

### **FERC or State Jurisdiction: FERC**

**AD10-12                      Increasing Market and Planning Efficiency through Improved Software**

On May 5, 2015, FERC issued a Supplemental Agenda Notice for the June 22-24, 2015 Technical Conference.

**AD14-3                      Coordination Across the Midcontinent Independent System Operator, Inc. ("MISO")/PJM Interconnection, L.L.C. ("PJM") Seam**

On May 11, 2015, the Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C. filed responses to the the February 24, 2015 Order Requesting Additional Information.

On May 12, 2015, the Midcontinent Independent System Operator, Inc.'s Independent Market Monitor filed responses to the the February 24, 2015 Order Requesting Additional Information.

On May 13, 2015, PJM Interconnection, L.L.C.'s Independent Market Monitor filed responses to the the February 24, 2015 Order Requesting Additional Information.

On May 13, 2015, the PJM Utilities Coalition filed a Motion for Extension of Time to File Comments.

On May 19, 2015, FERC issued a Notice of Extension of Time to and including June 15, 2015 to submit comments in response to the informational filings submitted on May 11, 2015.

On May 20, 2015, Mark B. Lively, Utility Economic Engineers, filed comments in response to MISO's Independent Market Monitor's response to the Commission's request for additional information.

**AD14-15                      RTO/ISO Performance Metrics**

On May 20, 2015, FERC issued a comment request concerning reinstatement of information collection, FERC-922, Performance Metrics for ISOs, RTOs and Regions Outside ISOs and RTOs.

Comments are due 30 days after publication in the Federal Register.

**AD15-5                      Available Transfer Capability ("ATC") Standards for Wholesale Electric Transmission Services**

On May 1, 2015, FERC issued a Notice of Extension of Time to file post-workshop comments to and including May 20, 2015.

**AD15-7                      Reliability Technical Conference**

On May 28, 2015, FERC issued a Supplemental Notice of Technical Conference attaching the final agenda.

**AD15-11                      Electronic Filing Protocols for Commission Forms**

On May 1, 2015, FERC issued a Notice of Conference with North American Energy Standards Board to be held on June 10, 2015, to discuss the transition to a new submission format for certain forms and NAESB's assistance in the process of developing standards for the

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submission of data to the Commission for Forms 1, 1-F, 2, 2-A, 3-Q, 6, 6-Q, FERC-60, and FERC-714.

On May 29, 2015, FERC issued a Supplemental Notice of Conference containing the agenda for the June 10, 2015 Technical Conference.

EL12-59

**Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")**

On May 14, 2015, FERC issued an order denying rehearing of the June 19, 2014 orders.

On May 28, 2015, Golden Spread Electric Cooperative, Inc. submitted the Rebuttal Testimony and Exhibits of J. Bertram Solomon.

EL14-19

**Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region**

On May 12, 2015, Judge Baten filed a Recommendation to Terminate Settlement Proceedings. Judge Baten stated the parties continue to represent that some issues are close to settlement and therefore recommended that the proceeding be considered for a Track III schedule.

On May 20, 2015, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures, Designating Presiding Administrative Law Judge, and Establishing Track II Procedural Time Standards.

On May 22, 2015, Entergy Services, Inc., Midcontinent Independent System Operator, Inc., MISO Transmission Owners, and Joint Customers filed a Joint Motion to Sever Issues for Hearing and Continue Settlement Proceedings. The parties requested to sever from the consolidated proceedings unresolved issues regarding MISO's proposed Regional Through-and-Out Rate ("RTOR") for the MISO South region from all other non-RTOR issues in this proceedings and for continuation of settlement procedures on all non-RTOR issues to permit the filing of a partial offer of settlement on those issues.

On May 26, 2015, Judge Wagner issued an Order of Chief Judge Shortening Period for Answers in response to the motion filed on May 22, 2015.

EL15-8

**Golden Spread Electric Cooperative, Inc. ("Golden Spread"), Central Valley Electric Cooperative, Inc. ("Central Valley"), Farmers' Electric Cooperative, Inc. ("Farmers"), Lea County Electric Cooperative, Inc. ("Lea County"), Roosevelt County Electric Cooperative, Inc. ("Roosevelt") and the West Texas Municipal Power Agency ("WTMPA") (collectively the "Complainants") Complaint Against Southwestern Public Service Company ("SPS") Involving the Input Value for Rate of Return on Common Equity ("ROE") in the Formula Rate Applicable to the Replacement Power Sales Agreements Pursuant to which SPS Sells Capacity and Energy to the Complainants and the Formula Rate Applicable to Determination of the SPS Annual Transmission Revenue Requirement ("ATRR")**

On May 29, 2015, Golden Spread Electric Cooperative, Inc. submitted the Direct Testimony and Exhibits of J. Bertram Solomon.

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- ER07-1069**                    **AEP Filing of Revised Pro-forma Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)**
- On May 15, 2015, AEP submitted its 2015 Annual Update to its annual transmission revenue requirements.
- ER10-355**                    **American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions**
- On May 15, 2015, AEP submitted its 2015 Annual Update to its annual transmission revenue requirements.
- ER13-366**                    **Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements**
- On May 18, 2015, SPP submitted its compliance filing in response to the order issued on April 16, 2015.
- ER13-948**                    **Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements**
- On May 12, 2015, Judge Baten filed a Recommendation to Terminate Settlement Proceedings. Judge Baten stated the parties continue to represent that some issues are close to settlement and therefore recommended that the proceeding be considered for a Track III schedule.
- On May 20, 2015, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures, Designating Presiding Administrative Law Judge, and Establishing Track II Procedural Time Standards.
- On May 20, 2015, FERC issued an Order Granting Motion for Waiver filed by Entergy Services, Inc. on April 17, 2015 to allow Entergy to maintain the currently-effective transmission revenue requirements in effect through August 31, 2015, subject to refund and pending the resolution of the ongoing settlement process in Docket Nos. ER13-948, et al.
- On May 22, 2015, Entergy Services, Inc., Midcontinent Independent System Operator, Inc., MISO Transmission Owners, and Joint Customers filed a Joint Motion to Sever Issues for Hearing and Continue Settlement Proceedings. The parties requested to sever from the consolidated proceedings unresolved issues regarding MISO's proposed Regional Through-and-Out Rate ("RTOR") for the MISO South region from all other non-RTOR issues in this proceedings and for continuation of settlement procedures on all non-RTOR issues to permit the filing of a partial offer of settlement on those issues.
- On May 26, 2015, Judge Wagner issued an Order of Chief Judge Shortening Period for Answers in response to the motion filed on May 22, 2015.
- ER13-1864**                    **Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)**

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On May 14, 2015, the Midcontinent Independent System Operator, Inc. filed Comments in response to SPP's compliance filing submitted on April 24, 2015.

MISO stated it generally supports the revisions and agrees that the proposed language reduces the ambiguity issues with current Section 8.1.2 of Attachment 2 of the SPP-MISO JOA and more clearly defines the parties' obligations for market-to-market resettlement. MISO stated that while it supports the revisions to Section 8.1.2, the Commission must be aware that the potential still exists for future disputes over uneconomic production.

On May 15, 2015, PJM Interconnection, L.L.C. filed Comments in response to SPP's compliance filing submitted on April 24, 2015.

PJM stated it does not oppose the proposed revisions to Section 8.1.2 of Attachment 2 of the SPP-MISO JOA to the extent the revisions 1) apply only to interactions between SPP and MISO; and 2) will not be used to interpret Section 8.1.2 of Attachment 3 of the PJM-MISO JOA. SPP stated it does not plan to revise language in the PJM-MISO JOA to adopt SPP's proposed revisions.

ER13-1928

### **Duke Energy Carolinas, LLC's and Duke Energy Progress, Inc.'s Order 1000 Interregional Filing**

On March 18, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on March 19, 2015 regarding SPP's seam with the Southeastern Regional Transmission Planning ("SERTP") region.

An effective date of January 1, 2015 was requested.

On May 26, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on March 6, 2015 regarding PJM Interconnection, L.L.C.'s seam with the Southeastern Regional Transmission Planning ("SERTP") region.

ER13-1930

### **Louisville Gas and Electric Company's and Kentucky Utilities Company's Order 1000 Interregional Filing**

On March 18, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on March 19, 2015 regarding SPP's seam with the Southeastern Regional Transmission Planning ("SERTP") region.

An effective date of January 1, 2015 was requested.

On May 26, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on March 6, 2015 regarding PJM Interconnection, L.L.C.'s seam with the Southeastern Regional Transmission Planning ("SERTP") region.

ER13-1939

### **SPP Submission of Tariff Revisions to Comply with Order No. 1000 Interregional Coordination and Cost Allocation Requirements**

On May 4, 2015, SPP submitted its compliance filing specifying SPP's proposal to comply with the interregional planning and cost allocation requirements of Order No. 1000 with regards to the Mid-Continent Area Power Pool ("MAPP") planning region and its sole public utility, NorthWestern Corporation.

An effective date of October 1, 2015 was requested.

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On May 18, 2015, SPP submitted revisions to its Tariff to comply with the order issued on March 19, 2015 regarding SPP's seam with the Southeastern Regional Transmission Planning ("SERTP") region.

An effective date of January 1, 2015 was requested.

ER13-1940

### **Ohio Valley Electric Corporation's Order 1000 Interregional Filing**

On March 18, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on March 19, 2015 regarding SPP's seam with the Southeastern Regional Transmission Planning ("SERTP") region.

An effective date of January 1, 2015 was requested.

On May 26, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on March 6, 2015 regarding PJM Interconnection, L.L.C.'s seam with the Southeastern Regional Transmission Planning ("SERTP") region.

ER13-1941

### **Southern Company Services, Inc.'s Order 1000 Interregional Filing**

On March 18, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on March 19, 2015 regarding SPP's seam with the Southeastern Regional Transmission Planning ("SERTP") region.

An effective date of January 1, 2015 was requested.

On May 26, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on March 6, 2015 regarding PJM Interconnection, L.L.C.'s seam with the Southeastern Regional Transmission Planning ("SERTP") region.

ER14-67

### **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On May 11, 2015, Western Farmers Electric Cooperative and American Electric Power Service Corporation filed a status report regarding their progress in drafting a settlement agreement.

The Parties requested that settlement negotiations be permitted to continue and committed to filing a formal settlement package or written status report by June 5, 2015.

On May 19, 2015, Judge Coffman issued a Report on Settlement Negotiations, recommending that the settlement proceeding continue.

ER14-1736

### **Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider**

On May 7, 2015, Judge Sterner issued a Status Report, recommending that the current settlement proceedings continue.

On May 14, 2015, Judge Sterner issued a Notice Scheduling Settlement Conference to be held on June 22, 2015.

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- ER14-2022**      **Midcontinent Independent System Operator, Inc. ("MISO") Request for Waiver of Certain Provisions of the Open Access Transmission, Energy and Operating Reserve Markets Tariff ("Tariff") Relating to Long-Term Firm Transmission Service Requests ("TSRs")**
- On May 6, 2015, PJM Interconnection, L.L.C. filed an answer in response to MISO's Request for Extension of Waiver, SPP's Answer, and SPP Transmission Owners' Comments.
- PJM stated that regardless of whether the service was granted in the first instance, or the ultimate amount of service instead is resolved in the course of pending litigation, any firm transmission service from MISO South to PJM must be treated as such given PJM's reliance on the generators using this transmission service as capacity resources. PJM stated it submitted these comments to clarify that any firm service from MISO South to PJM ultimately agreed upon by the parties must be honored and treated as unconditional firm transmission service pursuant to the MISO Tariff.
- On May 18, 2015, the PJM Utilities Coalition filed an answer in response to various filings in this proceeding. The answer addresses the importance of the reliability questions implicated by MISO's request.
- ER14-2852**      **Westar Energy, Inc.'s ("Westar") Compliance Filing Revising Formula Rate Protocols**
- On May 14, 2015, Westar Energy, Inc. submitted its compliance filing revising the formula rate protocols pursuant to the order issued on March 19, 2015.
- ER14-2882**      **The Empire District Electric Company's ("Empire") Compliance Filing Revising Formula Rate Protocols**
- On May 14, 2015, The Empire District Electric Company submitted its compliance filing revising the formula rate protocols pursuant to the order issued on March 19, 2015.
- ER14-2884**      **Kansas City Power & Light Company's ("KCP&L") and KCP&L Greater Missouri Operations Company ("GMO") Compliance Filing Revising Formula Rate Protocols**
- On May 18, 2015, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company submitted a compliance filing revising the formula rate protocols pursuant to the order issued on March 19, 2015.
- ER15-279**      **Submission of Tariff Revisions to Implement a Stated Rate to Accommodate Recovery of the Annual Transmission Revenue Requirements ("ATRR") for The Central Nebraska Public Power & Irrigation District ("Central")**
- On May 19, 2015, Judge Johnson issued a Certification of Uncontested Settlement.
- On May 28, 2015, Judge Wagner issued an Order of Chief Judge Terminating Settlement Judge Procedures.
- ER15-879**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Municipal Energy Agency of Nebraska ("MEAN") as Network Customer, and Nebraska Public Power District ("NPPD") as Host Transmission Owner**
- On May 6, 2015, FERC issued a letter order accepting the agreement, effective December 1, 2014 as requested.

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This order constitutes final agency action.

**ER15-964**      **Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for City Utilities of Springfield, Missouri**

On May 7, 2015, SPP submitted an amendment to the February 3, 2015 and March 10, 2015 filings to update SPP Member City Utilities of Springfield, Missouri's Annual Transmission Revenue Requirement and to implement a cost-based transmission formula rate.

An effective date of April 1, 2015 was requested.

**ER15-990**      **Petition for Waiver of Tariff Provisions Regarding the Establishment of Certain Resource Hubs in SPP's Integrated Marketplace**

On May 14, 2015, FERC issued an order granting SPP's waiver request.

**ER15-1152**      **Submission of Tariff Revisions Regarding a Transitional Process for Allocation of Auction Revenue Rights ("ARRs")**

On May 1, 2015, FERC issued an order conditionally accepting SPP's tariff revisions implement a transitional process for allocation of Auction Revenue Rights to Transmission Owners in the process of joining SPP as Market Participants.

The Commission directed SPP to submit a compliance filing revising the Tariff to allow an entity who joins SPP as a Transmission Owner at such a time that is prevented from participating in the annual ARR allocation, to request a Transitional ARR Allocation, regardless of whether the entity is a new or existing Market Participant.

SPP's compliance filing is due on June 1, 2015.

An effective date of May 1, 2015 was granted.

**ER15-1212**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") as Host Transmission Owner**

On May 5, 2015, FERC issued a letter order accepting the agreement, effective March 1, 2015 as requested.

This order constitutes final agency action.

**ER15-1228**      **Fourth Amended Interchange Agreement (also known as the "OAM" agreement) between Associated Electric Cooperative, Inc. ("AECI"), The Empire District Electric Company ("Empire"), Grand River Dam Authority ("GRDA"), Southwestern Electric Power Company ("SWEPCO") and Board of Public Utilities of Springfield, MO ("BPU")**

On May 5, 2015, FERC issued a letter order accepting the agreement, effective February 23, 2015 as requested.

This order constitutes final agency action.

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- ER15-1293**                    **Submission of Tariff Revisions Regarding Multi-Day Reliability Commitment in Conservative Operations (Revising Attachment AE Sections 4.5.2 and 4.5.3)**
- On May 14, 2015, FERC issued a letter requesting additional information in order to process the filing.
- SPP's response is due on June 15, 2015.
- ER15-1304**                    **Affected Systems' Facilities Construction Agreement Among SPP as Transmission Provider, Kansas Municipal Energy Agency ("KMEA") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner**
- On May 7, 2015, FERC issued a letter order accepting the agreement, effective February 20, 2015 as requested.
- This order constitutes final agency action.
- ER15-1340**                    **Submission of Tariff Revisions to Clarify Certification as a Regulation Qualified Resource in the Integrated Marketplace**
- On May 6, 2015, FERC issued an order accepting the tariff revisions to include terms and conditions in Attachment AE in order to provide the means for a generation resource that is not currently registered in the Integrated Marketplace, as in the process of registration, to either self-certify as a Regulation Qualified Resource, Regulation-Up Qualified Resource, or Regulation-Down Qualified Resource approved for dispatch within the Integrated Marketplace or request SPP to administer testing as an alternative to self-testing.
- An effective date of May 19, 2015 was granted.
- This order constitutes final agency action.
- ER15-1370**                    **Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCPL-GMO") and Associated Electric Cooperative, Inc. ("AECI"), with SPP as Signatory**
- On May 11, 2015, FERC issued a letter order accepting the agreement, effective February 25, 2015 as requested.
- This order constitutes final agency action.
- ER15-1401**                    **Generator Interconnection Agreement ("GIA") between CP Bloom Wind, LLC ("CP Bloom") as Interconnection Customer and ITC Great Plains, LLC ("ITC") as Transmission Owner**
- On May 11, 2015, FERC issued a letter order accepting the agreement, effective March 2, 2015 as requested.
- This order constitutes final agency action.
- ER15-1414**                    **Submission of Tariff Revisions to Modify the Aggregate Transmission Service Study ("ATSS") Process**
- On May 19, 2015, FERC issued an order accepting SPP's tariff revisions to modify the Aggregate Transmission Service Study Process.



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An effective date of June 1, 2015 was granted.

This order constitutes final agency action.

ER15-1448

**Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On May 13, 2015, FERC issued a letter order accepting the agreement, effective April 1, 2015 as requested.

This order constitutes final agency action.

ER15-1450

**Meter Agent Services Agreement between RPM Access LLC ("RPM") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On May 13, 2015, FERC issued a letter order accepting the agreement, effective April 1, 2015 as requested.

This order constitutes final agency action.

ER15-1499

**Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATRR")**

On May 1, 2015, the City of Independence, Missouri filed a Motion to Intervene and Supporting Comments.

On May 4, 2015, the Kansas Corporation Commission filed a Notice of Intervention.

On May 4, 2015, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene, Protest and Joinder.

KEPCO stated it protests the forced inclusion of the City of Independence in the Kansas City Power & Light Company pricing zone 6, with Independence's Annual Transmission Revenue Requirement to be recovered primarily from KCPL and its customers, including KEPCO. KEPCO stated that Independence should be assigned its own separate zone within SPP.

On May 4, 2015, Westar Energy, Inc. filed Comments requesting that the Commission order SPP and/or the City of Independence to provide sufficient information regarding the City of Independence system to allow any and all interested parties a fair opportunity to evaluate the justness and reasonableness of the Application.

On May 4, 2015, Kansas City Power & Light Company filed a Motion to Intervene and Protest.

KCPL stated:

- 1) the Tariff revisions to the Zone 6 rate should be rejected;
- 2) the City of Independence Annual Transmission Revenue Requirement has not been shown to be just, reasonable, and not unduly discriminatory.

On May 14, 2015, Oklahoma Gas and Electric Company filed a Motion to Intervene Out-of-Time.

On May 19, 2015, the City of Independence, Missouri filed an answer in response to

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comments and protests filed in this proceeding.

Independence stated:

- 1) the Commission must uphold SPP's ability to determine the composition of pricing zones and make rate filings accordingly as a key element of SPP's independence and authority to administer its Tariff;
- 2) Kansas City Power & Light Company's asserted veto power over SPP's filing is contrary to the Commission's SPP Regional Transmission Organization Order and the purpose of Attachments AI and L of the Tariff;
- 3) Independence's facilities qualify as transmission;
- 4) SPP's policies and practice support its determination that Independence's system should be added to Zone 6, rather than constituting a separate zone;
- 5) SPP's decision to incorporate Independence into Zone 6 will not result in "forced integration" or unreasonable cost shift;
- 7) no material issues of fact have been raised with respect to the calculation of Independence's Annual Transmission Revenue Requirement; and
- 8) the effective date for incorporation of Independence's ATRR into Zone 6 should be no later than June 12.

On May 20, 2015, SPP filed an answer in response to comments and protests filed in this proceeding.

SPP stated:

- 1) SPP has the authority to integrated the City of Independence transmission facilities and Annual Transmission Revenue Requirement into existing Zone 6;
- 2) integrating Independence's ATRR into Zone 6 is just and reasonable and should be upheld; and
- 3) Independence's facilities need not meet the seven-factor test to be integrated into SPP's Tariff.

On May 29, 2015, Kansas City Power & Light Company filed an answer in response to the answers filed by SPP and City of Independence, Missouri.

KCPL stated that placing Independence in Zone 6 creates a significant, unjustified, unjust and unreasonable cost shift.

KCPL requested that the Commission establish a 21 day comment period for the new affidavit provided by a new witness in the filing made by City of Independence on May 19, 2015.

ER15-1531

### **Compliance Filing to Implement a Distribution Mechanism for Penalty Revenues for Unreserved Use of Non-Firm Point-to-Point Transmission Service**

On May 14, 2015, Westar Energy, Inc. filed a Motion to Intervene Out-of-Time.

ER15-1558

### **Transmission Interconnection Agreement Between Sunflower Electric Power Corporation ("Sunflower") and ITC Great Plains, LLC ("ITC"), with SPP as Signatory**

On May 14, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER15-1572

### **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Solomon Forks Wind, LLC ("Solomon Forks") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner**

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- On May 19, 2015, Solomon Forks Wind Farm, LLC filed a Motion to Intervene.
- ER15-1613**      **Submission of Tariff Revisions to add Network Integration Transmission Service ("NITS") Rate for Southwestern Power Administration ("Southwestern")**
- On May 11, 2015, Southwestern Power Administration filed a Motion to Intervene.
- On May 14, 2015, Westar Energy, Inc. filed a Motion to Intervene.
- On May 21, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On May 21, 2015, Associated Electric Cooperative, Inc. filed a Motion to Intervene.
- On May 21, 2015, South Central MCN, LLC filed a Motion to Intervene.
- On May 22, 2015, Southwestern Power Resources Association filed a Motion to Intervene.
- ER15-1653**      **Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On May 1, 2014, SPP submitted an executed Meter Agent Services Agreement between Midwest Energy, Inc. as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2829.
- An effective date of April 1, 2015 was requested.
- ER15-1666**      **Order No. 1000 Interregional Compliance Filing with Regards to the Mid-Continent Area Power Pool ("MAPP") Planning Region and its Sole Public Utility, NorthWestern Corporation ("NorthWestern")**
- On May 4, 2015, SPP submitted its compliance filing specifying SPP's proposal to comply with the interregional planning and cost allocation requirements of Order No. 1000 with regards to the Mid-Continent Area Power Pool planning region and its sole public utility, NorthWestern Corporation.
- An effective date of October 1, 2015 was requested.
- On May 22, 2015, Western Area Power Administration filed a Motion to Intervene.
- On May 26, 2015, South Central MCN, LLC filed a Motion to Intervene.
- ER15-1667**      **NorthWestern Corporation d/b/a NorthWestern Energy ("NorthWestern") Order No. 1000 Interregional Compliance Filing Pertaining to SPP**
- On May 4, 2015, NorthWestern Corporation d/b/a NorthWestern Energy submitted its compliance filing specifying its proposal to comply with the interregional planning and cost allocation requirements of Order No. 1000 in relation to SPP.
- On May 26, 2015, SPP filed a Motion to Intervene.
- On May 26, 2015, South Central MCN, LLC filed a Motion to Intervene.
- ER15-1680**      **Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCPL-GMO") and Transource Missouri, LLC ("Transource"), with SPP as Signatory**

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On May 7, 2015, SPP submitted an executed Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company and Transource Missouri, LLC, with SPP as signatory. SPP Service Agreement No. 3024.

An effective date of April 8, 2015 was requested.

On May 14, 2015, KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER15-1729

### **Ministerial Filing of Non-Substantive Tariff Revisions in Attachment Y**

On May 15, 2015, SPP filed ministerial tariff revisions in Attachment Y to reflect Tariff language accepted by the Commission in various overlapping dockets.

Effective dates of January 1, 2015 and January 26, 2015 were requested.

On May 26, 2015, LSP Transmission Holdings, LLC filed a Motion to Intervene.

ER15-1733

### **Compliance Filing Revising The Empire District Electric Company's Formula Rate Protocols**

On May 18, 2015, SPP submitted tariff revisions in compliance with the order issued on March 19, 2015 in Docket Nos. ER14-2882-000 and EL14-73-000 to revise the formula rate protocols for SPP Transmission Owner, The Empire District Electric Company.

An effective date of April 1, 2015 was requested.

On May 20, 2015, the Missouri Public Service Commission filed a Notice of Intervention.

ER15-1737

### **Compliance Filing Revising Westar Energy, Inc.'s Formula Rate Protocols**

On May 18, 2015, SPP submitted tariff revisions in compliance with the order issued on March 19, 2015 in Docket Nos. ER14-2852-000 and EL14-77-000 to revise the formula rate protocols for SPP Transmission Owner, Westar Energy, Inc.

An effective date of March 1, 2015 was requested.

On May 20, 2015, the Missouri Public Service Commission filed a Notice of Intervention.

ER15-1738

### **Compliance Filing Revising KCP&L Greater Missouri Operations Company's Formula Rate Protocols**

On May 18, 2015, SPP submitted tariff revisions in compliance with the order issued on March 19, 2015 in Docket Nos. ER14-2884-000, EL14-74-000, and EL14-75-000 to revise the formula rate protocols for SPP Transmission Owner, KCP&L Greater Missouri Operations Company.

An effective date of March 1, 2015 was requested.

On May 20, 2015, the Missouri Public Service Commission filed a Notice of Intervention.

ER15-1739

### **Compliance Filing Revising Kansas City Power & Light Company's Formula Rate Protocols**

On May 18, 2015, SPP submitted tariff revisions in compliance with the order issued on March 19, 2015 in Docket Nos. ER14-2884-000, EL14-74-000, and EL14-75-000 to revise the formula rate protocols for SPP Transmission Owner, Kansas City Power & Light Company.

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An effective date of March 1, 2015 was requested.

ER15-1744

On May 20, 2015, the Missouri Public Service Commission filed a Notice of Intervention.

**Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Wind Farm Bear Creek, LLC ("Bear Creek") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner**

On May 19, 2015, SPP submitted an executed LGIA between SPP as Transmission Provider, Wind Farm Bear Creek, LLC as Interconnection Customer, and Sunflower Electric Power Corporation as Transmission Owner. SPP Service Agreement No. 1818.

An effective date of April 24, 2015 was requested.

ER15-1750

**Generator Interconnection Agreement ("GIA") between Steele Flats Wind Project, LLC ("Steele Flats") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Notice of Cancellation**

On May 19, 2015, SPP submitted an executed GIA between SPP as Transmission Provider, Steele Flats Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3026.

SPP also submitted a Notice of Cancellation of the GIA between Steele Flats and NPPD filed in Docket No. ER14-2770. SPP Service Agreement No. Substitute Original 2893.

An effective date of April 23, 2015 was requested.

ER15-1751

**Generator Interconnection Agreement ("GIA") between Buckeye Wind Energy LLC ("Buckeye Wind") as Interconnection Customer and Midwest Energy, Inc. ("Midwest") as Transmission Owner**

On May 20, 2015, SPP submitted an executed GIA between SPP as Transmission Provider, Buckeye Wind Energy LLC as Interconnection Customer, and Midwest Energy, Inc. as Transmission Owner. SPP Service Agreement No. First Revised 2573.

An effective date of April 29, 2015 was requested.

ER15-1752

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On May 20, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twenty-Fourth Revised 1166.

An effective date of June 1, 2015 was requested.

## Regulatory Status Report

- ER15-1753**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On May 20, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Gas and Electric Company as Network Customer, as well as a NOA with OG&E, American Electric Power Service Corporation, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Ninth Revised 1313.
- An effective date of June 1, 2015 was requested.
- ER15-1775**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")**
- On May 22, 2015, SPP submitted revisions to its Tariff to add an Annual Transmission Revenue Requirement (ATRR) and to implement a formula rate template and implementation protocols for transmission service using the facilities of Basin Electric Power Cooperative when Basin Electric's transfers functional control of its transmission facilities to SPP.
- An effective date of October 1, 2015 was requested.
- On May 28, 2015, Missouri Public Service Commission filed a Notice of Intervention.
- ER15-1777**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")**
- On May 22, 2015, SPP submitted revisions to its Tariff to implement a formula rate, and associated formula rate implementation protocols, to accommodate the recovery of the Annual Transmission Revenue Requirement ("ATRR") for SPP member Heartland Consumers Power District, to be included in the Upper Missouri Zone of SPP, which is the Zone 19 pricing zone under the Tariff.
- An effective date of October 1, 2015 was requested.
- On May 28, 2015, Missouri Public Service Commission filed a Notice of Intervention.
- ER15-1797**      **Notice of Cancellation of the Interconnection Agreement between Tres Amigas LLC ("Tres Amigas") and Southwestern Public Service Company ("SPS"), with SPP as Signatory**
- On May 28, 2015, SPP filed a Notice of Cancellation of the Interconnection Agreement between Tres Amigas LLC and Southwestern Public Service Company, with SPP as signatory. SPP Service Agreement No. 2522.
- An effective date of May 12, 2015 was requested.
- OA08-5**      **SPP Order 890 Compliance Filing - Rollover Reform**
- On May 18, 2015, SPP filed an answer in response to the Protest filed by Eric S. Morris on April 30, 2015.

## Regulatory Status Report

- RM14-2**                    **Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities**
- On May 18, 2015, Desert Southwest Pipeline Stakeholders filed a Request for Rehearing of Order No. 809 issued on April 16, 2015.
- On May 28, 2015, the American Gas Association, et al. filed a Request for Clarification of Order No. 809, requesting that the Commission clarify the date interstate natural gas pipelines must implement the revised NAESB Standards.
- RM14-10**                    **Real Power Balancing Control Performance Reliability Standard**
- On May 18, 2015, Powerex Corp. filed a Request for Clarification or Rehearing of Order No. 810 issued on April 16, 2015.
- RM14-11**                    **Open Access and Priority Rights on Interconnection Customer's Interconnection Facilities**
- On May 15, 2015, FERC issued an Order Granting Rehearing for Further Consideration of Order no. 807 issued on March 19, 2015.
- RM15-11**                    **Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events**
- On May 14, 2015, FERC issued a Notice of Proposed Rulemaking proposing to approve Reliability Standard TPL-007-1 (Transmission System Planned Performance for Geomagnetic Disturbance Events). Proposed Reliability Standard TPL-007-1 establishes requirements for certain entities to assess the vulnerability of their transmission systems to geomagnetic disturbance events, which occur when the sun ejects charged particles that interact and cause changes in the earth's magnetic fields.
- Comments are due on July 27, 2015.
- RM15-16**                    **North American Electric Reliability Corporation's ("NERC") Petition for Approval of Proposed Transmission Operations and Interconnection Reliability Operations and Coordination Reliability Standards**
- On May 12, 2015, NERC filed supplemental information to its Petition for approval of proposed Transmission Operations and Interconnection Reliability Operations and Coordination Reliability Standards.
- RR15-2**                    **North American Electric Reliability Corporation's ("NERC") Implementation of the Reliability Assurance Initiative ("RAI")**
- On May 20, 2015, NERC submitted its compliance filing in response to the order issued on February 19, 2015.
- On May 28, 2015, FERC issued a Supplemental Notice of Technical Conference attaching the final agenda.

## Regulatory Status Report



**FERC or State Jurisdiction: State of Arkansas**

13-041-U

**In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas**

On May 4, 2015, SPP filed its Response to SWEPCO's Motion for Limited Rehearing and to Save the Ozarks' Petition for Rehearing of Commission Order 37.

On May 4, 2015, SWEPCO filed its Response to Save the Ozarks' Petition for Rehearing.

On May 20, 2015, the APSC issued Order No. 38, denying Save the Ozarks' Petition for Rehearing, granting SWEPCO's Motion filed on April 24, 2015, and granting SPP's requested relief in its Response filed on May 4, 2015. Save the Ozarks' Surreply filed on March 17, 2015 was stricken from the record.

## Regulatory Status Report

**FERC or State Jurisdiction: State of Kansas**

**15-WSEE-365-MIS**

**In the Matter of the Application of Westar Energy, Inc. for a Siting Permit for the Construction of a 345 kV Transmission Line in Riley and Pottawatomie Counties, Kansas**

On May 4, 2015, Commission Staff, Westar Energy, Inc., and SPP filed a Joint Motion to Approve Stipulation and Agreement and Modify the Procedural Schedule.

The parties requested that the Commission waive the currently scheduled Simultaneous Post-Hearing Briefs and Simultaneous Post-Hearing Reply Briefs due on May 13 and May 19, 2015.

A hearing was held on May 6, 2015.

## Regulatory Status Report

***FERC or State Jurisdiction: State of New Mexico***

**10-00143-UT**

**In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff**

On May 22, 2015, Lea County Electric Cooperative, Inc. filed its Compliance Report regarding its participation in the SPP Regional Transmission Organization.

### ***FERC or State Jurisdiction: United States Court of Appeals***

**14-1053**                      **Southwest Power Pool, Inc. v. Federal Energy Regulatory Commission - Petition for Review of the June 20, 2013 and February 20, 2014 Orders issued in Docket Nos. ER12-2681, et al.**

On May 15, 2015, the parties filed a Status Report. The parties stated that Judge Baten issued a notice suspending the April 30, 2015 settlement filing deadline and setting a settlement conference for May 12, 2015. Following that conference, Judge Baten recommended to the Chief Judge that the settlement process be terminated.

**14-1281**                      **Oklahoma Gas and Electric Company ("OG&E") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**

On May 22, 2015, the parties filed a Joint Proposed Briefing Format and Schedule.

On May 22, 2015, the U.S. Court of Appeals issued an order setting the briefing format and schedule.

**14-1282**                      **Xcel Energy Services Inc. ("Xcel") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER12-959 Regarding Tri-County Electric Cooperative, Inc.'s Formula Rate**

On May 19, 2015, Xcel Energy Services, Inc. filed its Initial Brief.