) MISO's Motion is procedurally infirm, lacks substantive support, and complains of injury of MISO's own making;
- 2) SPP's Service Agreement Filing and its 206 Complaint are independent and seek legally distinct relief; and
- 3) action on rehearing would disrupt settlement negotiations.

A settlement conference was held on November 20, 2014.

On November 21, 2014, the SPP Transmission Owners filed an answer opposing the Midcontinent Independent System Operator, Inc.'s November 7, 2014 Motion for Expedited Consideration and the Wisconsin TDU's November 13, 2014 Answer.

The SPP TOs stated:

- 1) the Commission should reject MISO's request to reject the service agreement as duplicative to SPP's Section 206 Complaint;
- 2) any harmful impacts to the MISO Market are due to MISO's choice to adopt an unnecessary Hurdle Rate - not the SPP Service Agreement;
- 3) the Wisconsin TDU's arguments in support of MISO improperly blame the SPP Service Agreement for the results of MISO's voluntary acts; and
- 4) the SPP Service Agreement does not force MISO to inappropriately "subsidize" SPP's expansion, nor is it a "reallocation" of the sunk costs of the SPP Transmission System.

On November 24, 2014, Judge Cintron issued an Order Scheduling Settlement Conference to

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be held on January 29, 2015.

On November 25, 2014, the Organization of MISO States filed an answer in support of MISO's Motion for Expedited Consideration.

EL14-30

Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP

On November 7, 2014, the Midcontinent Independent System Operator, Inc. filed a Motion for Expedited Consideration of MISO's Request for Rehearing filed on April 11, 2014.

On November 13, 2014, the Wisconsin TDUs filed an answer in support of the Midcontinent Independent System Operator, Inc.'s Motion for Expedited Consideration filed on November 7, 2014.

On November 17, 2014, SPP filed an Answer Opposing Motion for Expedited Consideration filed by the Midcontinent Independent System Operator, Inc. on November 7, 2014.

SPP stated:

- 1) MISO's Motion is procedurally infirm, lacks substantive support, and complains of injury of MISO's own making;
- 2) SPP's Service Agreement Filing and its 206 Complaint are independent and seek legally distinct relief; and
- 3) action on rehearing would disrupt settlement negotiations.

A settlement conference was held on November 20, 2014.

On November 21, 2014, the SPP Transmission Owners filed an answer opposing the Midcontinent Independent System Operator, Inc.'s November 7, 2014 Motion for Expedited Consideration and the Wisconsin TDU's November 13, 2014 Answer.

The SPP TOs stated:

- 1) the Commission should reject MISO's request to reject the service agreement as duplicative to SPP's Section 206 Complaint;
- 2) any harmful impacts to the MISO Market are due to MISO's choice to adopt an unnecessary Hurdle Rate - not the SPP Service Agreement;
- 3) the Wisconsin TDU's arguments in support of MISO improperly blame the SPP Service Agreement for the results of MISO's voluntary acts; and
- 4) the SPP Service Agreement does not force MISO to inappropriately "subsidize" SPP's expansion, nor is it a "reallocation" of the sunk costs of the SPP Transmission System.

On November 24, 2014, Judge Cintron issued an Order Scheduling Settlement Conference to be held on January 29, 2015.

On November 25, 2014, the Organization of MISO States filed an answer in support of MISO's Motion for Expedited Consideration.

EL14-73

Section 206 Proceeding Directing The Empire District Electric Company ("Empire") to File Revisions to its Formula Rate Protocols

On November 12, 2014, The Empire District Electric Company filed an answer in response to the pleadings filed by the Missouri Public Service Commission and Kansas Corporation Commission on October 27, 2014.

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EL14-74 Section 206 Proceeding Directing Kansas City Power & Light Company ("KCP&L") to File Revisions to its Formula Rate Protocols

On November 10, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed an answer in response to the pleadings filed by the Kansas Corporation Commission and Missouri Public Service Commission on October 27, 2014.

EL14-75 Section 206 Proceeding Directing KCP&L Greater Missouri Operations Company ("KCP&L-GMO") to File Revisions to its Formula Rate Protocols

On November 10, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed an answer in response to the pleadings filed by the Kansas Corporation Commission and Missouri Public Service Commission on October 27, 2014.

EL15-8 Golden Spread Electric Cooperative, Inc. ("Golden Spread"), Central Valley Electric Cooperative, Inc. ("Central Valley"), Farmers' Electric Cooperative, Inc. ("Farmers"), Lea County Electric Cooperative, Inc. ("Lea County"), Roosevelt County Electric Cooperative, Inc. ("Roosevelt") and the West Texas Municipal Power Agency ("WTMPA") (collectively the "Complainants") Complaint Against Southwestern Public Service Company ("SPS") Involving the Input Value for Rate of Return on Common Equity ("ROE") in the Formula Rate Applicable to the Replacement Power Sales Agreements Pursuant to which SPS Sells Capacity and Energy to the Complainants and the Formula Rate Applicable to Determination of the SPS Annual Transmission Revenue Requirement ("ATTR")

On November 6, 2014, SPP filed a doc-less Motion to Intervene.

On November 12, 2014, Occidental Permian Ltd. filed a Motion to Intervene.

On November 12, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments in support of the Complaint.

On November 12, 2014, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support of the Complaint filed on October 20, 2014 in Docket No. EL15-8.

On November 12, 2014, Southwestern Public Service Company filed an answer in response to the Complaint.

SPS stated:

- 1) the Commission should deny the Complaint because Complainants have failed to meet their burden of proof;
- 2) the Complainants' quantification of transmission rate effects is overstated; and
- 3) the Complainants' requests for fast track processing and consolidation of this proceeding with Docket No. EL12-59 and EL13-78 should be denied.

On November 28, 2014, Golden Spread Electric Cooperative, Inc. filed an answer in response to Southwestern Public Service Company's Motion to Dismiss filed on November 12, 2014 in Docket No. EL15-8.

ER12-480 Midwest Independent Transmission System Operator, Inc. ("MISO") and the MISO Transmission Owners ("MISO TOs") Filing to Amend Open Access Transmission, Energy and Operating Reserve Markets Tariff Provisions on Allocation of Network Upgrade Costs in Connection with Transition and Integration of Entergy Corporation and its Operating Companies

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On November 21, 2014, the Midcontinent Independent System Operator, Inc. submitted its compliance filing in response to the October 22, 2014 Order.

ER12-1179

Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On November 21, 2014, FERC issued a Notice of Extension of Time granting SPP's October 29, 2014 Motion for Extension of Time. The deadline for submitting the compliance items required by the April 1, 2014 Order is extended to 120 days after the Commission acts on the remand of Order No. 745.

ER13-62

NorthWestern Corporation's Order No. 1000 Regional Compliance Filing

On November 13, 2014, NorthWestern Corporation filed its Second Interim Informational Report. NorthWestern stated its efforts to join SPP with an October 2015 integration date continue to progress and that it still believes the integration date is achievable.

ER13-366

Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements

On November 17, 2014, LS Power Transmission, LLC and LSP Transmission Holdings, LLC filed a Request for Rehearing of the October 16, 2014 Order.

ER13-367

Submission of Revisions to its Membership Agreement to Comply with Order No. 1000

On November 17, 2014, LS Power Transmission, LLC and LSP Transmission Holdings, LLC filed a Request for Rehearing of the October 16, 2014 Order.

ER13-948

Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements

On November 24, 2014, Settlement Judge Baten issued the Ninth Settlement Status Report, recommending that settlement efforts in this matter should continue. If a settlement is not reached by January 16, 2015, the settlement judge will recommend termination of settlement proceedings.

ER14-67

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On November 7, 2014, Judge Dowd issued a Notice Scheduling Settlement Conference to be held on November 19, 2014.

A settlement conference was held on November 19, 2014.

On November 21, 2014, Judge Dowd issued a Status Report recommending that the current settlement proceedings continue with the understanding that the participants will submit a formal settlement package by December 31, 2014.

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ER14-1174

Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer

On November 7, 2014, the Midcontinent Independent System Operator, Inc. filed a Motion for Expedited Consideration of MISO's Request for Rehearing filed on April 11, 2014.

On November 13, 2014, the Wisconsin TDUs filed an answer in support of the Midcontinent Independent System Operator, Inc.'s Motion for Expedited Consideration filed on November 7, 2014.

On November 17, 2014, SPP filed an Answer Opposing Motion for Expedited Consideration filed by the Midcontinent Independent System Operator, Inc. on November 7, 2014.

SPP stated:

- 1) MISO's Motion is procedurally infirm, lacks substantive support, and complains of injury of MISO's own making;
- 2) SPP's Service Agreement Filing and its 206 Complaint are independent and seek legally distinct relief; and
- 3) action on rehearing would disrupt settlement negotiations.

A settlement conference was held on November 20, 2014.

On November 21, 2014, the SPP Transmission Owners filed an answer opposing the Midcontinent Independent System Operator, Inc.'s November 7, 2014 Motion for Expedited Consideration and the Wisconsin TDU's November 13, 2014 Answer.

The SPP TOs stated:

- 1) the Commission should reject MISO's request to reject the service agreement as duplicative to SPP's Section 206 Complaint;
- 2) any harmful impacts to the MISO Market are due to MISO's choice to adopt an unnecessary Hurdle Rate - not the SPP Service Agreement;
- 3) the Wisconsin TDU's arguments in support of MISO improperly blame the SPP Service Agreement for the results of MISO's voluntary acts; and
- 4) the SPP Service Agreement does not force MISO to inappropriately "subsidize" SPP's expansion, nor is it a "reallocation" of the sunk costs of the SPP Transmission System.

On November 24, 2014, Judge Cintron issued an Order Scheduling Settlement Conference to be held on January 29, 2015.

On November 25, 2014, the Organization of MISO States filed an answer in support of MISO's Motion for Expedited Consideration.

ER14-1653

Submission of Tariff Revisions to Modify SPP Integrated Marketplace

On November 20, 2014, FERC issued an order accepting SPP's September 30, 2014 Compliance Filing, effective March 1, 2014 and May 1, 2014 as requested.

This order constitutes final agency action.

ER14-1736

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider

On November 21, 2014, Judge Sterner issued a Status Report recommending that the current

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settlement proceedings continue.

On November 21, 2014, Judge Sterner issued a Notice of Settlement Conference to be held on January 13, 2015.

ER14-1993

Tariff Revisions to Clarify Methodology for Quantifying Real Power Losses

On November 3, 2014, FERC issued an order accepting the tariff revisions to provide additional clarity to the Tariff with regard to real power loss responsibility of transmission customers.

An effective date of July 19, 2014 was granted.

This order constitutes final agency action.

ER14-2107

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On November 13, 2014, FERC issued an order accepting SPP's September 5, 2014 Compliance Filing.

This order constitutes final agency action.

ER14-2399

Submission of Tariff Revisions to Attachment AE for the Integrated Marketplace

On November 25, 2014, SPP submitted an amended tariff filing revising Attachment AE, Section 7.1.1.

An effective date of September 8, 2014 was requested.

ER14-2445

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Tariff Revisions to Modify the Demand Curves Associated with Sub-Regional Power Balance Constraints ("SRPBC")

On November 4, 2014, the Mississippi Public Service Commission filed a Protest in response to MISO's October 14, 2014 Deficiency Response.

The MPSC requested that FERC direct MISO to 1) immediately begin reserving transmission service on SPP's system to avoid non-reservation penalties; 2) eliminate the Hurdle Rate; 3) pay SPP's invoices to avoid further interest charges; and 4) maximize energy flows between MISO North and South up to the ORCA 2,000 MW limit as directed by Security Constrained Economic Dispatch to improve efficiency and reduce MISO-wide production costs.

On November 4, 2014, Entergy Services, Inc. filed Comments in support of MISO's October 14, 2014 Deficiency Response.

On November 4, 2014, the Wisconsin TDUs filed a Protest in response to MISO's October 14, 2014 Deficiency Response. The Wisconsin TDUs stated that the Commission should direct MISO to correct its hurdle rate as described in this Protest and in its initial Protest and its Answer.

On November 19, 2014, Arkansas Electric Cooperative Corporation filed an answer in response to the answer filed by the Wisconsin TDUs on November 4, 2014.

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On November 19, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to protests filed in this proceeding.

MISO stated:

- 1) RTOs do not take transmission service;
- 2) the determination of the Hurdle Rate correctly includes the total dispatch flow; and
- 3) the proposal is just and reasonable with cost-causation principles.

On November 25, 2014, the Wisconsin TDUs filed an answer in response to the answers filed on November 19, 2014 by the Midcontinent Independent System Operator, Inc. and Arkansas Electric Cooperative Corporation.

ER14-2553

Order No. 681 Compliance Filing to Implement Long-Term Congestion Rights ("LTCRs")

On November 14, 2014, SPP filed a Motion for Extension of Time to Make Compliance Filing. SPP requested an extension of time until and including January 30, 2015 to submit the compliance filing required by the October 28, 2014 Order.

On November 21, 2014, the TDU Intervenors filed a Request for Rehearing of the October 28, 2014 Order.

The parties stated:

- 1) the Commission should grant rehearing to enable Load Serving Entities to have a meaningful opportunity to secure LTCRs for their baseload needs; and
- 2) the Commission should grant the requested relief promptly, to ensure that it is implemented for the initial LTCR allocation.

On November 25, 2014, FERC issued a Notice of Extension of Time until January 30, 2015 for SPP to submit its compliance filing in response to the October 28, 2014 Order.

On November 28, 2014, SPP filed a Request for Rehearing and/or Clarification of the October 28, 2014 Order.

SPP stated:

- 1) the Commission's erroneous conclusion that parties investing in system upgrades must purchase transmission service in order to benefit from SPP's prevailing Attachment Z2 crediting methodology is arbitrary and capricious, is unsupported by substantial evidence, departs from established precedent, and is not the result of reasoned decision making;
- 2) the Commission erred by failing to acknowledge and address the complications and potential harm to SPP's transmission customers that may result if an LTCR is made available for participant-funded upgrades at the expense of Auction Revenue Rights/Transmission Congestion Rights; and
- 3) by directing SPP to re-justify an existing Tariff provision that the Commission previously has accepted as just and reasonable, the Commission has engaged in arbitrary and capricious decision making by failing to explain its departure from precedent that found the existing Tariff provision to be just and reasonable.

On November 28, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Request for Rehearing of the October 28, 2014 Order.

KCPL stated:

- 1) the Commission erred by directing SPP to justify an existing, accepted provision in Attachment Z2 that was not subject to review in these proceedings; and

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2) the Commission erred by finding that SPP's proposal did not comply with Order No. 681's Guideline 3.

ER14-2849

Generator Interconnection Agreement ("GIA") between Cottonwood II Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On November 4, 2014, FERC issued a letter order accepting the agreement, effective September 2, 2014 as requested.

This order constitutes final agency action.

ER14-2850

Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On November 4, 2014, Montana-Dakota Utilities Co. filed an answer in response to the answers filed by SPP, Western-UGP, and Basin Electric on October 24, 2014.

MDU requested that the Commission 1) confirm its eligibility for Section 30.9 credits for qualifying facilities under the SPP Tariff consistent with the discussion set forth in its October 9 Comments; and 2) request that SPP provide periodic updates regarding the resolution of issues related to Section 30.9 credits.

On November 4, 2014, the Organization of MISO States filed Comments and Motion for Intervention Out-of-Time.

The OMS stated that it supports the request by the Midcontinent Independent System Operator, Inc. asking that the Commission confirm that its acceptance of the proposed integration terms in the instant dockets will not prejudice the decision whether MISO should be subject to Schedule 11 costs from SPP under these or any other circumstances.

On November 5, 2014, Missouri River Energy Services filed an answer in response to SPP's October 24, 2014 Answer.

MRES stated:

- 1) SPP fails to acknowledge changed circumstances that require carved-out treatment for GFA # 496;
- 2) given confirmation from SPP that MRES will be permitted to reduce the amount of SPP Network Integration Transmission Service ("NITS") before the integration date, MRES will withdraw the request for a 2016 date to reduce its SPP NITS amount after evaluating the Upper Missouri Zone Annual Transmission Revenue Requirement; and
- 3) SPP must clarify the Co-Supply arrangement does not obligate Co-Suppliers to purchase SPP NITS for Co-Supplied load off of the SPP network for MRES member distribution loads in the Midcontinent Independent System Operator, Inc.

On November 7, 2014, Otter Tail Power Company filed an answer in response to the answers filed by SPP, Basin Electric and Western-UGP.

Otter Tail stated:

- 1) the claims made in the answers need to be supported by clear Tariff language or

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agreements;

- 2) the answers rely on incorrect assumptions about the composition and operation of the Integrated Transmission System ("ITS") belonging to Otter Tail and Central Power Electric Cooperative, Inc.; and
- 3) the risks to Otter Tail's customers arise from the integrated nature of the ITS, not from contractual arrangements.

On November 7, 2014, Western Farmers Electric Cooperative filed an answer in response to SPP's September 11, 2014 Filing and October 24, 2014 Answer.

WFEC stated that it supports Nebraska Public Power District's Protest to extend the applicability of the proposed Federal Service Exemption and Co-Supply Arrangement to all preference customers located in SPP's existing zones.

On November 10, 2014, the Kansas Corporation Commission filed an answer in response to the October 24, 2014 Answers filed by SPP and Western-UGP.

The KCC stated:

- 1) the proposed discriminatory provisions would establish dangerous precedent;
- 2) the Answers attempt to obfuscate the extent of discrimination;
- 3) SPP attempts to conceal the extent of discrimination by obfuscating the true issues in the filings;
- 4) labeling a subsidy as a "sunk cost" does not change the fact that the Federal Service Exemption and the exemption of costs for highway transmission facilities that have been constructed prior to October 1, 2015 will result in undue discrimination against SPP's existing Members; and
- 5) SPP unsuccessfully attempts to justify the filings' proposed discrimination by addressing cost recovery for existing transmission facilities.

On November 10, 2014, Municipal Energy Agency of Nebraska filed an answer in response to SPP's October 24, 2014 Answer.

MEAN stated:

- 1) the Commission should require SPP to confirm that a) MEAN will be able to utilize the Federal Service Exemption ("FSE") Transfer Point as the source settlement location for purposes of Auction Revenue Rights/Transmission Congestion Rights with respect to deliveries of Western-UGP preference energy, and will not be exposed to additional congestion risk by being required to use individual resource settlement locations within the Upper Missouri Zone; b) the FSE Transfer Point will consist of the Western-UGP hydro generation that produces the preference energy, and only those generating resources; and c) the FSE Transfer Point will be electrically equivalent to the existing WAUE interface point; and
- 2) the Commission should require SPP to work with MEAN to resolve the other matters raised in MEAN's comments.

On November 10, 2014, FERC issued an order conditionally accepting in part, rejecting in part, and accepting and suspending in part for a nominal period, to become effective as requested, subject to refund, SPP's proposed revisions to the Tariff, Bylaws and Membership Agreement, and establishing hearing and settlement judge procedures. Docket Nos. ER14-2850 and ER14-2851 were consolidated for purposes of settlement, hearing and decision.

An effective date of November 10, 2014, subject to refund, was granted for the changes to the Bylaws and Membership Agreement. An effective date of October 1, 2015, subject to refund,

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was granted for the changes to the Tariff.

The Commission accepted the proposed Federal Service Exemption for the delivery of energy from Western-UGP resources to its Statutory Load Obligations.

The Commission found that the proposed Co-Supply Arrangement is just and reasonable.

The Commission accepted SPP's base plan upgrade and regional cost sharing proposal and found it to be just, reasonable, and not unduly discriminatory.

The Commission rejected SPP's proposal to revise Schedule 12 of the Tariff to specify that SPP will not assess Schedule 12 charges to transmission service provided to Western-UGP for its Statutory Load Obligations. Because all of the transmission service provided to Western-UGP under the Tariff is reflected in 18 C.F.R. § 382.201(a), when Western-UGP is billed directly by FERC for power sales under 18 C.F.R. § 382.201(d), it is possible that a double assessment of FERC costs may occur for these transactions. The Commission stated that Western-UGP could request a waiver of 18 C.F.R. § 382.201(d), instead of 18 C.F.R. § 382.201(a), for any Western-UGP transactions over SPP's system.

The Commission found that certain seams issues raised by Missouri River Energy Services, Montana-Dakota Utilities Co., Montana Consumer Counsel, Municipal Energy Agency of Nebraska, Otter Tail Power Company, and the North Dakota and South Dakota Commissions cannot be resolved based on the record before the Commission and are more appropriately addressed through hearing and settlement judge procedures. The Commission found that the perpetuation of pancaked transmission rates between the IS System and the Midcontinent Independent System Operator, Inc., and more generally between SPP and MISO, are beyond the scope of this proceeding. The Commission also stated it will not include in the hearing and settlement judge procedures the issues raised by Otter Tail and MEAN concerning certain facilities since those facilities have not yet transferred to SPP.

The Commission conditionally accepted SPP's proposed revisions to the Generator Interconnection Procedures in Attachment V of the Tariff, subject to a compliance filing due in 30 days. SPP is to correct the incorrect reference to the Federal Tort Claims Act within Article 18.1 in both the Western-UGP Generator Interconnection Agreement ("GIA") and Interim GIA. In addition, Article 11.8.3 in the Western-UGP GIA and Interim GIA specifies that, if an advance payment exceeds actual costs, the transmission provider will provide refund without interest. Similarly, Section 8.6.1 of Attachment V specifies that if the costs incurred for an environmental review study are less than the estimated costs, Western-UGP will refund the difference, without interest, to the Interconnection Customer. SPP is to include in its compliance filing 1) confirmation that the lack of interest payment is due to Federal limitations associated with the Antideficiency Act and modify Article 12.4 in the Western-UGP GIA and Interim GIA to specify that Western-UGP will not pay interest on funds associated with billing disputes; or 2) a revision to Article 11.8.3 in the Western-UGP GIA and Interim GIA, as well as Section 8.6.1 of Attachment V, to provide for accrued interest, consistent with Article 12.4 in the Western-UGP GIA and Interim GIA. The acceptance of the revisions to Attachment V were further conditioned on SPP providing more information on the merger of Western-UGP's interconnection study queue with SPP's interconnection queue in SPP's compliance filing.

The Commission directed SPP to provide more information on the merger of the IS Parties and SPP long-term transmission service study and generator interconnection study queues in the compliance filing due in 30 days. SPP is to provide 1) information detailing the transition process for both study queues; 2) a timeline for the transitions, including estimated dates for

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completion of various studies; and 3) Tariff revisions to implement the transition processes, as needed.

The Commission accepted the revisions to the Bylaws and Membership Agreement that included revisions to the Members Committee, Corporate Governance Committee, and withdrawal obligations. However, the Commission directed SPP to incorporate the Membership Agreement Amendments for Western-UGP, Basin Electric and Heartland as part of the Membership Agreement in SPP's compliance filing.

SPP's compliance filing is due on December 10, 2014.

On November 19, 2014, Judge Wagner issued an order designating Deputy Chief Judge Bobbie J. McCartney as the settlement judge and scheduling a settlement conference for December 2, 2014.

ER14-2851

Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On November 4, 2014, Montana-Dakota Utilities Co. filed an answer in response to the answers filed by SPP, Western-UGP, and Basin Electric on October 24, 2014.

MDU requested that the Commission 1) confirm its eligibility for Section 30.9 credits for qualifying facilities under the SPP Tariff consistent with the discussion set forth in its October 9 Comments; and 2) request that SPP provide periodic updates regarding the resolution of issues related to Section 30.9 credits.

On November 4, 2014, the Organization of MISO States filed Comments and Motion for Intervention Out-of-Time.

The OMS stated that it supports the request by the Midcontinent Independent System Operator, Inc. asking that the Commission confirm that its acceptance of the proposed integration terms in the instant dockets will not prejudice the decision whether MISO should be subject to Schedule 11 costs from SPP under these or any other circumstances.

On November 5, 2014, Missouri River Energy Services filed an answer in response to SPP's October 24, 2014 Answer.

MRES stated:

- 1) SPP fails to acknowledge changed circumstances that require carved-out treatment for GFA # 496;
- 2) given confirmation from SPP that MRES will be permitted to reduce the amount of SPP Network Integration Transmission Service ("NITS") before the integration date, MRES will withdraw the request for a 2016 date to reduce its SPP NITS amount after evaluating the Upper Missouri Zone Annual Transmission Revenue Requirement; and
- 3) SPP must clarify the Co-Supply arrangement does not obligate Co-Suppliers to purchase SPP NITS for Co-Supplied load off of the SPP network for MRES member distribution loads in the Midcontinent Independent System Operator, Inc.

On November 7, 2014, Western Farmers Electric Cooperative filed an answer in response to

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SPP's September 11, 2014 Filing and October 24, 2014 Answer.

WFEC stated that it supports Nebraska Public Power District's Protest to extend the applicability of the proposed Federal Service Exemption and Co-Supply Arrangement to all preference customers located in SPP's existing zones.

On November 7, 2014, Otter Tail Power Company filed an answer in response to the answers filed by SPP, Basin Electric and Western-UGP.

Otter Tail stated:

- 1) the claims made in the answers need to be supported by clear Tariff language or agreements;
- 2) the answers rely on incorrect assumptions about the composition and operation of the Integrated Transmission System ("ITS") belonging to Otter Tail and Central Power Electric Cooperative, Inc.; and
- 3) the risks to Otter Tail's customers arise from the integrated nature of the ITS, not from contractual arrangements.

On November 10, 2014, Municipal Energy Agency of Nebraska filed an answer in response to SPP's October 24, 2014 Answer.

MEAN stated:

- 1) the Commission should require SPP to confirm that a) MEAN will be able to utilize the Federal Service Exemption ("FSE") Transfer Point as the source settlement location for purposes of Auction Revenue Rights/Transmission Congestion Rights with respect to deliveries of Western-UGP preference energy, and will not be exposed to additional congestion risk by being required to use individual resource settlement locations within the Upper Missouri Zone; b) the FSE Transfer Point will consist of the Western-UGP hydro generation that produces the preference energy, and only those generating resources; and c) the FSE Transfer Point will be electrically equivalent to the existing WAUE interface point; and
- 2) the Commission should require SPP to work with MEAN to resolve the other matters raised in MEAN's comments.

On November 10, 2014, the Kansas Corporation Commission filed an answer in response to the October 24, 2014 Answers filed by SPP and Western-UGP.

The KCC stated:

- 1) the proposed discriminatory provisions would establish dangerous precedent;
- 2) the Answers attempt to obfuscate the extent of discrimination;
- 3) SPP attempts to conceal the extent of discrimination by obfuscating the true issues in the filings;
- 4) labeling a subsidy as a "sunk cost" does not change the fact that the Federal Service Exemption and the exemption of costs for highway transmission facilities that have been constructed prior to October 1, 2015 will result in undue discrimination against SPP's existing Members; and
- 5) SPP unsuccessfully attempts to justify the filings' proposed discrimination by addressing cost recovery for existing transmission facilities.

On November 10, 2014, FERC issued an order conditionally accepting in part, rejecting in part, and accepting and suspending in part for a nominal period, to become effective as requested, subject to refund, SPP's proposed revisions to the Tariff, Bylaws and Membership Agreement, and establishing hearing and settlement judge procedures. Docket Nos. ER14-2850 and

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ER14-2851 were consolidated for purposes of settlement, hearing and decision.

An effective date of November 10, 2014, subject to refund, was granted for the changes to the Bylaws and Membership Agreement. An effective date of October 1, 2015, subject to refund, was granted for the changes to the Tariff.

The Commission accepted the proposed Federal Service Exemption for the delivery of energy from Western-UGP resources to its Statutory Load Obligations.

The Commission found that the proposed Co-Supply Arrangement is just and reasonable.

The Commission accepted SPP's base plan upgrade and regional cost sharing proposal and found it to be just, reasonable, and not unduly discriminatory.

The Commission rejected SPP's proposal to revise Schedule 12 of the Tariff to specify that SPP will not assess Schedule 12 charges to transmission service provided to Western-UGP for its Statutory Load Obligations. Because all of the transmission service provided to Western-UGP under the Tariff is reflected in 18 C.F.R. § 382.201(a), when Western-UGP is billed directly by FERC for power sales under 18 C.F.R. § 382.201(d), it is possible that a double assessment of FERC costs may occur for these transactions. The Commission stated that Western-UGP could request a waiver of 18 C.F.R. § 382.201(d), instead of 18 C.F.R. § 382.201(a), for any Western-UGP transactions over SPP's system.

The Commission found that certain seams issues raised by Missouri River Energy Services, Montana-Dakota Utilities Co., Montana Consumer Counsel, Municipal Energy Agency of Nebraska, Otter Tail Power Company, and the North Dakota and South Dakota Commissions cannot be resolved based on the record before the Commission and are more appropriately addressed through hearing and settlement judge procedures. The Commission found that the perpetuation of pancaked transmission rates between the IS System and the Midcontinent Independent System Operator, Inc., and more generally between SPP and MISO, are beyond the scope of this proceeding. The Commission also stated it will not include in the hearing and settlement judge procedures the issues raised by Otter Tail and MEAN concerning certain facilities since those facilities have not yet transferred to SPP.

The Commission conditionally accepted SPP's proposed revisions to the Generator Interconnection Procedures in Attachment V of the Tariff, subject to a compliance filing due in 30 days. SPP is to correct the incorrect reference to the Federal Tort Claims Act within Article 18.1 in both the Western-UGP Generator Interconnection Agreement ("GIA") and Interim GIA. In addition, Article 11.8.3 in the Western-UGP GIA and Interim GIA specifies that, if an advance payment exceeds actual costs, the transmission provider will provide refund without interest. Similarly, Section 8.6.1 of Attachment V specifies that if the costs incurred for an environmental review study are less than the estimated costs, Western-UGP will refund the difference, without interest, to the Interconnection Customer. SPP is to include in its compliance filing 1) confirmation that the lack of interest payment is due to Federal limitations associated with the Antideficiency Act and modify Article 12.4 in the Western-UGP GIA and Interim GIA to specify that Western-UGP will not pay interest on funds associated with billing disputes; or 2) a revision to Article 11.8.3 in the Western-UGP GIA and Interim GIA, as well as Section 8.6.1 of Attachment V, to provide for accrued interest, consistent with Article 12.4 in the Western-UGP GIA and Interim GIA. The acceptance of the revisions to Attachment V were further conditioned on SPP providing more information on the merger of Western-UGP's interconnection study queue with SPP's interconnection queue in SPP's compliance filing.

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The Commission directed SPP to provide more information on the merger of the IS Parties and SPP long-term transmission service study and generator interconnection study queues in the compliance filing due in 30 days. SPP is to provide 1) information detailing the transition process for both study queues; 2) a timeline for the transitions, including estimated dates for completion of various studies; and 3) Tariff revisions to implement the transition processes, as needed.

The Commission accepted the revisions to the Bylaws and Membership Agreement that included revisions to the Members Committee, Corporate Governance Committee, and withdrawal obligations. However, the Commission directed SPP to incorporate the Membership Agreement Amendments for Western-UGP, Basin Electric and Heartland as part of the Membership Agreement in SPP's compliance filing.

SPP's compliance filing is due on December 10, 2014.

On November 19, 2014, Judge Wagner issued an order designating Deputy Chief Judge Bobbie J. McCartney as the settlement judge and scheduling a settlement conference for December 2, 2014.

ER14-2859

Notice of Cancellation of Nine Network Integration Transmission Service Agreements ("NITSAs") and Network Operating Agreements ("NOAs") between SPP as Transmission Provider and Kansas Municipal Energy Agency ("KMEA") as Network Customer

On November 3, 2014, FERC issued a letter order accepting the Notices of Cancellation, effective May 1, 2014 as requested.

This order constitutes final agency action.

ER14-2870

Ministerial Filing to Update Attachment AD with Exhibit 1 to the Tariff Administration Agreement between SPP and Southwestern Power Administration ("Southwestern")

On November 3, 2014, FERC issued an order accepting the ministerial filing to include Exhibit 1 to Attachment AD of the Tariff, which contains the Tariff Administration Agreement between SPP and Southwestern Power Administration.

An effective date of March 1, 2014 was granted.

This order constitutes final agency action.

ER14-2882

The Empire District Electric Company's ("Empire") Compliance Filing Revising Formula Rate Protocols

On November 12, 2014, The Empire District Electric Company filed an answer in response to the pleadings filed by the Missouri Public Service Commission and Kansas Corporation Commission on October 27, 2014.

ER14-2884

Kansas City Power & Light Company's ("KCP&L") and KCP&L Greater Missouri Operations Company ("GMO") Compliance Filing Revising Formula Rate Protocols

On November 10, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed an answer in response to the pleadings filed by the Kansas Corporation Commission and Missouri Public Service Commission on October 27, 2014.

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ER14-2887

Submission of Tariff Revisions to Modify Section 2.2 and Attachment F to Clarify Reservation Priority for Existing Firm Service Customers

On November 18, 2014, FERC issued an order accepting the tariff revisions to modify Section 2.2 and Attachment F to clarify reservation priority for existing firm service customers.

An effective date of December 1, 2014 was granted.

This order constitutes final agency action.

ER14-2891

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner

On November 5, 2014, FERC issued a letter order accepting the agreement, effective June 20, 2014 as requested.

This order constitutes final agency action.

ER14-2910

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Calpine Energy Services, L.P. ("Calpine") as Transmission Customer

On November 10, 2014, FERC issued a letter order accepting the Notice of Cancellation, effective August 1, 2014 as requested.

This order constitutes final agency action.

ER14-2927

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On November 13, 2014, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.

This order constitutes final agency action.

ER15-10

Submission of Tariff Amendments to Revise Interest Due on Certain Refunds and Other Payments

On November 10, 2014, SPP filed an answer in response to the Protest filed by the American Wind Energy Association and the Wind Coalition on October 22, 2014.

SPP stated:

- 1) SPP's proposal is appropriate, consistent with Commission precedent, and fully supported;
- 2) providing Interconnection Customers with actual earned interest is consistent with Commission policy regarding the time-value of money;
- 3) the AWEA/TWC's benefit arguments are unavailing;
- 4) SPP's proposed effective date and applicability of the new interest rules are appropriate and reasonable; and
- 5) the Commission should reject AWEA/TWC's request that the Commission set this matter for hearing and AWEA/TWC's attempts to re-litigate matters pending in other proceedings.

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On November 26, 2014, FERC issued an order accepting the Tariff revisions to replace the requirement to pay interest at the rate specified in the Commission's Regulations with a requirement to pay interest based on the actual interest earned in Tariff sections where the requirement to pay the Commission's specified interest rate could impose a financial burden on SPP, its members, and customers.

An effective date of December 1, 2014 was granted.

ER15-20 **Submission of Tariff Revisions to Correct the Notice Requirement for Proposed Market Repricing Incidents**

On November 25, 2014, FERC issued an order accepting the revisions to Attachment AE Section 8.4 of the Tariff to correct the notice requirement for proposed market repricing incidents.

An effective date of March 1, 2014 was granted.

ER15-21 **Submission of Tariff Revisions Regarding Review for and Reporting of Physical Withholding**

On November 19, 2014, the SPP Market Monitoring Unit filed a Motion to Intervene-Out-of-Time and Comments. The MMU requested that the Commission reject the Protest filed by the TDU Intervenors.

ER15-45 **Submission of Tariff Revisions to Revise Day-Ahead and Reliability Unit Commitment Make-Whole Payment ("MWP") Amounts**

On November 14, 2014, SPP filed a Motion for Deferral of Commission Action in order to allow SPP further time to develop and implement the software enhancements to SPP's settlement systems that are necessary to effectuate the Tariff revisions contained in the October 6, 2014 Filing.

ER15-72 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On November 18, 2014, SPP submitted an amendment to its October 10, 2014 Filing.

An effective date of August 1, 2014 was requested.

ER15-77 **Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer**

On November 18, 2014, SPP submitted an amendment to its October 14, 2014 Filing.

An effective date of August 1, 2014 was requested.

ER15-158 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On November 17, 2014, SPP submitted an amendment to its October 22, 2014 Filing.

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An effective date of August 1, 2014 was requested.

ER15-162

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On November 24, 2014, SPP submitted an amendment to its October 22, 2014 filing.

An effective date of August 1, 2014 was requested.

ER15-164

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On November 18, 2014, SPP submitted an amendment to its October 23, 2014 Filing.

An effective date of August 1, 2014 was requested.

ER15-205

Transmission Interconnection Agreement Between Sunflower Electric Power Corporation ("Sunflower") and ITC Great Plains, LLC ("ITC"), with SPP as Signatory

On November 14, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER15-212

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest") and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On November 24, 2014, SPP submitted an amendment to its October 29, 2014 Filing.

An effective date of August 1, 2014 was requested.

ER15-232

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On November 24, 2014, SPP submitted an amendment to its October 29, 2014 Filing.

An effective date of August 1, 2014 was requested.

ER15-279

Submission of Tariff Revisions to Implement a Stated Rate to Accommodate Recovery of the Annual Transmission Revenue Requirements ("ATRR") for The Central Nebraska Public Power & Irrigation District ("Central")

On November 5, 2014, Central Nebraska Public Power & Irrigation District filed a Motion to Intervene.

On November 18, 2014, Western Area Power Administration filed a Motion to Intervene.

On November 21, 2014, the Nebraska Public Power District filed a Motion to Intervene and Protest.

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NPPD stated that it protests Central's proposed ATRR because Central has failed to satisfy its burden of demonstrating that the proposed ATRR is just and reasonable and not unduly discriminatory.

ER15-307

Submission of Tariff Revisions to Stipulate that Base Plan Upgrades Approved for Construction After June 19, 2010 Shall be Considered in the Three-Year Review of the Highway/Byway Cost Allocation Methodology Pursuant to Section III.D of Attachment J

On November 18, 2014, South Central MCN, LLC filed a Motion to Intervene.

On November 18, 2014, American Electric Power Service Corporation filed a Motion to Intervene.

On November 21, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER15-350

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On November 6, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1883.

An effective date of August 1, 2014 was requested.

On November 17, 2014, SPP submitted an amendment to its November 6, 2014 Filing.

An effective date of August 1, 2014 was requested.

ER15-360

Unexecuted Generator Interconnection Agreement ("GIA") between Hale Community Energy, LLC ("Hale") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On November 7, 2014, SPP submitted an unexecuted GIA between SPP as Transmission Provider, Hale Community Energy, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. Substitute Original 2896.

The GIA was updated to include language in Docket No. ER14-781, which revised SPP's Generator Interconnection Procedures. Hale declined to execute the GIA because it does not agree that it is required to comply with the revised Generator Interconnection Procedures.

An effective date of May 29, 2014 was requested.

On November 28, 2014, Hale Community Energy, LLC filed a Motion to Intervene and Protest.

Hale stated:

- 1) the Commission should reject the unexecuted GIA submitted by SPP and accept the executed GIA tendered pursuant to the then-effective Tariff;
- 2) the Commission should reject the unexecuted GIA because it is unjust and unreasonable as applied to Hale; and
- 3) it would be inequitable for the Commission to require Hale to comply with the unexecuted,

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pro forma GIA because Hale has been performing under the GIA executed on May 13, 2014.

ER15-362

Large Generator Interconnection Agreement ("LGIA") between Westar Energy, Inc. ("Westar") as Interconnection Customer and ITC Great Plains, LLC ("ITC-GP") as Transmission Owner

On November 7, 2014, SPP submitted an executed LGIA between SPP as Transmission Provider, Westar Energy, Inc. as Interconnection Customer, and ITC Great Plains, LLC as Transmission Owner. SPP Service Agreement No. Third Revised 1693.

An effective date of October 31, 2014 was requested.

ER15-377

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") as Host Transmission Owner

On November 14, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with Southwestern Public Service Company as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2236.

An effective date of September 1, 2014 was requested.

ER15-415

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On November 17, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Westar Energy, Inc. as both Network Customer and Host Transmission Owner, and Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Twenty-Third Revised 607.

An effective date of October 1, 2014 was requested.

ER15-471

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On November 25, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1884.

An effective date of August 1, 2014 was requested.

ER15-472

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On November 25, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1885.

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An effective date of August 1, 2014 was requested.

ER15-473

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On November 25, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1886.

An effective date of August 1, 2014 was requested.

ER15-477

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On November 25, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1888.

An effective date of August 1, 2014 was requested.

ER15-479

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On November 25, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1890.

An effective date of August 1, 2014 was requested.

ER15-484

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On November 25, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1891.

An effective date of August 1, 2014 was requested.

ER15-490

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On November 26, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1892.

An effective date of August 1, 2014 was requested.

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- ER15-491** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On November 26, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1893.
- An effective date of August 1, 2014 was requested.
- ER15-492** **Petition for Waiver of Tariff Provisions in Attachment O to enable SPP to Modify the Study Schedule for the Integrated Transmission Planning ("ITP") Process**
- On November 26, 2014, SPP filed a Petition for Waiver of Tariff Provisions requesting a limited waiver of the provisions in Attachment O of the Tariff to enable SPP to modify the study schedule for its Integrated Transmission Planning process. SPP requested that, for the three year planning cycle commencing in January 2015, the Commission waive the requirement to perform the ITP-20 and the timing requirements for the ITP-10.
- ER15-500** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On November 26, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1889.
- An effective date of August 1, 2014 was requested.
- ER15-508** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On November 26, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1887.
- An effective date of August 1, 2014 was requested.
- ER15-509** **Submission of Tariff Revisions to Refine Processes Related to SPP's Order No. 1000 Competitive Transmission Owner Selection Process**
- On November 26, 2014, SPP submitted revisions to its Tariff to refine processes related to SPP's Order No. 1000 competitive Transmission Owner Selection Process.
- Effective dates of January 1, 2015 and January 26, 2015 were requested.
- RM05-5** **Standards for Business Practices and Communication Protocols for Public Utilities**
- On November 17, 2014, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 676-H issued on September 18, 2014.
- On November 21, 2014, Open Access Technology International, Inc. filed comments in response to Order No. 676-H issued on September 18, 2014. OATI requested that FERC

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delay the implementation date for non-Network Integration Transmission Service items until May 15, 2015.

RM12-1 Transmission Planning Reliability Standards

On November 26, 2014, FERC issued an order accepting the revisions to Reliability Standards submitted by NERC on August 29, 2014.

This order constitutes final agency action.

RM13-9 Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Modified Transmission Planning Reliability Standards in the Case of System Performance Following Loss of a Single Bulk Electric System Element

On November 26, 2014, FERC issued an order accepting the revisions to Reliability Standards submitted by NERC on August 29, 2014.

This order constitutes final agency action.

RM13-11 Frequency Response and Frequency Bias Setting Reliability Standard

On November 26, 2014, FERC issued an order accepting the revisions to Reliability Standards submitted by NERC on August 29, 2014.

This order constitutes final agency action.

RM13-16 Generator Verification Reliability Standards

On November 26, 2014, FERC issued an order accepting the revisions to Reliability Standards submitted by NERC on August 29, 2014.

This order constitutes final agency action.

RM14-2 Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities

On November 25, 2014, the ISO/RTO Council filed comments in response to the Notice of Proposed Rulemaking issued on March 20, 2014.

On November 26, 2014, SPP filed comments in response to the Notice of Proposed Rulemaking issued on March 20, 2014.

SPP stated:

- 1) it believes the 1:00 pm Central Clock Time beginning of the Timely Nomination Cycle specified in the NAESB revisions should be extended to 2:00 pm CT; and
- 2) it continues to support the 4:00 am CT start to the gas day as proposed in the NOPR.

Parties filed comments in response to the Notice of Proposed Rulemaking issued on March 20, 2014.

RM14-10 Real Power Balancing Control Performance Reliability Standard

On November 20, 2014, FERC issued a Notice of Proposed Rulemaking proposing to approve Reliability Standard BAL-001-2 (Real Power Balancing Control Performance) and proposed new definitions submitted by the North American Electric Reliability Corporation. The

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proposed Reliability Standard is designed to ensure that applicable entities maintain system frequency within narrow bounds around a scheduled value. In addition, the Commission proposes that NERC submit an informational filing that would address the impact of the proposed Reliability Standard on inadvertent interchange and unscheduled power flows.

Comments are due by January 26, 2015.

RM14-15

Physical Security Reliability Standard

On November 20, 2014, FERC issued Order No. 802, Final Rule approving Reliability Standard CIP-014-1 (Physical Security). The purpose of Reliability Standard CIP-014-1 is to enhance physical security measures for the most critical Bulk-Power System facilities and thereby lessen the overall vulnerability of the Bulk-Power System against physical attacks. In addition, the Commission directed the North American Electric Reliability Corporation to develop one modification to Reliability Standard CIP-014-1 and submit an informational filing.

This rule becomes effective 60 days after publication in the Federal Register.

FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On November 3, 2014, SPP filed the Summer 2014 State of the Market Report pursuant to Order Nos. 2 and 25.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On November 3, 2014, Todd Hillman filed Compliance Testimony on behalf of Midcontinent Independent System Operator, Inc.

12-008-U **In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest**

On November 12, 2014, Sierra Club filed a Motion for an Order Directing that the Independent Monitor Evaluate U.S. EPA's Carbon Pollution Emissions Guidelines.

On November 21, 2014, Southwestern Electric Power Company and Arkansas Electric Cooperative Corporation filed a Joint Response requesting that the Commission deny Sierra Club's November 12, 2014 Motion.

On November 24, 2014, APSC General Staff filed its response to Sierra Club's Motion for an Order Directing that the Independent Monitor Evaluate U.S. EPA's Carbon Pollution Emissions Guidelines.

Staff stated that the referenced regulations in the Motion were proposed in June 2014 and are not scheduled to be final until January 1, 2015 at the earliest. Therefore, any such evaluation would be speculative at this time.

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FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On November 3, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

FERC or State Jurisdiction: State of Louisiana

R-33253

Rulemaking Docket Regarding the United States Environmental Protection Agency's ("EPA") Proposed Rule on Carbon Dioxide Emissions from Existing Fossil-Fuel Fired Electric Generating Units under Section 111(d) of the Clean Air Act

On motion of Commissioner Skrmetta, seconded by Commissioner Holloway, and unanimously adopted, the Commission voted on November 17, 2014, to accept Staff's recommendation that the Commission file comments with the EPA on December 1, 2014 that do the following: 1) challenge the EPA's legal authority to implement CO₂ regulations through Section 111(d) of the Clean Air Act; 2) challenge the EPA's legal authority to regulate sources outside the fence; 3) dispute the ability of the EPA to enforce a mandate with regard to power dispatch, renewable energy, or energy efficiency; 4) point out errors and inconsistencies in EPA's modeling assumptions which form the technical basis for the rule, including heat rate assumptions, capacity calculations, transmission constraints, at-risk nuclear generation, technical and feasible potential for renewable energy and energy efficiency in Louisiana, and stranded costs; 5) urge that the timeline for implementation of the rule is overly burdensome; and 6) provide an alternative emissions target that is appropriate for the State of Louisiana.

FERC or State Jurisdiction: State of Missouri

EO-2011-0128

In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.

On November 24, 2014, Ameren Missouri, MPSC Staff, the Office of Public Counsel and the Missouri Industrial Energy Consumers filed a Joint Motion to Modify April 19, 2012 Report and Order.

On November 25, 2014, the MPSC issued an Order Establishing Time to Respond to Motion to Modify Report and Order. Responses are due on December 4, 2014.

On November 26, 2014, Ameren Missouri, MPSC Staff, the Office of Public Counsel and the Missouri Industrial Energy Consumers filed an Amendment to Joint Motion to Modify April 19, 2012 Report and Order.

EW-2012-0065

In the Matter of an Investigation of the Cost to Missouri's Electric Utilities Resulting from Compliance with Federal Environmental Regulations (Environmental Protection Agency or "EPA")

On November 11, 2014, Dogwood Energy LLC filed Supplemental Comments Regarding SPP Responsive Comments. Dogwood stated that it generally supports SPP's four recommendations set forth in its Responsive Comments filed on October 13, 2014.

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FERC or State Jurisdiction: U.S. Environmental Protection Agency

EPA-HQ-OAR-2013-0602 Environmental Protection Agency's ("EPA") Proposed Rule Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units ("Clean Power Plan" or "CPP")

On November 24, 2014, the SPP Regional State Committee submitted comments on the proposed rule.