



SPP- MISO Monthly Conference Call

March 3rd, 2015

• Meeting Minutes •

9:00 a.m. – 10:00 a.m. CDT

1) Administrative Items

The February 2015 meeting minutes are being reviewed and will be approved via email.

Completed action items from the February meeting included scheduling a meeting to begin the scope of work for the Dynamics assessment as part of the MISO-SPP CSP study and an update on the Entergy Lake Charles Out of Cycle project. Status of ongoing and new action items have been captured in the JPC action item list and will be updated at next month's meeting.

2) IPSAC Meetings

Review of stakeholder comments received by MISO and SPP included topics about project cost estimates, high collaborative nature of the study, timeline was usefulness to stakeholders, and additional details in appendices of presentations.

Review of action items captured from the February 24th IPSAC meeting held in New Orleans, LA resulted in the following items:

- Adjust stakeholder submission due date for Reliability projects from March 19 to March 26
- Update slides 11 & 12 in Project Screening Results to reflect changes in project cost and corresponding map
- Update table including the additional projects evaluated that did not pass screening
- Post contingency files used in the Steady-State Contingency analysis for stakeholders on secure FTP site

3) Coordinated Studies

The new TPL-001-4 requires transmission providers to include neighboring system's contingencies in their TPL assessments. The JPC discussed the coordination efforts required to ensure compliance of this standard. SPP has a stakeholder Task Force that discusses the TPL standards. SPP staff will review the standard and coordinate with MISO.



4) MTEP and ITP Status Updates
None.

5) Models

Continued discussion on data and information exchange occurred, particularly regarding review of regional models occurring earlier to incorporate necessary updates from neighboring systems. SPP has found it challenging to incorporate the Entergy Construction Plans in recent years. Modeling groups will get together to discuss how to best incorporate those details into the SPP regional model.

6) Generation Interconnections (that may affect the seam)

Work is still ongoing for a tracking spreadsheet regarding generation interconnection studies that require MISO and SPP coordination.

MISO staff is working on reviewing stakeholder comments submitted on the GI coordination language document and how to best respond or incorporate as necessary.

7) Transmission Service Requests (that may affect the seam)

SPP staff is continuing its work on drafting proposed edits to the MISO-SPP JOA regarding transmission service requests.

8) Generation Retirements (that may affect the seam)

MISO and SPP discussed generation retirements.

9) Transmission projects (that may affect the seam)

The JPC agreed that future discussions regarding the Clean Line Energy HVDC projects would be useful in the monthly calls between MISO and SPP.

10) Policy Issues Affecting the seam

None.

11) New Business

None.