

### *FERC or State Jurisdiction: FERC*

**AD12-16 Capacity Deliverability Across the Midwest Independent Transmission System Operator, Inc. ("MISO")/PJM Interconnection, L.L.C. ("PJM") Seam**

On January 15, 2015, the Organization of MISO States and the Organization of PJM States, Inc. filed Joint Comments regarding the seams issues between MISO and PJM.

**AD14-3 Coordination Across the Midcontinent Independent System Operator, Inc. ("MISO")/PJM Interconnection, L.L.C. ("PJM") Seam**

On January 15, 2015, the Organization of MISO States and the Organization of PJM States, Inc. filed Joint Comments regarding the seams issues between MISO and PJM.

On January 22, 2015, Potomac Economics gave a presentation regarding Interface Pricing Flaw at the FERC open meeting.

**AD14-14 Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")**

On January 16, 2015, FERC issued a Notice Inviting Post-Technical Workshop Comments. All interested persons were invited to file comments on the questions listed in the attachment to the Notice no later than February 19, 2015.

On January 29, 2015, the Trade Associations filed a Motion for Extension of Time to File Post-Technical Workshop Comments.

**AD15-4 Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure (To Discuss Implications of Compliance Approaches to the Clean Power Plan Proposed Rule issued by the Environmental Protection Agency ("EPA"))**

On January 6, 2015, FERC issued a Supplemental Notice of Technical Conferences.

The agenda was provided for the National Overview technical conference to be held on February 19, 2015.

The following dates were established for the regional technical conferences:

February 25, 2015 - Western Region;

March 11, 2015 - Eastern Region;

March 31, 2015 - Central Region.

On January 23, 2015, the Energy Policy Group, LLC submitted a background paper, entitled The Clean Power Plan Endangers Electric Reliability: RTO and ISO Market Perspectives, in preparation for the Technical Conference to be held on February 19, 2015.

On January 26, 2015, FERC issued a Supplemental Notice of Technical Conference, including additional information regarding the Western Regional technical conference to be held on February 25, 2015.

**AD15-5 Available Transfer Capability ("ATC") Standards for Wholesale Electric Transmission Services**

On January 30, 2015, FERC issued a Supplemental Notice of Workshop on Available Transfer

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Capability Standards, including the agenda for the March 5, 2015 workshop.

EL11-34

**Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP**

A settlement conference was held on January 29, 2015.

On January 30, 2015, Judge Cintron issued an Order Scheduling Settlement Conference to be held on March 26, 2015.

EL12-59

**Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")**

On January 23, 2015, J. Bertram Solomon filed Direct Testimony on behalf of Golden Spread Electric Cooperative, Inc.

EL13-15

**Southwestern Public Service Company ("SPS") Complaint Seeking a Finding that the Rates in SPP Zone 11 are Unjust and Unreasonable due to the Inclusion of the Costs of Facilities of Tri-County Electric Cooperative, Inc. ("Tri-County")**

On January 30, 2015, in accordance with paragraph 3.5 of the Settlement, SPP filed a Motion to Withdraw of its Request for Clarification or, in the Alternative filed on March 25, 2013.

EL13-35

**Southwestern Public Service Company ("SPS") Complaint Requesting Establishment of a January 1, 2013 Refund Effective Date and a Finding from the Commission that SPP has Violated the Federal Power Act by Implementing a 40% Increase in the Tri-County Electric Cooperative, Inc. ("Tri-County") Annual Transmission Revenue Requirement**

On January 30, 2015, in accordance with paragraph 3.5 of the Settlement, SPP filed a Motion to Withdraw of its Request for Clarification or, in the Alternative filed on March 25, 2013.

EL14-19

**Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region**

On January 15, 2015, Judge Baten issued a Notice to the Parties Amending Settlement Termination Date. The deadline to file a final settlement was extended to April 30, 2015.

On January 26, 2015, Judge Baten issued the Tenth Settlement Status Report. The deadline for a settlement in this matter was extended to April 30, 2015.

EL14-21

**SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System**

A settlement conference was held on January 29, 2015.

On January 30, 2015, Judge Cintron issued an Order Scheduling Settlement Conference to be held on March 26, 2015.

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- EL14-30**                    **Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP**
- A settlement conference was held on January 29, 2015.
- On January 30, 2015, Judge Cintron issued an Order Scheduling Settlement Conference to be held on March 26, 2015.
- EL14-93**                    **State Corporation Commission of the State of Kansas ("KCC") Complaint Against Westar Energy, Inc. ("Westar") Concerning the Base Return on Equity ("ROE") Component in Westar's Transmission Formula Rate**
- On January 5, 2015, Judge Wagner issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference.
- A settlement conference is scheduled for January 22, 2015.
- ER05-652**                    **SPP Filing of Transmission Cost Allocation Tariff Revisions**
- On January 28, 2015, SPP filed an informational report. The report discusses: (a) SPP's assessment of the average costs of all new network upgrades identified through SPP's regional transmission cost allocation plan and SPP's efforts to work with its stakeholders and the Regional State Committee to evaluate the effectiveness and accuracy of the \$180,000/MW Safe Harbor threshold for Base Plan Upgrades; (b) information concerning the recent changes to the process regarding the unintended consequence reports required by the April 22, 2005 Order; and (c) information concerning SPP's disposition of all requests for waiver of the Base Plan criteria.
- ER07-1069**                    **AEP Filing of Revised Pro-forma Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)**
- On January 5, 2015, Martha Peine filed a Formal Challenge to American Electric Power Service Corporation 2014 Formula Rate Annual Update to its Annual Transmission Revenue Requirement.
- ER12-1179**                    **Submission of Tariff Revisions to Implement SPP Integrated Marketplace**
- On January 20, 2015, SPP submitted its compliance filing in response to the December 18, 2014 Order. SPP submitted tariff revisions to clarify cost allocation for manual resource commitments in the Day-Ahead Market related to Local Reliability Issues.
- An effective date of March 1, 2014 was requested.
- ER13-62**                    **NorthWestern Corporation's Order No. 1000 Regional Compliance Filing**
- On January 2, 2015, NorthWestern Corporation d/b/a NorthWestern Energy submitted its Order No. 1000 Compliance Filing modifying Attachment K of its South Dakota Transmission Planning Process, which includes the Mid-Continent Area Power Pool ("MAPP") regional planning process, its local planning process, and the joint planning process with the Western Area Power Administration Upper Great Plains Region for the transmission network that is part of the Integrated System.
- NorthWestern stated that the planned integration of the Integrated System with SPP in October 2015 will change the transmission planning process for NorthWestern and for the

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MAPP region. Therefore, NorthWestern is making the filing to propose amendments to its Attachment K that address the interim period until the transition to SPP takes effect.

ER13-366

### **Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements**

On January 5, 2015, South Central MCN, LLC filed Comments in response to SPP's December 15, 2014 Compliance Filing.

SCMCN stated that there is lack of clarity and issues can arise with respect to the restored language, "and do not use rights of way where facilities exist," found in Attachment Y, Section I (1.c). SCMCN stated that these types of issues exist in some form in all of the RTOs/ISOs and need to be address by FERC and FERC-jurisdictional tariffs to ensure the resulting policies and processes are just and reasonable, not unduly discriminatory and, where possible, consistent.

SCMCN requested that FERC hold a technical conference to address the issues raised herein, as well as one that seeks out the concerns of other stakeholders and RTOs as to similar areas of uncertainty.

On January 20, 2015, ITC Great Plains, LLC filed an answer in response to the comments filed by South Central MCN, LLC on January 5, 2015.

ER13-367

### **Submission of Revisions to its Membership Agreement to Comply with Order No. 1000**

On January 5, 2015, South Central MCN, LLC filed Comments in response to SPP's December 15, 2014 Compliance Filing.

SCMCN stated that there is lack of clarity and issues can arise with respect to the restored language, "and do not use rights of way where facilities exist," found in Attachment Y, Section I (1.c). SCMCN stated that these types of issues exist in some form in all of the RTOs/ISOs and need to be address by FERC and FERC-jurisdictional tariffs to ensure the resulting policies and processes are just and reasonable, not unduly discriminatory and, where possible, consistent.

SCMCN requested that FERC hold a technical conference to address the issues raised herein, as well as one that seeks out the concerns of other stakeholders and RTOs as to similar areas of uncertainty.

On January 20, 2015, ITC Great Plains, LLC filed an answer in response to the comments filed by South Central MCN, LLC on January 5, 2015.

ER13-948

### **Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements**

On January 15, 2015, Judge Baten issued a Notice to the Parties Amending Settlement Termination Date. The deadline to file a final settlement was extended to April 30, 2015.

On January 26, 2015, Judge Baten issued the Tenth Settlement Status Report. The deadline for a settlement in this matter was extended to April 30, 2015.

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ER13-1748

**Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language**

On January 21, 2015, FERC issued an order accepting SPP's July 21, 2014 and August 1, 2014 compliance filings.

An effective date of March 1, 2015 was granted.

This order constitutes final agency action.

ER13-1864

**Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)**

On January 22, 2015, FERC issued an Order Conditionally Accepting in Part and Rejecting in Part Revisions to Joint Operating Agreement, effective March 1, 2015.

The Commission rejected SPP's originally proposed sections 3.1.13 and 8.1.4 and directed SPP to submit a compliance filing to insert new sections 8.4.3 through 8.4.6, as MISO and SPP agreed to in their post-technical conference comments.

The Commission accepted proposed section 2, Interface Bus Pricing, and agreed that it is appropriate for SPP and MISO to coordinate the methodologies each will use to calculate interface bus prices. However, the Commission stated it anticipates SPP and MISO could face technical challenges in identifying the appropriate pricing methodologies. The Commission encouraged SPP to work with MISO and PJM Interconnection, L.L.C. in developing its Interface Bus Pricing approach. SPP was directed to submit an informational report, detailing the parties' progress in resolving concerns about the implementation methodologies, every six months until SPP and MISO have reached agreement on their respective methodologies. The final informational report should include the agreed-upon methodologies.

The Commission accepted the proposed section 4 and thereby allowed SPP and MISO to defer implementation of the day-ahead firm flow entitlement exchange process. The Commission directed SPP to work with MISO to assess on an ongoing basis whether the implementation of an exchange process outweighs its costs. The Commission further directed SPP to submit an informational report every six months until the exchange process is implemented, detailing the outcome of those assessments.

The Commission directed SPP to work with MISO to revise the provision to resolve a potential ambiguity in section 8.1.2, Minimizing Less than Optimal Dispatch, and submit a revised provision in its compliance filing.

SPP compliance filing is due on February 23, 2015.

ER13-1928

**Duke Energy Carolinas, LLC's and Duke Energy Progress, Inc.'s Order 1000 Interregional Filing**

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to PJM Interconnection, L.L.C., subject to further compliance filings due by March 24, 2015.

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On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to the Midcontinent Independent System Operator, Inc., subject to further compliance filings due by March 24, 2015.

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to Tampa Electric Company, Florida Power & Light Company, and South Carolina Electric & Gas Company, subject to further compliance filings due by March 24, 2015.

**ER13-1930**

### **Louisville Gas and Electric Company's and Kentucky Utilities Company's Order 1000 Interregional Filing**

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to the Midcontinent Independent System Operator, Inc., subject to further compliance filings due by March 24, 2015.

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to Tampa Electric Company, Florida Power & Light Company, and South Carolina Electric & Gas Company, subject to further compliance filings due by March 24, 2015.

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to PJM Interconnection, L.L.C., subject to further compliance filings due by March 24, 2015.

**ER13-1940**

### **Ohio Valley Electric Corporation's Order 1000 Interregional Filing**

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to PJM Interconnection, L.L.C., subject to further compliance filings due by March 24, 2015.

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to Tampa Electric Company, Florida Power & Light Company, and South Carolina Electric & Gas Company, subject to further compliance filings due by March 24, 2015.

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to the Midcontinent Independent System Operator, Inc., subject to further compliance filings due by March 24, 2015.

**ER13-1941**

### **Southern Company Services, Inc.'s Order 1000 Interregional Filing**

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to Tampa Electric Company, Florida Power & Light Company, and South Carolina Electric & Gas Company, subject to further compliance filings due by March 24, 2015.

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to the Midcontinent Independent System Operator, Inc., subject to further compliance filings due by March 24, 2015.

On January 23, 2015, FERC issued an Order on Compliance Filings, conditionally accepting the SERTP Filing Parties' compliance filings related to PJM Interconnection, L.L.C., subject to further compliance filings due by March 24, 2015.

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- ER14-67**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**
- On January 20, 2015, Judge Dowd issued a Status Report, recommending that the current settlement proceedings continue. The parties are to submit a formal settlement by January 30, 2015, or submit a status report describing their progress in drafting the settlement agreement by January 30, 2015, and every 30 days thereafter.
- On January 30, 2015, Western Farmers Electric Cooperative and American Electric Power Service Corporation filed a status report regarding their progress in drafting a settlement agreement.
- The Parties requested that settlement negotiations be permitted to continue and committed to filing a formal settlement package or written status report by February 27, 2015.
- ER14-1174**                    **Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer**
- A settlement conference was held on January 29, 2015.
- On January 30, 2015, Judge Cintron issued an Order Scheduling Settlement Conference to be held on March 26, 2015.
- ER14-1736**                    **Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider**
- On January 15, 2015, Judge Sterner filed a Status Report recommending that settlement proceedings continue.
- On January 15, 2015, Judge Sterner issued an Order Scheduling Settlement Conference for March 12, 2015.
- ER14-2399**                    **Submission of Tariff Revisions to Attachment AE for the Integrated Marketplace**
- On January 20, 2015, FERC issued an order accepting the tariff revisions modifying various sections of Attachment AE.
- An effective date of September 8, 2014 was granted.
- This order constitutes final agency action.
- ER14-2445**                    **Midcontinent Independent System Operator, Inc. ("MISO") Submission of Tariff Revisions to Modify the Demand Curves Associated with Sub-Regional Power Balance Constraints("SRPBC")**
- On January 12, 2015, the Public Utility Commission of Texas, the Louisiana Public Service Commission, the Arkansas Public Service Commission, and the Council of the City of New Orleans filed a Request for Rehearing and Alternative Request for Clarification of the December 12, 2014 Order.

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On January 12, 2015, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of the December 12, 2014 Order.

On January 12, 2015, the Midcontinent Independent System Operator, Inc. submitted its Compliance Filing in response to the December 12, 2014 Order.

On January 27, 2015, the Mississippi Public Service Commission filed Comments in Support of Rehearing Request filed by the Midcontinent Independent System Operator, Inc. on January 12, 2015.

ER14-2553

### **Order No. 681 Compliance Filing to Implement Long-Term Congestion Rights ("LTCRs")**

On January 30, 2015, SPP submitted tariff revisions in compliance with the October 28, 2014 Order and Order No. 681.

An effective date of February 1, 2015 was requested.

ER14-2850

### **Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")**

On January 7, 2015, FERC issued an Order Granting Rehearing for Further Consideration of the November 10, 2014 Order.

On January 15, 2015, Judge McCartney issued a Notice Rescheduling Settlement Conference. The settlement conference previously scheduled for January 20, 2015 was rescheduled for February 12, 2015.

ER14-2851

### **Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")**

On January 7, 2015, FERC issued an Order Granting Rehearing for Further Consideration of the November 10, 2014 Order.

On January 15, 2015, Judge McCartney issued a Notice Rescheduling Settlement Conference. The settlement conference previously scheduled for January 20, 2015 was rescheduled for February 12, 2015.

ER15-21

### **Submission of Tariff Revisions Regarding Review for and Reporting of Physical Withholding**

On January 7, 2015, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

On January 20, 2015, FERC issued an Order Granting Rehearing for Further Consideration of the December 1, 2014 Order.

ER15-45

### **Submission of Tariff Revisions to Revise Day-Ahead and Reliability Unit Commitment Make-Whole Payment ("MWP") Amounts**



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On January 15, 2015, SPP filed a Motion to Withdraw the tariff revisions filed in this proceeding.

ER15-72

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On January 15, 2015, FERC issued a letter order accepting the agreement, effective December 10, 2014, which differs from the date requested of August 1, 2014.

This order constitutes final agency action.

ER15-77

**Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer**

On January 15, 2015, FERC issued a letter order accepting the agreement, effective December 14, 2014, which differs from the date requested of August 1, 2014.

This order constitutes final agency action.

ER15-158

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On January 15, 2015, FERC issued a letter order accepting the agreement, effective December 22, 2014, which differs from the date requested of August 1, 2014.

This order constitutes final agency action.

ER15-162

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On January 20, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.

This order constitutes final agency action.

ER15-164

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On January 15, 2015, FERC issued a letter order accepting the agreement, effective December 23, 2014, which differs from the date requested of August 1, 2014.

This order constitutes final agency action.

ER15-212

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest") and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

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On January 20, 2015, FERC issued a letter order accepting the agreement, effective December 29, 2014, which differs from the date requested of August 1, 2014.

This order constitutes final agency action.

ER15-232

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On January 20, 2015, FERC issued a letter order accepting the agreement, effective December 29, 2014, which differs from the date requested of August 1, 2014.

This order constitutes final agency action.

ER15-279

**Submission of Tariff Revisions to Implement a Stated Rate to Accommodate Recovery of the Annual Transmission Revenue Requirements ("ATRR") for The Central Nebraska Public Power & Irrigation District ("Central")**

On January 7, 2015, Judge Wagner issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference.

Karen V. Johnson was appointed as the Settlement Judge. A settlement conference was scheduled for January 20, 2015.

On January 13, 2015, FERC issued a Notice Postponing Settlement Conference that was to be held on January 20, 2015. The next settlement conference will be scheduled, if necessary, after February 9, 2015.

ER15-350

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On January 15, 2015, FERC issued a letter order accepting the agreement, effective January 6, 2015, which differs from the date requested of August 1, 2014.

This order constitutes final agency action.

ER15-360

**Unexecuted Generator Interconnection Agreement ("GIA") between Hale Community Energy, LLC ("Hale") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**

On January 6, 2015, FERC issued an order rejecting the unexecuted Substitute Original Hale GIA submitted in the November 7, 2014 Filing. SPP was directed to continue service under the terms and conditions set forth in the Original Hale GIA, which became effective May 29, 2014. SPP was directed to submit the Original Hale GIA as a non-conforming service agreement in a compliance filing.

SPP's compliance filing is due on February 5, 2015.

On January 20, 2015, SPP submitted its compliance filing in response to the January 6, 2015 Order.

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- ER15-415**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**
- On January 14, 2015, FERC issued a letter order accepting the agreement, effective October 1, 2014 as requested.
- This order constitutes final agency action.
- ER15-471**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 20, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.
- This order constitutes final agency action.
- ER15-472**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 20, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.
- This order constitutes final agency action.
- ER15-473**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 21, 2015, FERC issued a letter order accepting the agreement, effective January 25, 2015, which differs from the date requested of August 1, 2014.
- This order constitutes final agency action.
- ER15-477**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 21, 2015, FERC issued a letter order accepting the agreement, effective January 25, 2015, which differs from the date requested of August 1, 2014.
- This order constitutes final agency action.
- ER15-479**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 20, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.
- This order constitutes final agency action.

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- ER15-484**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 21, 2015, FERC issued a letter order accepting the agreement, effective January 25, 2015, which differs from the date requested of August 1, 2014.
- This order constitutes final agency action.
- ER15-490**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 21, 2015, FERC issued a letter order accepting the agreement, effective January 26, 2015, which differs from the date requested of August 1, 2014.
- This order constitutes final agency action.
- ER15-491**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 20, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.
- This order constitutes final agency action.
- ER15-500**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 22, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.
- This order constitutes final agency action.
- ER15-508**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 22, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.
- This order constitutes final agency action.
- ER15-509**                    **Submission of Tariff Revisions to Refine Processes Related to SPP's Order No. 1000 Competitive Transmission Owner Selection Process**
- On January 12, 2015, SPP filed an answer in response to the Protest filed by ITC Great Plains, LLC and ITC South Central Development LLC on December 17, 2014.
- SPP stated:
- 1) SPP's proposal is consistent with Order No. 1000 and subsequent precedent;
  - 2) ITC's other arguments lack merit; and

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3) SPP's proposal is not unduly discriminatory and ITC's request for suspension is unsupported.

On January 14, 2015, American Electric Power Service Corporation filed a Motion to Intervene Out-of-Time.

On January 23, 2015, FERC issued an Order Conditionally Accepting Tariff Revisions.

The Commission accepted SPP's proposed Tariff revisions to Attachment Y, Section I, to be effective January 1, 2015 as requested. The Commission conditionally accepted SPP's proposed Tariff revisions to Attachment Y, Sections II, III, IV, and VII, to be effective January 26, 2015, as requested, subject to certain compliance requirements.

The Commission conditionally accepted SPP's proposal to permit the Designated Transmission Owner for a Competitive Upgrade to assign its rights and obligations to build the Competitive Upgrade to an affiliate, subject to SPP submitting a compliance filing to revise the Tariff to state the the SPP Board of Directors' consent to assignments of Competitive Upgrades and assignments of other transmission projects constructed by incumbent transmission owners shall not be unreasonably withheld, conditioned, or delayed.

The Commission directed SPP to include it the compliance filing revisions to the Tariff to make clear that, before it can be assigned a Notification to Construct, an affiliate of a Designated Transmission Owner must become qualified using the same qualification process that any other potential bidder must follow to become qualified.

SPP's compliance filing is due on February 23, 2015.

ER15-532

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On January 22, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.

This order constitutes final agency action.

ER15-551

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On January 28, 2015, FERC issued a letter order accepting the agreement, effective February 1, 2015, which differs from the date requested of August 1, 2014.

This order constitutes final agency action.

ER15-552

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On January 22, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.

This order constitutes final agency action.

## Regulatory Status Report

- ER15-568**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 28, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.
- This order constitutes final agency action.
- ER15-569**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 12, 2015, SPP submitted an amended NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Substitute Third Revised 1895.
- An effective date of August 1, 2014 was requested.
- ER15-570**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 28, 2015, FERC issued a letter order accepting the agreement, effective August 1, 2014 as requested.
- This order constitutes final agency action.
- ER15-571**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 28, 2015, FERC issued a letter order accepting the agreement, effective February 3, 2015, which differs from the date requested of August 1, 2014.
- This order constitutes final agency action.
- ER15-576**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On January 28, 2015, FERC issued a letter order accepting the agreement, effective February 3, 2015, which differs from the date requested of August 1, 2014.
- This order constitutes final agency action.
- ER15-579**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner**
- On January 28, 2015, FERC issued a letter order accepting the agreement, effective February 3, 2015, which differs from the date requested of August 1, 2014.
- This order constitutes final agency action.

## Regulatory Status Report

- ER15-630**                    **Submission of Tariff Revisions to Attachment AE Section 4.1 to Clarify Certain Criteria Applicable to the Submission of Resource Offers for Supplemental Reserve into the Day-Ahead Market and Real-Time Balancing Market**
- On January 2, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On January 12, 2015, American Electric Power Service Corporation filed a Motion to Intervene.
- ER15-633**                    **Submission of Tariff Revisions to Include Violation Relaxation Limits for Market-to-Market Coordination with the Midcontinent Independent System Operator, Inc. ("MISO")**
- On January 2, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On January 12, 2015, American Electric Power Service Corporation filed a Motion to Intervene.
- ER15-673**                    **Submission of Tariff Revisions to Modify Certain Market Power Mitigation Measures Applicable to Manual Resource Commitments**
- On January 2, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On January 8, 2015, Exelon Corporation filed a Motion to Intervene.
- On January 9, 2015, SPP's independent Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's December 19, 2014 Filing.
- On January 9, 2015, Xcel Energy Services Inc. filed a Motion to Intervene.
- On January 12, 2015, American Electric Power Service Corporation filed a Motion to Intervene.
- ER15-695**                    **Submission of Tariff Revisions Regarding Updates to Invoice Dispute Information Requirements in Attachment AE, Section 10.3**
- On January 2, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On January 12, 2015, American Electric Power Service Corporation filed a Motion to Intervene.
- On January 12, 2015, Xcel Energy Services Inc. filed a Motion to Intervene.
- ER15-714**                    **Submission of Tariff Revisions Regarding Adjustments to Mitigated Offers**
- On January 2, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On January 8, 2015, Exelon Corporation filed a Motion to Intervene.
- On January 12, 2015, SPP's independent Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's December 23, 2014 Filing.
- On January 12, 2015, American Electric Power Service Corporation and Golden Spread Electric Cooperative, Inc. filed Motions to Intervene.

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On January 13, 2015, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.

Xcel requested that the Commission approve the Tariff changes proposed by SPP, but recommended that the Commission direct SPP to make a compliance filing within six months to address adjustments to mitigated offers for External Dynamic Resources.

ER15-763

### **Submission of Tariff Revisions to Modify Allocation of Over-Collected Losses ("OCL")**

On January 15, 2015, Westar Energy, Inc. filed a Motion to Intervene.

On January 16, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On January 16, 2015, South Central MCN, LLC filed a Motion to Intervene.

On January 20, 2015, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments in response to SPP's December 30, 2014 filing.

The MMU requested that the Commission direct SPP to remove the Bilateral Settlement Schedules from the process and either removing exports from the allocation or removing the Loss Pools to allocate the over-collected losses based on transmission service payment.

On January 20, 2015, Flat Ridge 2 Wind Energy LLC filed a Motion to Intervene.

On January 20, 2015, Xcel Energy Services Inc. filed a Motion to Intervene and Protest.

Xcel recommended that the Commission reject the proposed Tariff changes and direct SPP to refile a proposal to allocate the over-collected loss that is first netted and then allocated based on load. Xcel also stated that the allocation of over-collected losses should exempt Bilateral Settlement Schedules from over-collected losses responsibility.

ER15-774

### **Submission of Tariff Revisions to Modify Provisions Addressing Regulation Compensation and Mitigation of Regulation Offers**

On January 16, 2015, South Central MCN, LLC filed a Motion to Intervene.

On January 16, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On January 20, 2015, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's December 30, 2014 filing.

On January 20, 2015, Exelon Corporation and Xcel Energy Inc. filed Motions to Intervene.

On January 21, 2015, Westar Energy, Inc. filed a Motion to Intervene.

ER15-787

### **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On January 15, 2015, American Electric Power Service Corporation filed a Motion to Intervene.

On January 21, 2015, Western Farmers Electric Cooperative filed a Motion to Intervene.



## Regulatory Status Report

On January 27, 2015, FERC issued a letter order accepting the agreement, effective December 1, 2014, subject to the outcome of the proceeding in Docket No. ER14-67-000.

This order constitutes final agency action.

**ER15-788**      **Submission of Tariff Revisions Regarding Thresholds for Uneconomic Production Investigation**

On January 2, 2015, Westar Energy, Inc. filed a Motion to Intervene.

On January 12, 2015, American Electric Power Service Corporation filed a Motion to Intervene.

On January 16, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On January 16, 2015, South Central MCN, LLC filed a Motion to Intervene.

On January 20, 2015, the SPP MMU filed a Motion to Intervene and Comments in support of SPP's December 31, 2014 filing.

On January 21, 2015, Xcel Energy Inc. filed a Motion to Intervene.

**ER15-789**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On January 9, 2015, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

**ER15-815**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On January 21, 2015, Western Farmers Electric Cooperative filed a Motion to Intervene.

**ER15-829**      **Notice of Cancellation of the Agreement Establishing External Generation Non-Physical Electrical Interconnection Point between SPP, Public Service Company of Colorado ("PSCO") as Source Balancing Authority, and Southwestern Public Service Company ("SPS") as Sink Balancing Authority and Market Participant**

On January 7, 2015, SPP submitted a Notice of Cancellation of the Agreement Establishing External Generation Non-Physical Electrical Interconnection Point between SPP, Public Service Company of Colorado as Source Balancing Authority, and Southwestern Public Service Company as Sink Balancing Authority and Market Participant. SPP Service Agreement No. 2472.

An effective date of August 1, 2014 was requested.

**ER15-830**      **Transmission Interconnection Agreement between Public Service Company of Oklahoma ("PSO"), KAMO Electric Cooperative, Inc. ("KAMO") and Associated Electric Cooperative, Inc. ("AECI"), with SPP as Signatory**

On January 8, 2015, SPP submitted an executed Transmission Interconnection Agreement

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between Public Service Company of Oklahoma, KAMO Electric Cooperative, Inc., and Associated Electric Cooperative, Inc., with SPP as signatory. SPP Service Agreement No. 2987.

An effective date of the date of the Commission's approval of the agreement was requested.

On January 21, 2015, American Electric Power Service Corporation filed a Motion to Intervene.

On January 28, 2015, Associated Electric Cooperative, Inc. filed a Motion to Intervene.

ER15-859

**Submission of Tariff Amendments to Revise Attachments H and AI to Establish a Process by Which Prior to the Submission of a Filing to Incorporate a Transmission Owner's Initial Revenue Requirement into Attachment H, SPP will Review the Data and Information to be Included in the Filing**

On January 15, 2015, SPP submitted revisions to Attachments H and AI of the Tariff to establish a process by which prior to the submission of a filing to incorporate a Transmission Owner's initial revenue requirement into Attachment H, SPP will review the data and information intended to be included in such filing.

An effective date of March 17, 2015 was requested.

On January 20, 2015, ITC Great Plains, LLC and Westar Energy, Inc. filed Motions to Intervene.

On January 23, 2015, American Electric Power Service Corporation filed a Motion to Intervene.

ER15-863

**Ministerial Filing to Update Bylaws and Membership Agreement**

On January 16, 2015, SPP submitted a ministerial filing to make corrections to Section 8.4 of the SPP Bylaws and Section 1.0 of the SPP Membership Agreement.

An effective date of March 17, 2015 was requested.

ER15-879

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Municipal Energy Agency of Nebraska ("MEAN") as Network Customer, and Nebraska Public Power District ("NPPD") as Host Transmission Owner**

On January 20, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, Municipal Energy Agency of Nebraska as Network Customer, as well as a NOA with Nebraska Public Power District as Host Transmission Owner. SPP Service Agreement No. First Revised 2446.

An effective date of December 1, 2014 was requested.

ER15-899

**Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as the Market Participant, and Entergy Services, Inc. ("ESI"), on behalf of Entergy Louisiana, LLC ("Entergy Louisiana"), as the External Local Balancing Authority**

On January 23, 2015, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, KCP&L Greater Missouri Operations Company as the Market Participant, and Entergy Services, Inc., on behalf of Entergy Louisiana, LLC, as

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the External Local Balancing Authority. SPP Service Agreement No. 2986.

An effective date of January 19, 2015 was requested.

**ER15-929**      **Submission of Changes to Oklahoma Municipal Power Authority's ("OMPA") Stated Rate**

On January 29, 2015, SPP submitted tariff revisions to implement a rate change for Oklahoma Municipal Power Authority, which is a transmission-owning Member of SPP. The revisions include cost recovery for the newly qualifying Transmission Facility, the City of Pawhuska, and also includes an update to OMPA's existing revenue requirement using 2014 values consistent with the methodology previously accepted by the Commission.

An effective date of April 1, 2015 was requested.

**ER15-932**      **Submission of Tariff Revisions to Clarify the Definition of Settlement Area**

On January 30, 2015, SPP submitted tariff revisions to clarify the definition of "Settlement Area" as the definition may be used in the context of Integrated Marketplace transactions.

An effective date of April 1, 2015 was requested.

**ER15-938**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner**

On January 30, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider and American Electric Power Service Corporation as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 2956.

An effective date of January 1, 2015 was requested.

**ER15-940**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Tex-La Electric Cooperative of Texas, Inc. ("Tex-La") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner**

On January 30, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, Tex-La Electric Cooperative of Texas, Inc., as Network Customer, as well as a NOA with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Third Revised 1065.

An effective date of January 1, 2015 was requested.

**ER15-942**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner**

On January 30, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, Northeast Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1066.

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An effective date of January 1, 2015 was requested.

ER15-944

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner**

On January 30, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, East Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Third Revised 1067.

An effective date of January 1, 2015 was requested.

RM05-5

**Standards for Business Practices and Communication Protocols for Public Utilities**

On January 15, 2015, FERC issued a Notice Granting Limited Time Extension. The Commission extended the requirement for compliance with the Version 003 business practice standards not related to the NITS OASIS template to and including May 15, 2015, for all entities subject to these requirements. All other compliance obligations set forth in Order No. 676-H remain in force.

RM10-17

**Demand Response Compensation in Organized Wholesale Energy Markets**

On January 15, 2015, the Solicitor General, on behalf of the Federal Energy Regulatory Commission, filed a Petition for a Writ of Certiorari before the United States Supreme Court to review the judgment of the United States Court of Appeals.

RM13-5

**Version 5 Critical Infrastructure Protection Reliability Standards**

On January 13, 2015, NERC requested a 10-day extension of time to file revisions to the Critical Infrastructure Protection Reliability Standards required by Order No. 791.

On January 13, 2015, FERC issued a Notice of Extension of Time to and including February 13, 2015, for NERC to file revisions to the Critical Infrastructure Protection Reliability Standards required in Order No. 791.

RM14-2

**Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities**

On January 5, 2015, the ISO/RTO Council filed a Motion for Expedited Action Granting an Extension of Time. The IRC requested an additional 10 days, to and including January 22, 2015, to respond to the data requests received by the respective IRC members in this proceeding.

On January 7, 2015, FERC issued a Notice Granting Extension of Time to and including January 22, 2015 to submit responses to the Commission's data requests issued on December 12, 2014. The comment deadline to file responses to the data request responses was extended to February 2, 2015.

On January 14, 2015, California Independent System Operator Corporation filed its response to the data request issued on December 12, 2014.

On January 22, 2015, PJM Interconnection, L.L.C. submitted its response to the data request issued on December 12, 2014.

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On January 22, 2015, the Midcontinent Independent System Operator, Inc. submitted its response to the data request issued on December 12, 2014.

On January 22, 2015, New York Independent System Operator submitted its response to the data request issued on December 12, 2014.

On January 22, 2015, SPP submitted its response to the data request issued on December 12, 2014.

On January 22, 2015, ISO New England Inc. filed its response to the data request issued on December 12, 2014.

### **RM14-8**

#### **Protection System Maintenance Reliability Standard**

On January 22, 2015, FERC issued Order No. 803, approving revised Reliability Standard, PRC-005-3 (Protection System and Automatic Reclosing Maintenance). FERC also approved one new definition and six revised definitions referenced in the Reliability Standard, the assigned violation risk factors and violation severity levels, and NERC's implementation plan.

FERC directed NERC to develop a modification to the Reliability Standard to include maintenance and testing of supervisory relays.

This rule becomes effective on March 30, 2015.

### **RM14-10**

#### **Real Power Balancing Control Performance Reliability Standard**

Several parties filed comments in response to the Notice of Proposed Rulemaking issued on November 20, 2014.

### **RM14-15**

#### **Physical Security Reliability Standard**

On January 21, 2015, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 802 issued on November 20, 2014.

**FERC or State Jurisdiction: State of Arkansas**

**12-008-U**                    **In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest**

On January 2, 2015, the APSC issued Order No. 18, denying Sierra Club's Motion for an Order Directing that the Independent Monitor Evaluate U.S. EPA's Carbon Pollution Emissions Guidelines.

**13-041-U**                    **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas**

On January 12, 2015, Save the Ozarks filed its Response to SWEPCO's Notice of Withdrawal of SWEPCO's Application for a Certificate of Environmental Compatibility and Public Need.

On January 20, 2015, SWEPCO, SPP and Arkansas Electric Cooperative Corporation filed a Joint Reply to Save the Ozarks' Response to SWEPCO's Notice of Withdrawal of Application for Certificate of Environmental Compatibility and Public Need.

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### ***FERC or State Jurisdiction: State of Missouri***

**EA-2013-0098**

**In the Matter of the Application of Transource Missouri, LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Finance, Own, Operate, and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric Transmission Projects**

On January 30, 2015, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed the fourth quarter 2014 report for the Sibley-Nebraska City Transmission Project.

**EO-2012-0271**

**In the Matter of an Investigation into the Siting and Safety of a Proposed Transmission Line in Platte County, Missouri**

On January 30, 2015, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed the fourth quarter 2014 report for the Iatan to Nashua 345 kV Transmission Project.

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**FERC or State Jurisdiction: State of New Mexico**

**10-00143-UT**

**In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff**

On January 8, 2015, SPP filed drafts of the 2015 SPP Transmission Expansion Plan Report and the 2015 Integrated Transmission Plan 10-Year Assessment Report in accordance with Section 14 of the Uncontested Stipulation.

**13-00031-UT**

**In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")**

On January 8, 2015, SPP filed drafts of the 2015 SPP Transmission Expansion Plan Report and the 2015 Integrated Transmission Plan 10-Year Assessment Report in accordance with Section 12 of the Uncontested Stipulation.



**FERC or State Jurisdiction: United States Court of Appeals**

14-1281

**Oklahoma Gas and Electric Company ("OG&E") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**

On January 9, 2015, SPP filed a Motion to Intervene.

On January 12, 2015, Duke-American Transmission Company, LLC filed a Motion to Intervene in Support of Respondent FERC.

On January 13, 2015, the American Wind Energy Association filed a Motion for Leave to Intervene.

On January 13, 2015, ITC Great Plains, LLC filed a Motion for Leave to Intervene.

On January 14, 2015, LSP Transmission Holdings, LLC and LS Power Transmission, LLC filed a Motion to Intervene.

On January 14, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion for Leave to Intervene.

On January 14, 2015, Western Farmers Electric Cooperative filed a Motion to Intervene.

On January 14, 2015, Xcel Energy Services Inc. filed a Motion for Leave to Intervene.

On January 15, 2015, FERC filed a Motion to Hold Petition in Abeyance, pending the outcome of ongoing agency proceedings.

On January 15, 2015, Oklahoma Gas and Electric Company filed its Statement of Issues.

On January 21, 2015, Oklahoma Gas and Electric Company filed its Opposition to Respondent's Motion to Hold Case in Abeyance.

On January 28, 2015, FERC filed its Reply in Support of Motion to Hold Petition in Abeyance.

14-1282

**Xcel Energy Services Inc. ("Xcel") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER12-959 Regarding Tri-County Electric Cooperative, Inc.'s Formula Rate**

On January 14, 2015, SPP filed a Motion to Intervene.

On January 15, 2015, FERC filed an Unopposed Motion for a Schedule Setting a Sixty-Day Briefing Interval for Respondent.

On January 20, 2015, Xcel Energy Services Inc. filed its Non-Binding Statement of Issues to be Raised.

Xcel listed the following issues:

- 1) whether, for purposes of the Federal Power Act, the rates accepted by FERC in the March 30, 2012 Order are rates of SPP or of Tri-County Electric Cooperative, Inc.;
- 2) whether FERC's acceptance of the rates at issue in its March 30, 2012 Order, without any refund condition, was arbitrary and capricious;
- 3) whether FERC's findings in its February 21, 2013 rehearing order, and affirmed in its October 16, 2014 rehearing order, that it could not make the rates at issue subject to refund beginning

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April 1, 2012, because Tri-County is a non-jurisdictional entity under Part II of the Federal Power Act, were arbitrary and capricious;

4) whether FERC's determination in its October 16, 2014 rehearing order that it could not, in a rehearing order, establish a refund effective date of April 1, 2012, for the rates at issue constitutes reversible error; and

5) whether FERC should be required to undo what was wrongfully done by its order.