SPP-NTC-200271

SPP
Notification to Construct

April 22, 2014

Mr. Alan Derichsweiler
Western Farmers Electric Cooperative
701 NE 7th Street
Anadarko, OK 73005

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Derichsweiler,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement andAttachment O, Section VI, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Western Farmers Electric Cooperative ("WFEC"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On January 28, 2014, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of the 2014 Integrated Transmission Planning ("ITP") Near-Term Assessment.

New Network Upgrades

Project ID: 30597
Project Name: Multi - Knobhill - Lane - Noel 138 kV Ckt 1
Need Date for Project: 6/1/2019
Estimated Cost for Project: $5,094,880 (this project cost contains Network Upgrades not included in this NTC)

Network Upgrade ID: 51030
Network Upgrade Name: Knobhill - Noel 138 kV Ckt 1 Terminal Upgrades
Network Upgrade Description: Install fiber optics on existing 138 kV line from Noel to Knobhill. Install a new 138 kV breaker and metering equipment at Noel to accommodate new circuit from new Lane substation.
Network Upgrade Owner: WFEC
MOPC Representative(s): Alan Derichsweiler
TWG Representative: Tim Smith
Categorization: Regional reliability
Network Upgrade Specification: All elements and conductor must have at least an
emergency rating of 228 MVA.

Network Upgrade Justification: To address low voltages in the 69 kV facilities of Alva, CZYCRVT2, Helena Tap, Knobhill, and Saline for the outage of Alva - Knobhill 69 kV Ckt 1, Renfrow - Sand Ridge 138 kV Ckt 1, or Knobhill (KNOBHIL4) 138/69 kV Ckt 1 Transformer.

Estimated Cost for Network Upgrade (current day dollars): $450,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: WFEC

Date of Estimated Cost: 4/21/2014

Commitment to Construct
Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, pursuant to Attachment O, Section VI.6 of the SPP OATT, in addition to providing a construction schedule and an updated ±20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan
The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation
Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress
On an ongoing basis, please keep SPP advised of any inability on WFEC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires WFEC to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, WFEC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to
this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

Lanny Nickell
Vice President, Engineering
Phone: (501) 614-3232 • Fax: (501) 482-2022 • lnickell@spp.org

cc: Carl Monroe - SPP
Katherine Prewitt - SPP
Tim Smith - WFEC
Ron Cunningham - WFEC