

SPP- AECI JOA Meeting

January 7th, 2015

Springfield MO

12:00 p.m. – 4:00 p.m. CDT

- **SPP Attendees:** David Kelley, C.J. Brown, Adam Bell
- **AECI Attendees:** Roger Clark, Kevin Hopper, Jeff Harrison, Chris McGeeney, Jeff Johns and Tony Gott.

1. May 23, 2014 Minutes

- a. AECI and SPP reviewed the action items from the previous meeting. Outstanding Action Items with open status are:

Action Item: SPP will evaluate the SERC SCS tie checkout for facilitating tie checkouts – SPP still evaluating

Action Item: AECI will provide documentation to SPP regarding how the additional load around Stillwater is being addressed –AECI to provide.

2. Operational Topics

a) ACE Diversity Interchange Update

- C.J. Brown, SPP, discussed ACE Diversity Interchange. SPP has observed positive impacts. Jeff Harrison, AECI, shared a presentation on ADI performance. AECI noted a positive impact on BAAL/CPS2 performance but a negative impact on CPS1 values due to time delay in calculation and reporting of ADI Offset back to AECI. AECI provided the ADI presentation to SPP.
- **ACTION Item:** SPP will investigate its ability to increase the ICCP scan and publish rates, provide the ADI calculation to AECI and verify that SPP raw ACE is being received by AECI.
- **ACTION Item:** AECI will implement a shadow ADI calculation and run in parallel with the existing calculation method. If results are acceptable, AECI and SPP will discuss implementing a new process that allows for simultaneous calculation methodologies.

b) Integrated Marketplace Update

- C.J. Brown gave an update on the Integrated Market Place including implementation of Phase II changes. C.J. discussed the Enhanced Combined Cycle Logic whereby SPP will be able to calculate optimal configuration of Combined Cycle units dependent upon Market Participant submitted data. SPP provided a presentation which showed the benefits of Centralized Unit Commitment the SPP region has seen since the inception of the Day 2 market. In addition, SPP and MISO Market-to-Market coordination was discussed along with FERC Order 755 for long term TCR products.
- c) AECI CMP Mock Allocation Runs
- Chris McGeeney, AECI, notified that AECI is awaiting the results of CMP Mock Allocation runs that were being performed by AECI. Two weeks or so until data is received. Set reminder.
 - **Action Item:** SPP will provide AECI the date upon which the allocations should be complete.
- d) SPP CMP Services
- e) PFV Status
- David Kelley provided an update on PFV status at NAESB. It was stated that the NAESB Executive Committee removed the issue from consideration and instead established a task force to work through issues among the participants. The target date for turning back to the Executive Committee for review is February 24th. SPP communicated that implementation could occur in 2017.
- f) Flowgate Coordination
- David Kelley discussed an issue with Flowgate coordination as it pertains to NERC Standard PRC-023-3. David explained that the standard includes any element that is part of a permanent Flowgate. If one entity develops a permanent Flowgate that includes another entities facility, e.g. a tie line, there could be compliance issues if proper notification is not given. SPP and AECI discussed the possibility of including language in the JOA which would preclude this issue.
 - **Action Item:** AECI will review draft language provided by SPP for possible inclusion in the JOA.

g) Brookline Transformer

- AECI and SPP discussed the Brookline transformer loading issues. SPP communicated that the Transmission Owner develops and dictates the ratings methodology for transformers.

2) Planning Topics

a) SPP ITP Update

- Adam Bell discussed the results of SPP's ITP10 and ITPNT. SPP Communicated that there were 32 projects identified in in the ITP10 and 42 projects identified in the ITP NT. SPP and AECI reviewed projects identified near the AECI SPP seam.

b) AECI Long Range Plan (LRP) Update

- Tony Gott, AECI, provided an update on the AECI LRP. The parties discussed how AECI load forecasts were developed.
- SPP and AECI look forward to working together in the open process as the LRP is developed. SPP stated their desire to participate in the stakeholder meetings regarding the AECI LRP.

c) SPP-AECI JCSP

- SPP and AECI discussed the results of the recent JCSP. SPP and AECI discussed possible improvements moving forward to the next study in 2016.

d) GIA and TSR Coordination

- SPP noted that MISO and SPP are working towards certain JOA enhancements for GIA and TSR Coordination of third party impacts identified in GI and TSR studies. SPP noted that current coordination with AECI is working well. AECI gave an update on a recent GI Request on the seam.
- **Action Item:** SPP will provide the potential language to be included in the SPP and MISO JOA for review.

e) Seams Project White Paper

- Adam Bell discussed the SPP Seams White Paper. The whitepaper defined a process for tariff approval of seams projects identified outside of an Order 1000 process. The paper creates a tariff mechanism with the ability to approve seams projects out of the SPP-AECI

JCSP, SPP ITP process, or a one off study with an SPP neighbor. The paper further provides that all seams projects 100 kV-300 kV can be regionally funded for SPP's share of a seams project. The Whitepaper has been approved through SPP's stakeholder process and tariff language is pending with expected approval in the January round of stakeholder meetings.

- 3) Other Topics
 - a) David Kelley gave an update on the IS Integration.
- 4) Schedule Next Meeting
 - a) June 16 8:30 Little Rock.