

FERC or State Jurisdiction: FERC

AD11-9 Inquiry into Recent Outages in Texas and the Southwest

On December 3, 2014, Western Electricity Coordinating Council submitted its responses to the September 26, 2014 Request.

AD12-12 Coordination between Natural Gas and Electricity Markets

On December 18, 2014, Commission Staff presented its Gas-Electric Coordination Quarterly Report to the Commission.

AD14-14 Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On December 4, 2014, FERC issued a Notice of Issuance of Report on Operator Actions in RTO and ISO Markets.

On December 9, 2014, a workshop was held to address technical, operational, and market issues related to operator actions in energy and ancillary services markets operated by RTOs and ISO.

AD15-4 Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure (To Discuss Implications of Compliance Approaches to the Clean Power Plan Proposed Rule issued by the Environmental Protection Agency ("EPA"))

On December 9, 2014, FERC issued a Notice of Technical Conferences to be held to discuss implications of compliance approaches to the Clean Power Plan proposed rule, issued by the EPA on June 2, 2014. The Commission will hold a National Overview technical conference on February 19, 2015. Following the National Overview technical conference, the Commission will hold three regional technical conferences on dates to be announced.

EL11-34 Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP

On December 11, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to SPP's and the SPP Transmission Owners' answers opposing MISO's November 7, 2014 Motion for Expedited Consideration.

On December 15, 2014, Judge Cintron issued a Settlement Judge Report recommending that settlement procedures remain in place. The next settlement conference is scheduled for January 29, 2015.

EL12-59 Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")

On December 3, 2014, Judge Dowd issued an Order Scheduling Prehearing Conference to be held on December 10, 2014.

On December 11, 2014, FERC issued an Order Establishing Procedural Schedule.

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On December 11, 2014, FERC issued an Order Establishing Rules for Conduct of Hearing.

On December 11, 2014, Xcel Energy Services Inc. filed a Motion for Adoption of a Protective Order.

On December 19, 2014, the parties filed a Preliminary Joint Statement of Issues.

On December 23, 2014, FERC issued an Order Adopting Protective Order.

EL14-21

SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System

On December 11, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to SPP's and the SPP Transmission Owners' answers opposing MISO's November 7, 2014 Motion for Expedited Consideration.

On December 15, 2014, Judge Cintron issued a Settlement Judge Report recommending that settlement procedures remain in place. The next settlement conference is scheduled for January 29, 2015.

EL14-30

Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP

On December 11, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to SPP's and the SPP Transmission Owners' answers opposing MISO's November 7, 2014 Motion for Expedited Consideration.

On December 15, 2014, Judge Cintron issued a Settlement Judge Report recommending that settlement procedures remain in place. The next settlement conference is scheduled for January 29, 2015.

EL14-85

Eric S. Morris Complaint Against SPP for Violating FERC Order No. 890 at Paragraph 864 and FERC Order No. 890-A at Paragraph 472; Potentially Failing to Properly Implement and Enforce its Tariff at Sections 13.7(c) and 14.5; and if Complaints are Verified, then Most Likely Violating 18 C.F.R. § 1c.2 (Prohibition of Electric Energy Market Manipulation)

On December 5, 2014, FERC issued an Order Dismissing Complaint.

EL15-8

Golden Spread Electric Cooperative, Inc. ("Golden Spread"), Central Valley Electric Cooperative, Inc. ("Central Valley"), Farmers' Electric Cooperative, Inc. ("Farmers"), Lea County Electric Cooperative, Inc. ("Lea County"), Roosevelt County Electric Cooperative, Inc. ("Roosevelt") and the West Texas Municipal Power Agency ("WTMPA") (collectively the "Complainants") Complaint Against Southwestern Public Service Company ("SPS") Involving the Input Value for Rate of Return on Common Equity ("ROE") in the Formula Rate Applicable to the Replacement Power Sales Agreements Pursuant to which SPS Sells Capacity and Energy to the Complainants and the Formula Rate Applicable to Determination of the SPS Annual Transmission Revenue Requirement ("ATTR")

On December 10, 2014, Southwestern Public Service Company filed an answer in response to Golden Spread Electric Cooperative, Inc.'s November 28, 2014 Answer.

Regulatory Status Report

ER08-313

Southwestern Public Service Company ("SPS") Formula Rate Case

On December 1, 2014, Southwestern Public Service Company submitted an informational filing containing the 2015 Transmission Formula Rate Annual Update.

ER08-1338

SPP Submission of Revised Tariff Sheets Amending Schedule 1-A of OATT in Order to Increase the Rate Cap for its Tariff Administration Service Charge

On December 8, 2014, SPP submitted an informational filing containing its annual operating budget. This is submitted pursuant to the Commission's October 1, 2004 Order in Docket No. RT04-1, and commitments made by SPP in Docket No. ER08-1338.

ER12-480

Midwest Independent Transmission System Operator, Inc. ("MISO") and the MISO Transmission Owners ("MISO TOs") Filing to Amend Open Access Transmission, Energy and Operating Reserve Markets Tariff Provisions on Allocation of Network Upgrade Costs in Connection with Transition and Integration of Entergy Corporation and its Operating Companies

On December 23, 2014, the Midcontinent Independent System Operator, Inc. filed an informational report on its progress in achieving comparability between the First Planning Area and Second Planning Area.

ER12-959

Submission of Tariff Revisions to Implement a Formula Rate for Transmission Service for Tri-County Electric Cooperative, Inc. ("Tri-County"), a Transmission Owner in the Southwestern Public Service Company ("SPS") Zone

On December 5, 2014, FERC issued an order accepting SPP's October 30, 2014 Compliance Filing removing Tri-County's Annual Transmission Revenue Requirement from SPP's Tariff.

An effective date of October 16, 2014 was granted.

This order constitutes final agency action.

On December 15, 2014, Xcel Energy Services Inc. filed a Petition for Review before the United States Court of Appeals in Case No. 14-1282. Xcel seeks review of the March 30, 2012, February 21, 2013, and October 16, 2014 Orders issued in Docket No. ER12-959.

On December 19, 2014, the U.S. Court of Appeals issued an Order setting the deadlines for submission of documents in Case No. 14-1282.

ER12-1179

Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On December 18, 2014, FERC issued an Order on Motion for Clarification.

FERC granted SPP's motion for clarification. FERC reiterated that the cost of all manual resource commitments implemented to address Local Reliability Issues should be allocated locally, consistent with the principle of cost causation. FERC also clarified that it was its intention in the June 2014 Compliance Order that SPP revise the provisions of its Tariff so that the costs of all manual resource commitments, including those made by SPP and the transmission operators in the day-ahead market, to serve a Local Reliability Issue, would be allocated locally. Therefore, consistent with this clarification, FERC directed SPP to submit a compliance filing that revises the Tariff provisions to allocate locally the cost of all manual resource commitments that address a Local Reliability Issue.

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SPP's compliance filing is due on January 20, 2015.

ER13-366

Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements

On December 15, 2014, SPP submitted its compliance filing in response to the October 16, 2014 Order.

On December 15, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the October 16, 2014 Order.

On December 15, 2014, Oklahoma Gas and Electric Company filed a Petition for Review before the U.S. Court of Appeals in Case No. 14-1281. OG&E requested review of the July 18, 2013 and October 16, 2014 Orders issued in Docket Nos. ER13-366 and ER13-367.

On December 16, 2014, the U.S. Court of Appeals issued an Order setting deadlines for submission of documents in Case No. 14-1281.

ER13-367

Submission of Revisions to its Membership Agreement to Comply with Order No. 1000

On December 15, 2014, Oklahoma Gas and Electric Company filed a Petition for Review before the U.S. Court of Appeals in Case No. 14-1281. OG&E requested review of the July 18, 2013 and October 16, 2014 Orders issued in Docket Nos. ER13-366 and ER13-367.

On December 15, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the October 16, 2014 Order.

On December 16, 2014, the U.S. Court of Appeals issued an Order setting deadlines for submission of documents in Case No. 14-1281.

ER13-1173

SPP Submission of Tariff Revisions to Modify Certain Aspects of the SPP Integrated Marketplace

On December 18, 2014, FERC issued an Order on Motion for Clarification.

FERC granted SPP's motion for clarification. FERC reiterated that the cost of all manual resource commitments implemented to address Local Reliability Issues should be allocated locally, consistent with the principle of cost causation. FERC also clarified that it was its intention in the June 2014 Compliance Order that SPP revise the provisions of its Tariff so that the costs of all manual resource commitments, including those made by SPP and the transmission operators in the day-ahead market, to serve a Local Reliability Issue, would be allocated locally. Therefore, consistent with this clarification, FERC directed SPP to submit a compliance filing that revises the Tariff provisions to allocate locally the cost of all manual resource commitments that address a Local Reliability Issue.

SPP's compliance filing is due on January 20, 2015.

ER14-1174

Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer

On December 11, 2014, the Midcontinent Independent System Operator, Inc. filed an answer in response to SPP's and the SPP Transmission Owners' answers opposing MISO's November 7, 2014 Motion for Expedited Consideration.

Regulatory Status Report

On December 15, 2014, Judge Cintron issued a Settlement Judge Report recommending that settlement procedures remain in place. The next settlement conference is scheduled for January 29, 2015.

ER14-1225

Submission of Rate for Lea County Electric Cooperative, Inc.

On December 5, 2014, FERC issued an order accepting SPP's August 6, 2014 Compliance Filing.

An effective date of April 1, 2014 was granted.

This order constitutes final agency action.

ER14-2445

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Tariff Revisions to Modify the Demand Curves Associated with Sub-Regional Power Balance Constraints ("SRPBC")

On December 12, 2014, FERC issued an Order Conditionally Accepting Tariff Revisions, effective July 17, 2014, as requested, subject to a compliance filing.

The Commission found that MISO's proposed method of calculating the hurdle rate will undermine MISO's objective of allowing flows over 1,000 MW only when production cost savings exceed the potential SPP transmission charges. Accordingly, the Commission will require MISO to modify its calculations for the initial hurdle rate and adjustments to the hurdle rate, and to clarify several aspects of the proposal.

MISO was directed to submit an informational filing on the impact of the hurdle rate twelve months after the acceptance of the compliance filing in this proceeding, and a second informational filing twelve months thereafter that discusses the impact of the hurdle rate on market participants.

ER14-2553

Order No. 681 Compliance Filing to Implement Long-Term Congestion Rights ("LTCRs")

On December 22, 2014, FERC issued an Order Granting Rehearing for Further Consideration of the October 28, 2014 Order.

ER14-2850

Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

A settlement conference was held on December 2, 2014.

On December 3, 2014, SPP filed an Unopposed Motion for Adoption of Protective Order, Request for Waiver of Answer Period, and Request for Expedited Consideration.

On December 4, 2014, Judge Wagner issued an Order of Chief Judge Adopting Protective Order and Waiving Answer Period.

On December 8, 2014, Judge McCartney filed a Status Report recommending that the settlement judge procedures continue. The next settlement conference is scheduled for January 20, 2015.

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On December 8, 2014, Judge McCartney issued a Notice Scheduling Settlement Conference to be held on January 20, 2015.

On December 10, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the November 10, 2014 Order.

MISO stated:

- 1) permitting SPP to include Basin Electric's Schedule 2 Projects in regional cost allocation violates the Commission's cost causation precedent, is unduly discriminatory and is not supported by substantial evidence;
- 2) proposed regional cost allocation for Basin Electric's Projects is unjust and unreasonable because it is inconsistent with SPP's cost allocation methodology; and
- 3) the Commission erred by not setting for evidentiary hearing the issue of inclusion in SPP's regional cost allocation of Basin Electric's Schedule 2 Projects.

On December 10, 2014, Otter Tail Power Company filed a Motion for Clarification and Request for Rehearing of the November 10, 2014 Order.

Otter Tail stated:

- 1) the Commission should clarify that Otter Tail's concerns that are not exclusive to Central Power Electric Cooperative membership are not excluded from the hearing and settlement judge procedures;
- 2) the Commission should clarify that elimination of "rate pancaking" does not preclude demonstrations of lack of just and reasonable rates that arise from new seams;
- 3) the Commission erred by accepting SPP's proposed Network Upgrades without giving due consideration or responding in a meaningful way to the facts and circumstances presented; and
- 4) the Commission erred by dismissing concerns over duplicative rates that will be a direct result of the integration proposed in this proceeding.

On December 10, 2014, the Kansas Corporation Commission filed a Request for Rehearing of the November 10, 2014 Order.

The KCC stated:

- 1) the November 10 Order is supported by neither substantial evidence nor reasoned decision-making insofar as it concludes that SPP's regional cost sharing proposal is just, reasonable, and not unduly discriminatory; and
- 2) the Federal Service Exemption approved by the November 10 Order is unjust and unreasonable and should, at a minimum, have been set for an evidentiary hearing.

On December 10, 2014, SPP filed a Request for Clarification and Rehearing of the November 10, 2014 Order.

SPP requested clarification on the following:

- 1) the issues set for hearing and settlement are the specific seams issues discussed in the November 10 Order;
- 2) SPP's application of unrevised Tariff Section 30.9 is not included in the scope of issues set for settlement and/or hearing; and
- 3) the September 11 Filing requested two additional seats for investor-owned utilities to be added to the Members Committee.

If the Commission does not grant rehearing, in the alternative, SPP requests rehearing on the

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following issues:

- 1) protestors' concerns regarding Section 30.9 transmission facilities credits are premature and outside the scope of this proceeding; and
- 2) SPP requested two additional seats on the Members Committee, not one as stated by the Commission.

In its request for rehearing, SPP stated that hold harmless provisions and seams mitigation for non-SPP market participants should have been specifically excluded from the scope of issues set for hearing and settlement.

SPP requested expedited consideration of the request for clarification and rehearing to help the parties narrow the scope of their ongoing settlement negotiations and achieve a timely settlement.

On December 10, 2014, SPP submitted its compliance filing in response to the November 10, 2014 Order.

Effective dates of October 1, 2015 and November 10, 2014 were requested.

On December 16, 2014, Judge Wagner issued an Order of Chief Judge Continuing Settlement Judge Procedures.

On December 22, 2014, Montana-Dakota Utilities Co. filed an answer in response to SPP's Request for Clarification and Rehearing filed on December 10, 2014.

MDU stated:

- 1) SPP's application of its Tariff to address seams issues was appropriately set for Settlement and Hearing Procedures; and
- 2) the seams issues raised by MDU and set for Settlement and Hearing are broader than the Tariff Section 30.9 credit issue.

On December 24, 2014, Western Area Power Administration filed an answer in response to the Kansas Corporation Commission's Request for Rehearing filed on December 10, 2014.

Western stated that the KCC's argument on rehearing refuses to acknowledge and accept the Congressional mandate paving the way for Western-UGP to join an RTO and the requirements to join consistent with statutory authorities, obligations and limitations, and existing contracts; and that the Federal Service Exemption is narrowly defined.

On December 29, 2014, SPP filed an answer in response to the Requests for Rehearing filed on December 10, 2014 by the Kansas Corporation Commission, the Midcontinent Independent System Operator, Inc., and Otter Tail Power Company.

SPP stated:

- 1) the issues identified by MISO and Otter Tail are under consideration in separate, ongoing proceedings and are not appropriately addressed here;
- 2) the Commission correctly concluded that SPP's proposed cost allocation and "need-by-date" approach are just and reasonable;
- 3) the Commission should reject Otter Tail's request for rehearing regarding the payment of transmission service to separate RTOs; and
- 4) contrary to the KCC's rehearing request, the Commission's approval of the Federal Service Exemption was appropriate under relevant law and precedent.

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On December 31, 2014, Basin Electric Power Cooperative filed an answer in response to the requests for rehearing filed by the Midcontinent Independent System Operator, Inc. and Otter Tail Power Company on December 10, 2014.

Basin Electric stated:

- 1) the November 10 Order is based on substantial evidence; and
- 2) the Commission determined that SPP's proposal is consistent with Commission cost causation precedent.

ER14-2851

Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On December 3, 2014, SPP filed an Unopposed Motion for Adoption of Protective Order, Request for Waiver of Answer Period, and Request for Expedited Consideration.

On December 4, 2014, Judge Wagner issued an Order of Chief Judge Adopting Protective Order and Waiving Answer Period.

On December 8, 2014, Judge McCartney filed a Status Report recommending that the settlement judge procedures continue. The next settlement conference is scheduled for January 20, 2015.

On December 8, 2014, Judge McCartney issued a Notice Scheduling Settlement Conference to be held on January 20, 2015.

On December 10, 2014, the Kansas Corporation Commission filed a Request for Rehearing of the November 10, 2014 Order.

The KCC stated:

- 1) the November 10 Order is supported by neither substantial evidence nor reasoned decision-making insofar as it concludes that SPP's regional cost sharing proposal is just, reasonable, and not unduly discriminatory; and
- 2) the Federal Service Exemption approved by the November 10 Order is unjust and unreasonable and should, at a minimum, have been set for an evidentiary hearing.

On December 10, 2014, Otter Tail Power Company filed a Motion for Clarification and Request for Rehearing of the November 10, 2014 Order.

Otter Tail stated:

- 1) the Commission should clarify that Otter Tail's concerns that are not exclusive to Central Power Electric Cooperative membership are not excluded from the hearing and settlement judge procedures;
- 2) the Commission should clarify that elimination of "rate pancaking" does not preclude demonstrations of lack of just and reasonable rates that arise from new seams;
- 3) the Commission erred by accepting SPP's proposed Network Upgrades without giving due consideration or responding in a meaningful way to the facts and circumstances presented; and
- 4) the Commission erred by dismissing concerns over duplicative rates that will be a direct result of the integration proposed in this proceeding.

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On December 10, 2014, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the November 10, 2014 Order.

MISO stated:

- 1) permitting SPP to include Basin Electric's Schedule 2 Projects in regional cost allocation violates the Commission's cost causation precedent, is unduly discriminatory and is not supported by substantial evidence;
- 2) proposed regional cost allocation for Basin Electric's Projects is unjust and unreasonable because it is inconsistent with SPP's cost allocation methodology; and
- 3) the Commission erred by not setting for evidentiary hearing the issue of inclusion in SPP's regional cost allocation of Basin Electric's Schedule 2 Projects.

On December 10, 2014, SPP filed a Request for Clarification and Rehearing of the November 10, 2014 Order.

SPP requested clarification on the following:

- 1) the issues set for hearing and settlement are the specific seams issues discussed in the November 10 Order;
- 2) SPP's application of unrevised Tariff Section 30.9 is not included in the scope of issues set for settlement and/or hearing; and
- 3) the September 11 Filing requested two additional seats for investor-owned utilities to be added to the Members Committee.

If the Commission does not grant rehearing, in the alternative, SPP requests rehearing on the following issues:

- 1) protestors' concerns regarding Section 30.9 transmission facilities credits are premature and outside the scope of this proceeding; and
- 2) SPP requested two additional seats on the Members Committee, not one as stated by the Commission.

In its request for rehearing, SPP stated that hold harmless provisions and seams mitigation for non-SPP market participants should have been specifically excluded from the scope of issues set for hearing and settlement.

SPP requested expedited consideration of the request for clarification and rehearing to help the parties narrow the scope of their ongoing settlement negotiations and achieve a timely settlement.

On December 10, 2014, SPP submitted its compliance filing in response to the November 10, 2014 Order.

Effective dates of October 1, 2015 and November 10, 2014 were requested.

On December 16, 2014, Judge Wagner issued an Order of Chief Judge Continuing Settlement Judge Procedures.

On December 22, 2014, Montana-Dakota Utilities Co. filed an answer in response to SPP's Request for Clarification and Rehearing filed on December 10, 2014.

MDU stated:

- 1) SPP's application of its Tariff to address seams issues was appropriately set for Settlement and Hearing Procedures; and

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2) the seams issues raised by MDU and set for Settlement and Hearing are broader than the Tariff Section 30.9 credit issue.

On December 24, 2014, Western Area Power Administration filed an answer in response to the Kansas Corporation Commission's Request for Rehearing filed on December 10, 2014.

Western stated that the KCC's argument on rehearing refuses to acknowledge and accept the Congressional mandate paving the way for Western-UGP to join an RTO and the requirements to join consistent with statutory authorities, obligations and limitations, and existing contracts; and that the Federal Service Exemption is narrowly defined.

On December 29, 2014, SPP filed an answer in response to the Requests for Rehearing filed on December 10, 2014 by the Kansas Corporation Commission, the Midcontinent Independent System Operator, Inc., and Otter Tail Power Company.

SPP stated:

- 1) the issues identified by MISO and Otter Tail are under consideration in separate, ongoing proceedings and are not appropriately addressed here;
- 2) the Commission correctly concluded that SPP's proposed cost allocation and "need-by-date" approach are just and reasonable;
- 3) the Commission should reject Otter Tail's request for rehearing regarding the payment of transmission service to separate RTOs; and
- 4) contrary to the KCC's rehearing request, the Commission's approval of the Federal Service Exemption was appropriate under relevant law and precedent.

On December 31, 2014, Basin Electric Power Cooperative filed an answer in response to the requests for rehearing filed by the Midcontinent Independent System Operator, Inc. and Otter Tail Power Company on December 10, 2014.

Basin Electric stated:

- 1) the November 10 Order is based on substantial evidence; and
- 2) the Commission determined that SPP's proposal is consistent with Commission cost causation precedent.

ER15-21

Submission of Tariff Revisions Regarding Review for and Reporting of Physical Withholding

On December 1, 2014, FERC issued an Order Conditionally Accepting Tariff Revisions modifying Attachment AG Section 4 of the Tariff necessary to focus and thereby improve SPP's process for monitoring and reporting Physical Withholding of Resource Capacity.

An effective date of March 1, 2014 was granted.

SPP was directed to remove the Market Impact Test from the list of thresholds that the Market Monitoring Unit uses to identify potential physical withholding.

SPP's compliance filing is due on December 31, 2014.

On December 22, 2014, the SPP Market Monitoring Unit filed a Request for Rehearing of the December 1, 2014 Order.

On December 23, 2014, SPP submitted its compliance filing in response to the December 1, 2014 Order.

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An effective date of March 1, 2014 was requested.

ER15-47

Submission of Tariff Revisions to Specify the Minimum Operating Limits of a Non-Dispatchable Variable Energy Resource ("VER")

On December 2, 2014, FERC issued an order accepting the tariff revisions to specify the minimum operating limits that a Non-Dispatchable Variable Energy Resource must include when submitting Resource Offers into the Day-Ahead Market solution.

An effective date of December 5, 2014 was granted.

This order constitutes final agency action.

ER15-205

Transmission Interconnection Agreement Between Sunflower Electric Power Corporation ("Sunflower") and ITC Great Plains, LLC ("ITC"), with SPP as Signatory

On December 2, 2014, FERC issued a letter order accepting the agreement, effective December 2, 2014 as requested.

This order constitutes final agency action.

ER15-206

Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On December 17, 2014, FERC issued a letter order accepting the agreement, effective October 14, 2014 as requested.

This order constitutes final agency action.

ER15-211

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On December 23, 2014, FERC issued a letter order accepting the agreement, effective December 29, 2014, which differs from the date requested of August 1, 2014.

This order constitutes final agency action.

ER15-228

Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On December 17, 2014, FERC issued a letter order accepting the agreement, effective April 9, 2014 subject to the outcome of Docket No. ER14-781, as requested.

This order constitutes final agency action.

ER15-279

Submission of Tariff Revisions to Implement a Stated Rate to Accommodate Recovery of the Annual Transmission Revenue Requirements ("ATRR") for The Central Nebraska Public Power & Irrigation District ("Central")

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On December 5, 2014, Central Nebraska Public Power & Irrigation District filed an answer in response to Nebraska Public Power District's November 21, 2014 Protest.

Central stated that NPPD's Protest lacks merit and should be rejected.

On December 17, 2014, Nebraska Public Power District filed an answer in response to Central's December 5, 2014 Answer.

On December 31, 2014, FERC issued an Order Accepting Tariff Revisions and Establishing Hearing and Settlement Judge Procedures.

The Commission accepted SPP's tariff revisions to implement a stated rate to accommodate the recovery of the Annual Transmission Revenue Requirements for SPP Member The Central Nebraska Public Power and Irrigation District, effective January 1, 2015, as requested, subject to refund with interest.

ER15-307

Submission of Tariff Revisions to Stipulate that Base Plan Upgrades Approved for Construction After June 19, 2010 Shall be Considered in the Three-Year Review of the Highway/Byway Cost Allocation Methodology Pursuant to Section III.D of Attachment J

On December 22, 2014, FERC issued an order accepting the tariff revisions to stipulate that Base Plan Upgrades approved for construction after June 19, 2010 shall be considered in the three-year review of Highway/Byway cost allocation methodology pursuant to Section III.D of Attachment J.

An effective date of January 1, 2015 was granted.

This order constitutes final agency action.

ER15-360

Unexecuted Generator Interconnection Agreement ("GIA") between Hale Community Energy, LLC ("Hale") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On December 19, 2014, SPP filed an answer in response to Hale's Protest filed on November 28, 2014.

SPP stated:

- 1) the Commission should reject Hale's Protest as an Out-of-Time Request for Rehearing of the June 13, 2014 Order in Docket No. ER14-781; and
- 2) the Substitute Original Hale GIA is just and reasonable, and Hale has not provided any reason why the Commission should reject it.

On December 23, 2014, Hale Community Energy, LLC filed an answer in response to SPP's December 19, 2014 Answer.

ER15-362

Large Generator Interconnection Agreement ("LGIA") between Westar Energy, Inc. ("Westar") as Interconnection Customer and ITC Great Plains, LLC ("ITC-GP") as Transmission Owner

On December 23, 2014, FERC issued a letter order accepting the agreement, effective October 31, 2014 as requested.

This order constitutes final agency action.

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- ER15-377** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") as Host Transmission Owner**
- On December 22, 2014, FERC issued a letter order accepting the agreement, effective September 1, 2014 as requested.
- This order constitutes final agency action.
- ER15-492** **Petition for Waiver of Tariff Provisions in Attachment O to enable SPP to Modify the Study Schedule for the Integrated Transmission Planning ("ITP") Process**
- On December 2, 2014, Exelon Corporation filed a Motion to Intervene.
- On December 9, 2014, ITC Great Plains, LLC filed a Motion to Intervene.
- On December 11, 2014, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.
- On December 15, 2014, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On December 15, 2014, South Central MCN, LLC filed a Motion to Intervene.
- On December 17, 2014, Western Farmers Electric Cooperative filed a Motion to Intervene.
- On December 23, 2014, Western Area Power Administration filed a Out-of-Time Motion to Intervene.
- ER15-509** **Submission of Tariff Revisions to Refine Processes Related to SPP's Order No. 1000 Competitive Transmission Owner Selection Process**
- On December 12, 2014, South Central MCN, LLC filed a Motion to Intervene and Comments in support of SPP's November 26, 2014 Filing.
- Various parties filed motions to intervene.
- On December 17, 2014, ITC Great Plains, LLC and ITC South Central Development LLC filed a Motion to Intervene and Limited Protest.
- ITC stated:
- 1) SPP's proposal to permit assignment of Competitive Upgrades is inconsistent with Order No. 1000; and
 - 2) modifying the Transmission Owner Selection Process in the middle of planning cycle unduly discriminates against affiliates that have already obtained Qualified RFP Participant status.
- On December 17, 2014, Xcel Energy Services Inc. filed a Motion to Intervene and Comments in Support of SPP's November 26, 2014 Filing.
- ER15-532** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On December 1, 2014, SPP submitted an executed NITSA and NOA between SPP as

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Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1897.

An effective date of August 1, 2014 was requested.

ER15-551

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On December 2, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 2390.

An effective date of August 1, 2014 was requested.

ER15-552

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On December 2, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1894.

An effective date of August 1, 2014 was requested.

ER15-568

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On December 3, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 2045.

An effective date of August 1, 2014 was requested.

ER15-569

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On December 3, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1895.

An effective date of August 1, 2014 was requested.

ER15-570

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On December 3, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1978.

An effective date of August 1, 2014 was requested.

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- ER15-571** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On December 4, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 2066.
- An effective date of August 1, 2014 was requested.
- ER15-576** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On December 4, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 2166.
- An effective date of August 1, 2014 was requested.
- ER15-579** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner**
- On December 4, 2014, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 2491.
- An effective date of August 1, 2014 was requested.
- ER15-599** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On December 8, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a partially executed NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 2562.
- An effective date of August 1, 2014 was requested.
- ER15-603** **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On December 10, 2014, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Second Revised 2827.
- An effective date of December 1, 2014 was requested.
- ER15-617** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative**

Regulatory Status Report

Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On December 12, 2014, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1518.

An effective date of December 1, 2014 was requested.

On December 18, 2014, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

ER15-630

Submission of Tariff Revisions to Attachment AE Section 4.1 to Clarify Certain Criteria Applicable to the Submission of Resource Offers for Supplemental Reserve into the Day-Ahead Market and Real-Time Balancing Market

On December 15, 2014, SPP submitted tariff revisions to Attachment AE Section 4.1 to clarify certain criteria applicable to submission of Resource Offers for Supplemental Reserve into the Day-Ahead Market and Real-Time Balancing Market.

An effective date of February 13, 2015 was requested.

On December 30, 2014, South Central MCN, LLC filed a Motion to Intervene.

ER15-633

Submission of Tariff Revisions to Include Violation Relaxation Limits for Market-to-Market Coordination with the Midcontinent Independent System Operator, Inc. ("MISO")

On December 15, 2014, SPP submitted tariff revisions modifying Addendum 1 to Attachment AE to add clarifying language that allows the implementation of Market-to-Market Coordination with the Midcontinent Independent System Operator, Inc., and the resulting operating constraints to be recognized by SPP's Real-Time Balancing Market.

An effective date of March 1, 2015 was requested.

On December 19, 2014, Westar Energy, Inc. filed a Motion to Intervene.

On December 30, 2014, South Central MCN, LLC filed a Motion to Intervene.

On December 31, 2014, Xcel Energy Services Inc. filed a Motion to Intervene.

ER15-673

Submission of Tariff Revisions to Modify Certain Market Power Mitigation Measures Applicable to Manual Resource Commitments

On December 19, 2014, SPP submitted tariff revisions to modify certain market power mitigation measures applicable to manual resource commitments. The proposed revisions are designed to address an unintended consequence of current Tariff language that subjects all manual commitments to stricter mitigation thresholds than the Commission required in its orders accepting SPP's Integrated Marketplace.

An effective date of February 17, 2015 was requested.

On December 30, 2014, South Central MCN, LLC filed a Motion to Intervene.

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ER15-695 **Submission of Tariff Revisions Regarding Updates to Invoice Dispute Information Requirements in Attachment AE, Section 10.3**

On December 22, 2014, SPP submitted tariff revisions necessary to update the Invoice Dispute provisions set forth in Attachment AE, Section 10.3.

An effective date of March 1, 2014 was requested.

On December 30, 2014, South Central MCN, LLC filed a Motion to Intervene.

ER15-714 **Submission of Tariff Revisions Regarding Adjustments to Mitigated Offers**

On December 23, 2014, SPP submitted tariff revisions necessary to make explicit and thus clarify for Market Participants the circumstances under which mitigated offers may be adjusted during the course of the operating day.

An effective date of February 21, 2015 was requested.

On December 30, 2014, South Central MCN, LLC filed a Motion to Intervene.

ER15-759 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Host Transmission Owner**

On December 30, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with KCP&L Greater Missouri Operations Company as Host Transmission Owner. SPP Service Agreement No. 2969.

An effective date of December 1, 2014 was requested.

On December 31, 2014, KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER15-763 **Submission of Tariff Revisions to Modify Allocation of Over-Collected Losses ("OCL")**

On December 30, 2014, SPP submitted tariff revisions to implement a design change for the allocation of over-collected losses in SPP's Integrated Marketplace.

An effective date of April 1, 2015 was requested.

ER15-774 **Submission of Tariff Revisions to Modify Provisions Addressing Regulation Compensation and Mitigation of Regulation Offers**

On December 30, 2014, SPP submitted tariff revisions to modify certain aspects of SPP's regulating reserve compensation methodology and mitigation of regulating reserve offers.

An effective date of March 1, 2015 was requested.

ER15-787 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

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On December 31, 2014, SPP submitted a partially executed NITSA and partially executed NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Twentieth Revised 1148.

An effective date of December 1, 2014 was requested.

ER15-788

Submission of Tariff Revisions Regarding Thresholds for Uneconomic Production Investigation

On December 31, 2014, SPP submitted tariff revisions necessary to modify the process by which the SPP Market Monitoring Unit identifies market power abuse involving uneconomic production from a generator.

An effective date of March 1, 2014 was requested.

ER15-789

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On December 31, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with Southwestern Public Service Company and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Fifth Revised 2236.

An effective date of December 1, 2014 was requested.

ER15-815

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On December 31, 2014, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twenty-Second Revised 1166.

An effective date of December 1, 2014 was requested.

RM05-5

Standards for Business Practices and Communication Protocols for Public Utilities

On December 19, 2014, the North American Energy Standards Board submitted a report regarding the development of NAESB Wholesale Electric Quadrant Business Practice Standards that will support and coordinate with the North American Electric Reliability Corporation's Modeling, Data, and Analysis Reliability Standards currently before the Commission for consideration in Docket No. RM14-7.

On December 19, 2014, the North American Energy Standards Board submitted an informational report in response to Order No. 676-H issued on September 18, 2014. The report

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is intended to respond to specific Commission direction regarding modifications to WEQ-001-9.5, WEQ-001-10.5 and related standards and servers to provide the Commission with an update concerning the standards development effort given priority status by the Commission.

RM13-7 Protection System Maintenance Reliability Standard

On December 19, 2014, the North American Electric Reliability Corporation submitted an Informational Filing Regarding Commissioning Testing of Protection Systems.

RM14-2 Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities

On December 12, 2014, FERC issued a data request to SPP. SPP's response is due by January 12, 2015. Comments on SPP's response are due by January 22, 2015.

On December 12, 2014, FERC also issued data requests to California ISO, ISO New England, the Midcontinent Independent System Operator, Inc., New York Independent System Operator, and PJM Interconnection, L.L.C. Responses are due on January 12, 2015. Comments on the responses are due on January 22, 2015.

RM14-7 Modeling, Data, and Analysis Reliability Standards

On December 19, 2014, the North American Energy Standards Board submitted a report regarding the development of NAESB Wholesale Electric Quadrant Business Practice Standards that will support and coordinate with the North American Electric Reliability Corporation's Modeling, Data, and Analysis Reliability Standards currently before the Commission for consideration in Docket No. RM14-7.

RM14-12 Notice of Proposed Rulemaking Proposing to Approve Reliability Standard MOD-031-1 - Demand and Energy Data Developed by the North American Electric Reliability Corporation ("NERC")

Parties filed comments in response to the Notice of Proposed Rulemaking issued on September 18, 2014.

RM14-13 Notice of Proposed Rulemaking Proposing to Approve Reliability Standards COM-001-2 (Communications) and COM-002-4 (Operating Personnel Communications Protocols) Developed by the North American Electric Reliability Corporation ("NERC")

Parties filed comments in response to the Notice of Proposed Rulemaking issued on September 18, 2014.

On December 1, 2014, the ISO/RTO Council filed Comments in response to the Notice of Proposed Rulemaking issued on September 18, 2014.

RM14-15 Physical Security Reliability Standard

On December 22, 2014, the Foundation for Resilient Societies filed a Request for Rehearing of Order No. 802 issued on November 20, 2014.

RM15-3 Revisions to Part 46 Filing Requirements (FERC-566 - Annual Report of a Utility's 20 Largest Customers)

On December 18, 2014, FERC issued a Notice of Proposed Rulemaking proposing to revise

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its regulations to eliminate the requirement to submit FERC-566 (Annual Report of a Utility's 20 Largest Customers) for regional transmission organizations, independent system operators, and exempt wholesale generators. The Commission is also proposing to revise its regulations to eliminate the requirement to submit FERC-566 for public utilities that have not made any reportable sales under FERC-566 in any of the three preceding years. The Commission further proposes to eliminate the requirement for public utilities submitting FERC-566 to identify individual residential customers by name and address.

Comments are due on March 2, 2015.

FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On December 23, 2014, SPP filed the Fall 2014 State of the Market Report pursuant to Order Nos. 2 and 25.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On December 1, 2014, Todd Hillman filed Compliance Testimony on behalf of Midcontinent Independent System Operator, Inc.

13-041-U **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas**

On December 30, 2014, Southwestern Electric Power Company filed a Notice of Withdrawal of Application for Certificate of Environmental Compatibility and Public Need.

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FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On December 1, 2014, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

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FERC or State Jurisdiction: State of Louisiana

R-33253

Rulemaking Docket Regarding the United States Environmental Protection Agency's ("EPA") Proposed Rule on Carbon Dioxide Emissions from Existing Fossil-Fuel Fired Electric Generating Units under Section 111(d) of the Clean Air Act

On December 2, 2014, LPSC Staff filed a copy of the comments submitted to the EPA on December 1, 2014.

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FERC or State Jurisdiction: State of Missouri

EO-2011-0128

In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.

On December 2, 2014, the Midcontinent Independent System Operator, Inc. filed its Response to the Joint Motion of Ameren Missouri, et al.

On December 22, 2014, the MPSC issued an Order Modifying 2012 Report and Order.

Regulatory Status Report

FERC or State Jurisdiction: State of New Mexico

10-00143-UT

In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff

On December 11, 2014, Lea County Electric Cooperative, Inc. filed its Compliance Report regarding its participation in the SPP Regional Transmission Organization.

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FERC or State Jurisdiction: State of Texas

42636

Commission Comments on Proposed EPA Rule on Greenhouse Gas Emissions for Existing Generating Units

On December 2, 2014, Commission Staff filed notice of the joint comments submitted to the EPA by the PUCT, the Texas Commission on Environmental Quality, and the Texas Railroad Commission.

On December 19, 2014, the Electric Reliability Council of Texas filed a copy of its Study on Impacts of Environmental Regulations in the ERCOT Region.

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FERC or State Jurisdiction: U.S. Environmental Protection Agency

EPA-HQ-OAR-2013-0602 Environmental Protection Agency's ("EPA") Proposed Rule Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units ("Clean Power Plan" or "CPP")

On December 1, 2014, SPP submitted supplemental comments on the proposed rule.

On December 1, 2014, the ISO/RTO Council submitted comments on the proposed rule.

FERC or State Jurisdiction: United States Court of Appeals

14-1281 Oklahoma Gas and Electric Company ("OG&E") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings

On December 15, 2014, Oklahoma Gas and Electric Company filed a Petition for Review before the U.S. Court of Appeals in Case No. 14-1281. OG&E requested review of the July 18, 2013 and October 16, 2014 Orders issued in Docket Nos. ER13-366 and ER13-367.

On December 16, 2014, the U.S. Court of Appeals issued an Order setting deadlines for submission of documents in Case No. 14-1281.

14-1282 Xcel Energy Services Inc. ("Xcel") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER12-959 Regarding Tri-County Electric Cooperative, Inc.'s Formula Rate

On December 15, 2014, Xcel Energy Services Inc. filed a Petition for Review before the United States Court of Appeals in Case No. 14-1282. Xcel seeks review of the March 30, 2012, February 21, 2013, and October 16, 2014 Orders issued in Docket No. ER12-959.

On December 19, 2014, the U.S. Court of Appeals issued an Order setting the deadlines for submission of documents in Case No. 14-1282.