



**Southwest Power Pool, Inc.**  
**GRANDFATHERED AGREEMENTS TECHNICAL CONFERENCE**  
**February 25, 2004**  
**Arkansas Electric Cooperative Corporation – Little Rock, AR**

**• A G E N D A •**

8:00 A.M. – 12:00 P.M.

- 1. Introduction, Purpose and Format of the Conference** -- Nick Brown, President and CEO - Southwest Power Pool
  
- 2. History and Statistics of Grandfathered Agreements (GFAs) in SPP** – Pat Bourne, Manager of Transmission and Regulatory Policy - Southwest Power Pool
  
- 3. Regulatory Actions on GFAs** – Mike Small, Managing Partner - Wright & Talisman, Washington D.C.
  
- 4. Operation Issues in Administering GFAs** – Lanny Nickell, Director of Operations - Southwest Power Pool
  
- 5. Market Implications** – Carl Monroe, Senior Vice President of Operations and COO - Southwest Power Pool
  
- 6. Next Steps** – Jeffrey Price, Regulatory Staff - Southwest Power Pool
  - a. What information and data does SPP need? Who would provide it?
  
  - b. Should SPP develop a specific conversion plan? If there were a conversion plan, would it be like the Ameren/Grid America order in which



there are to be discussions within a certain period with parties able to file complaints at FERC (subject to Mobile-Sierra protections) if those discussions do not prove to be fruitful?

- c. Does there need to be operating protocols involving the GFAs as in the Cal ISO tariff?
- d. What costs do GFAs pick up and who pays? MISO orders impose on the Transmission Owners MISO's Schedule 10 and 17 charges (MISO's costs of administering transmission and market operations). FERC also invited Transmission Owner filings to recover these costs.
- e. How should ancillary services be handled?
- f. Should SPP facilitate cost recovery by the Transmission Owners similar to the MISO TO Schedule 23 filing?

## **7. Open Question and Answer Session**

## **8. Adjournment**