

FERC ER13-1939	SPP's Order No. 1000 Interregional Compliance Filing pertaining to the Mid-Continent Area Power Pool is due (Notice Granting an Extension of Time to Submit Interregional Compliance Filings issued on July 8, 2013)	5/4/2015
State of Kansas 15-WSEE-365-MIS	Evidentiary Hearing begins at 9 AM (Order Setting Procedural Schedule issued on March 3, 2015)	5/6/2015
FERC AD15-5	Post-Workshop Comments are due (Supplemental Notice Providing for Post-Workshop Comments issued on April 21, 2015)	5/6/2015
State of Kansas 15-WSEE-365-MIS	Initial Briefs are due (Order Setting Procedural Schedule issued on March 3, 2015)	5/13/2015
FERC ER13-1939	SPP's Order No. 1000 Interregional Compliance Filing pertaining to the SERTP Parties is due (Order on Compliance Filings issued on March 19, 2015)	5/15/2015
FERC ER13-366	SPP's Order No. 1000 Regional Compliance Filing is due (Order on Rehearing and Compliance Filing issued on April 16, 2015)	5/18/2015
State of Kansas 15-WSEE-365-MIS	Responsive Briefs are due (Order Setting Procedural Schedule issued on March 3, 2015)	5/19/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to file a compliance filing to either revise the bid limit in its Tariff to a reasonable level or provide justification for retaining the current level based upon its experience. Provided the Integrated Marketplace is implemented on March 1, 2014, SPP's compliance filing will be due by June 1, 2015 (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to make an informational filing evaluating certain elements, such as virtual transactions and the make whole payment proposal (Order on Compliance Filing and Proposed Tariff Revisions issued September 20, 2013; Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
ER12-550	SPP to include, in its informational report 15 months after launch of the Integrated Marketplace, a discussion of 1) the extent to which market participants have utilized the Submitted Methodology; 2) the extent to which market participants have utilized the Calculated Methodology; 3)	6/1/2015

FERC	whether any market participants have found that the Calculated Methodology has not produced an accurate estimation of their demand reduction; 4) whether SPP and its stakeholders have considered developing a third, customized baseline calculation and measurement methodology in cases where the Calculated Methodology has produced inaccurate estimates; and 5) whether SPP has encountered any other problems implementing or applying methodologies (Order on Compliance Filing issued on July 18, 2013)	
FERC 10-1272	SPP's Annual State of the Market Report due at FERC	6/1/2015
State of New Mexico 13-00031-UT	Southwestern Public Service Company's Annual Report is due (Section 8 of Unopposed Stipulation)	6/1/2015
FERC AD15-7	Technical Conference to be held to discuss policy issues related to the reliability of the Bulk-Power System (Notice of Technical Conference issued on April 9, 2015)	6/4/2015
FERC EL14-21	Settlement Conference to be held (Order Scheduling Settlement Conference issued on April 6, 2015; Order Cancelling and Rescheduling Settlement Conference issued on April 15, 2015)	6/9/2015
FERC EL11-34	Settlement Conference to be held (Order Scheduling Settlement Conference issued on April 6, 2015; Order Cancelling and Rescheduling Settlement Conference issued on April 15, 2015)	6/9/2015
FERC ER14-1174	Settlement Conference to be held (Order Scheduling Settlement Conference issued on April 6, 2015; Order Cancelling and Rescheduling Settlement Conference issued on April 15, 2015)	6/9/2015
FERC EL14-30	Settlement Conference to be held (Order Scheduling Settlement Conference issued on April 6, 2015; Order Cancelling and Rescheduling Settlement Conference issued on April 15, 2015)	6/9/2015
State of Kansas 15-WSEE-365-MIS	Expected Commission Order date (Order Setting Procedural Schedule issued on March 3, 2015)	6/19/2015
FERC AD10-12	Technical Conference to be held to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software (Notice of Technical Conference issued on February 26, 2015)	6/22/2015
FERC RM14-13	Effective date of Order No. 808, Final Rule approving two revised Reliability Standards, COM-001-2 (Communications) and COM-002-4 (Operating Personnel Communications Protocols) (Order No. 808 issued on April 16, 2015)	6/22/2015
FERC RM14-10	Effective date of Order No. 810, Final Rule approving Reliability Standard BAL-001-2 (Real Power Balancing Control Performance) and four new definitions (Order No. 810 issued on April 16, 2015)	6/22/2015
RM15-4	Comments due in response to Notice of Proposed Rulemaking proposing to approve Reliability Standard PRC-002-2 (Disturbance Monitoring and Reporting Requirements) (Notice of Proposed	6/22/2015

FERC	Rulemaking issued on April 16, 2015)	
FERC RM15-9	Comments due in response to Notice of Proposed Rulemaking proposing to approve a revised Reliability Standard, PRC-005-4 (Protection System, Automatic Reclosing, and Sudden Pressure Relaying) (Notice of Proposed Rulemaking issued on April 16, 2015)	6/22/2015
FERC RM14-11	Effective date of Order No. 807, Final Rule amending the Commission's regulations to waive the Open Access Transmission Tariff requirements, the Open Access Same-Time Information System requirements, and the Standards of Conduct requirements, under certain conditions, for the ownership, control, or operation of Interconnection Customer's Interconnection Facilities (Order No. 807 issued on March 19, 2015)	6/30/2015
FERC ER13-1864	SPP's Informational Report due detailing SPP's and MISO's progress on resolving issues related to their implementation methodologies for Interface Bus Pricing, and analyzing whether the benefits of implementation of a day-ahead firm flow entitlement exchange process outweigh its costs, until such issues are resolved (Order Conditionally Accepting in Part and Rejecting in Part Revisions to Joint Operating Agreement issued on January 22, 2015)	7/22/2015
FERC RM14-2	Compliance Filing is due. Each ISO and RTO is required (1) to make a filing that proposes tariff changes to adjust the time at which the results of its day-ahead energy market and reliability unit commitment process (or equivalent) are posted to a time that is sufficiently in advance of the Timely and Evening Nomination Cycles, respectively, to allow gas-fired generators to procure natural gas supply and pipeline transportation capacity to serve their obligations, or (2) to show cause why such changes are not necessary. In their responses, each ISO and RTO must explain how its proposed scheduling modifications are sufficient for gas-fired generators to secure natural gas pipeline capacity prior to the Timely and Evening Nomination Cycles (Order Initiating Investigation into ISO and RTO Scheduling Practices and Establishing Paper Hearing Procedures issued in EL14-27 on March 20, 2014; Order No. 809 issued in RM14-2 on April 16, 2015)	7/23/2015
FERC EL14-27	Compliance Filing is due. Each ISO and RTO is required (1) to make a filing that proposes tariff changes to adjust the time at which the results of its day-ahead energy market and reliability unit commitment process (or equivalent) are posted to a time that is sufficiently in advance of the Timely and Evening Nomination Cycles, respectively, to allow gas-fired generators to procure natural gas supply and pipeline transportation capacity to serve their obligations, or (2) to show cause why such changes are not necessary. In their responses, each ISO and RTO must explain how its proposed scheduling modifications are sufficient for gas-fired generators to secure natural gas pipeline capacity prior to the Timely and Evening Nomination Cycles (Order Initiating Investigation into ISO and RTO Scheduling Practices and Establishing Paper Hearing Procedures issued in EL14-27 on March 20, 2014; Order No. 809 issued in RM14-2 on April 16, 2015)	7/23/2015

FERC ER13-1937	Compliance Filing is due to revise the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. in response to Order No. 1000's interregional requirements and the February 19, 2015 Order (Order on Compliance Filings issued on February 19, 2015; Order granting extension of time issued on April 17, 2015)	8/18/2015
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2015
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative Inc.'s Interim Period ends (participation in SPP RTO) (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	12/16/2015
FERC ES14-12	Authorization to issue \$70 million in promissory notes expires (Order issued on January 29, 2014)	1/29/2016
FERC 10-1178	FERC Form 582 due	4/29/2016
FERC ER13-1748	SPP's Order No. 755 Informational Report is due (Order on Compliance Filing Issued on June 19, 2014)	5/2/2016
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2016
State of Missouri EO-2012-0135	Kansas City Power & Light Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0269	The Empire District Electric Company to file its Interim Report (regarding participation in the SPP RTO) (August 28, 2013 Stipulation and Agreement approved by MoPSC on September 11, 2013)	5/1/2018
State of Missouri EO-2012-0135	Kansas City Power & Light Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018

State of Missouri EO-2012-0269	The Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (August 28, 2013 Stipulation and Agreement approved by the MoPSC on September 11, 2013)	8/1/2019
State of New Mexico 13-00031-UT	Southwestern Public Service Company's Extended Interim Period Report is due (Section 3 of Unopposed Stipulation)	7/1/2028
State of New Mexico 13-00031-UT	Southwestern Public Service Company's Extended Interim Period Ends (Section 2 of Unopposed Stipulation)	12/31/2029
