

Regulatory Update - Activity in Significant Dockets First Quarter 2015

SPP Tariff/Governing Document Revisions		
Docket Number	Short Description	Summary
ER12-1179	Submission of Tariff Revisions to Implement SPP Integrated Marketplace	<p>On January 20, 2015, SPP submitted its compliance filing in response to the December 18, 2014 Order. SPP submitted tariff revisions to clarify cost allocation for manual resource commitments in the Day-Ahead Market related to Local Reliability Issues.</p> <p>SPP's 15-month informational report is due on June 1, 2015.</p>
ER13-366 and ER13-367 14-1281 (U.S. Court of Appeals)	<p>Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements</p> <p>Submission of Revisions to its Membership Agreement to Comply with Order No. 1000</p> <p>Oklahoma Gas and Electric Company ("OG&E") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings</p>	<p>The following activity occurred in the U.S. Court of Appeals case:</p> <p>On January 15, 2015, FERC filed a Motion to Hold Petition in Abeyance, pending the outcome of ongoing agency proceedings.</p> <p>On January 15, 2015, OG&E filed its Statement of Issues.</p> <p>On March 5, 2015, SPP, ITC Great Plains, LLC, Mid-Kansas Electric Company, LLC, Sunflower Electric Power Corporation, and Xcel Energy Services Inc. filed a Joint Notice stating that they support Petitioner OG&E in this proceeding and intend to join the brief filed by OG&E.</p> <p>On March 23, 2015, the court issued an order denying the motion to hold in abeyance pending completion of agency proceedings. The respondent was ordered to file the certified index to the record within 30 days of the date of this order. In addition, the parties were ordered to submit proposed formats for briefing of these cases within 60 days of the date of this order.</p>
ER13-1748	Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language	<p>On January 21, 2015, FERC issued an order accepting SPP's July 21, 2014 and August 1, 2014 compliance filings. An effective date of March 1, 2015 was granted.</p> <p>This order constitutes final agency action.</p>
ER13-1939	Submission of Tariff Revisions to Comply with Order No. 1000 Interregional Coordination and Cost Allocation Requirements	<p>On February 19, 2015, FERC issued an Order on Compliance Filings concerning the proposed procedures established for interregional transmission coordination and cost allocation between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") in Docket Nos. ER13-1937 and ER13-1939. The Commission conditionally accepted, subject to further compliance filing, SPP's revisions to the Joint Operating Agreement between SPP and MISO ("SPP-MISO JOA") to comply with Order No. 1000</p>

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		<p>interregional requirements. The Commission also conditionally accepted, subject to a further compliance filing, MISO's revisions to the SPP-MISO JOA in Docket No. ER13-1938. An effective date of March 30, 2014 was granted. On April 2, 2015, SPP and MISO filed a motion requesting a 120-day extension to and including August 18, 2015, to comply with the February 19, 2015 Order.</p> <p>On March 19, 2015, FERC issued an Order on Compliance Filings addressing SPP's and the Southeastern Regional Transmission Planning region ("SERTP") Parties' Order No. 1000 Interregional Compliance Filings. The Commission conditionally accepted SPP's Compliance Filing and the SERTP Parties' Compliance Filings, effective January 1, 2015, subject to further compliance filings. The Commission denied SPP's request for waiver of Order No. 1000 interregional transmission coordination and cost allocation requirements for SPP's seam with SERTP. SPP's and the SERTP Parties' compliance filings are due on May 18, 2015.</p> <p>SPP's other tariff provisions that implement the interregional transmission coordination procedures were accepted effective March 30, 2014.</p> <p>SPP's Order No. 1000 Interregional Compliance Filing pertaining to the Mid-Continent Area Power Pool is due on May 4, 2015.</p>
ER14-2399	Submission of Tariff Revisions to Attachment AE for the Integrated Marketplace	<p>On November 25, 2014, SPP submitted an amended tariff filing revising Attachment AE, Section 7.1.1.</p> <p>On January 20, 2015, FERC issued an order accepting the tariff revisions modifying various sections of Attachment AE. An effective date of September 8, 2014 was granted.</p>
ER14-2553	Order No. 681 Compliance Filing to Implement Long-Term Congestion Rights ("LTCRs")	On January 30, 2015, SPP submitted tariff revisions in compliance with the October 28, 2014 Order and Order No. 681.
ER14-2570	Order No. 792 Compliance Filing (Small Generator Interconnection Procedures and Agreement)	<p>On March 26, 2015, FERC issued an order accepting SPP's tariff revisions to comply with Order No. 792 which revised the Commission's Small Generator Interconnection Procedures and Agreement. An effective date of August 1, 2014 was granted.</p> <p>This order constitutes final agency action.</p>
ER14-2850	Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"),	<p>On January 7, 2015, FERC issued an Order Granting Rehearing for Further Consideration of the November 10, 2014 Order.</p> <p>Settlement proceedings are ongoing.</p>

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<p>and</p> <p>ER14-2851</p>	<p>Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")</p> <p>Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")</p>	
<p>ER15-21</p>	<p>Submission of Tariff Revisions Regarding Review for and Reporting of Physical Withholding</p>	<p>On January 20, 2015, FERC issued an Order Granting Rehearing for Further Consideration of the December 1, 2014 Order.</p>
<p>ER15-492</p>	<p>Petition for Waiver of Tariff Provisions in Attachment O to enable SPP to Modify the Study Schedule for the Integrated Transmission Planning ("ITP") Process</p>	<p>On November 26, 2014, SPP filed a Petition for Waiver of Tariff Provisions requesting a limited waiver of the provisions in Attachment O of the Tariff to enable SPP to modify the study schedule for its ITP process. SPP requested that, for the three year planning cycle commencing in January 2015, the Commission waive the requirement to perform the ITP-20 and the timing requirements for the ITP-10.</p> <p>Commission action is pending.</p>

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ER15-509	Submission of Tariff Revisions to Refine Processes Related to SPP's Order No. 1000 Competitive Transmission Owner Selection Process	<p>On January 23, 2015, FERC issued an Order Conditionally Accepting Tariff Revisions. The Commission accepted SPP's proposed Tariff revisions to Attachment Y, Section I, to be effective January 1, 2015 as requested. The Commission conditionally accepted SPP's proposed Tariff revisions to Attachment Y, Sections II, III, IV, and VII, to be effective January 26, 2015, as requested, subject to certain compliance requirements.</p> <p>The Commission conditionally accepted SPP's proposal to permit the Designated Transmission Owner for a Competitive Upgrade to assign its rights and obligations to build the Competitive Upgrade to an affiliate, subject to SPP submitting a compliance filing to revise the Tariff to state the SPP Board of Directors' consent to assignments of Competitive Upgrades and assignments of other transmission projects constructed by incumbent transmission owners shall not be unreasonably withheld, conditioned, or delayed. The Commission directed SPP to include in the compliance filing revisions to the Tariff to make clear that, before it can be assigned a Notification to Construct, an affiliate of a Designated Transmission Owner must become qualified using the same qualification process that any other potential bidder must follow to become qualified.</p> <p>On February 23, 2015, SPP submitted its compliance filing pursuant to the January 23, 2015 Order.</p> <p>On February 23, 2015, SPP filed a Request for Clarification, or in the Alternative, Rehearing of the January 23, 2015 Order.</p>
ER15-630	Submission of Tariff Revisions to Attachment AE Section 4.1 to Clarify Certain Criteria Applicable to the Submission of Resource Offers for Supplemental Reserve into the Day-Ahead Market and Real-Time Balancing Market	<p>On February 3, 2015, FERC issued an order accepting tariff revisions to Attachment AE Section 4.1 to clarify certain criteria applicable to submission of Resource Offers for Supplemental Reserve into the Day-Ahead Market and Real-Time Balancing Market. An effective date of February 13, 2015 was granted.</p> <p>This order constitutes final agency action.</p>
ER15-633	Submission of Tariff Revisions to Include Violation Relaxation Limits for Market-to-Market Coordination with the Midcontinent Independent System Operator, Inc. ("MISO")	<p>On February 23, 2015, FERC issued an order accepting the tariff revisions modifying Addendum 1 to Attachment AE to add clarifying language that allows the implementation of Market-to-Market Coordination with MISO, and the resulting operating constraints to be recognized by SPP's Real-Time Balancing Market. An effective date of March 1, 2015 was granted.</p> <p>This order constitutes final agency action.</p>

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ER15-673	Submission of Tariff Revisions to Modify Certain Market Power Mitigation Measures Applicable to Manual Resource Commitments	<p>On January 9, 2015, SPP's independent Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's December 19, 2014 Filing.</p> <p>On February 10, 2015, FERC issued an order accepting the tariff revisions to modify certain market power mitigation measures applicable to manual resource commitments. An effective date of February 17, 2015 was granted.</p> <p>This order constitutes final agency action.</p>
ER15-714	Submission of Tariff Revisions Regarding Adjustments to Mitigated Offers	<p>On January 12, 2015, SPP's independent Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's December 23, 2014 Filing.</p> <p>On February 19, 2015, FERC issued an order accepting the tariff revisions to make explicit and thus clarify for Market Participants the circumstances under which mitigated offers may be adjusted during the course of the operating day. An effective date of February 21, 2015 was granted.</p> <p>This order constitutes final agency action.</p>
ER15-763	Submission of Tariff Revisions to Modify Allocation of Over-Collected Losses	<p>On March 31, 2015, FERC issued an Order Conditionally Accepting Tariff Revisions, to be effective April 1, 2015, subject to a compliance filing.</p> <p>The Commission noted that SPP's formulae for determining the quantity of Over-Collected Losses in proposed sections 8.6.16.2(a) and 8.6.16.2(b) appear to be in error. The Commission stated it appears that the formulae fail to net the generation and load at the settlement location. The Commission directed SPP to correct these formulae or explain why it should not be required to do so in its compliance filing.</p> <p>SPP's compliance filing is due on April 30, 2015.</p>
ER15-774	Submission of Tariff Revisions to Modify Provisions Addressing Regulation Compensation and Mitigation of Regulation Offers	<p>On February 6, 2015, FERC issued an order accepting the tariff revisions to modify certain aspects of SPP's regulating reserve compensation methodology and mitigation of regulating reserve offers. An effective date of March 1, 2015 was granted.</p> <p>This order constitutes final agency action.</p>
ER15-788	Submission of Tariff Revisions Regarding Thresholds for Uneconomic Production Investigation	<p>On January 20, 2015, SPP's independent Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's December 31, 2014 filing.</p> <p>On February 27, 2015, FERC issued a letter requiring additional information in order to process the December 31, 2014 Filing. SPP's response is due on April 13, 2015.</p>

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ER15-859	Submission of Tariff Revisions to Modify Attachments H and AI to Establish a Process by Which Prior to the Submission of a Filing to Incorporate a Transmission Owner's Initial Revenue Requirement into Attachment H, SPP will Review the Data and Information to be Included in the Filing	<p>On January 15, 2015, SPP submitted revisions to Attachments H and AI of the Tariff to establish a process by which prior to the submission of a filing to incorporate a Transmission Owner's initial revenue requirement into Attachment H, SPP will review the data and information intended to be included in such filing.</p> <p>On March 16, 2015, FERC issued an order accepting in part and rejecting in part SPP's tariff revisions. The Commission rejected without prejudice SPP's proposed revisions to Attachment H and new Section IV of Attachment AI. The Commission found that these tariff revisions are unjust and unreasonable and unduly discriminatory and preferential because they require a tariff review process that may take as long as six months after a new Transmission Owner's execution of the SPP Membership Agreement, and the proposed review process has the potential to delay a new Transmission Owner's revenue recovery for its transmission facilities.</p> <p>The Commission accepted the minor revisions to Attachment AI, Section II, criterion 6. The Commission also accepted the other revisions to Attachment AI that were not specifically addressed in the order.</p> <p>An effective date of March 17, 2015 was granted.</p>
ER15-990	Petition for Wavier of Tariff Provisions Regarding the Establishment of Certain Resource Hubs in SPP's Integrated Marketplace	<p>On February 4, 2015, SPP filed a request that the Commission waive applicable provisions of SPP's Tariff to recognize the establishment of certain resource hubs in SPP's Integrated Marketplace.</p> <p>Specifically, SPP requested that the Commission waive Section 3.1.1 of Attachment AE of SPP's Tariff to recognize the existing hubs described in this filing to permit implementation of the new Resource Hub proposed by Xcel Energy Services Inc.</p>
ER15-1139	Submission of Tariff Revisions to Section III.D of Attachment J to Add Potential Remedies that SPP Could Recommend as Part of the Regional Cost Allocation Review ("RCAR") Process	<p>On February 27, 2015, SPP submitted tariff revisions to add potential remedies to Section III.D of Attachment J that SPP could recommend as part of its RCAR process.</p> <p>On March 20, 2015, Xcel Energy Services Inc. ("Xcel") filed a Motion to Intervene and Protest. Xcel stated:</p> <ol style="list-style-type: none"> 1) the RCAR process should result in improvements to Highway/Byway Methodology, not undo existing allocations; 2) SPP's proposal is not just and reasonable; and 3) SPP has not justified the need for these remedies. <p>On April 6, 2015, City Utilities of Springfield, Missouri, Kansas City Power & Light Company, The Empire District Electric Company, and Lincoln Electric System ("Joint Parties") filed an answer in response to the Protest filed by Xcel on March 20, 2015. The Joint Parties stated:</p> <ol style="list-style-type: none"> 1) Xcel supported the Highway/Byway methodology, including Unintended Consequences/RCAR;

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		<p>2) RCAR is essential to the Commission-approved Highway/Byway methodology;</p> <p>3) the first RCAR analysis demonstrates Xcel has disproportionately benefited from implementation of the Highway/Byway methodology;</p> <p>4) SPP's filing to incorporate a list of potential remedies is ministerial; and</p> <p>5) SPP's filing does not harm Xcel.</p> <p>On April 7, 2015, SPP filed an answer in response to the Protest filed by Xcel on March 20, 2015. SPP stated:</p> <p>1) the proposed revisions are consistent with the existing RCAR process under the Tariff;</p> <p>2) the proposed revisions do not require additional detail to be just and reasonable;</p> <p>3) any remedy implemented to alleviate an imbalance or unintended consequence shall be prospective only;</p> <p>4) Xcel's criticisms of aspects of the Commission-accepted RCAR process are beyond the scope of this proceeding and provide no basis for rejecting the proposed revisions; and</p> <p>5) Xcel's request that SPP be directed to review and modify the Highway/Byway cost allocation methodology if imbalances are found should be rejected.</p>
ER15-1152	Submission of Tariff Revisions Regarding a Transitional Process for Allocation of Auction Revenue Rights ("ARRs")	<p>On March 2, 2015, SPP submitted revisions to its Tariff to implement a transitional process for allocation of ARR to Transmission Owners in the process of joining SPP as Market Participants.</p> <p>On March 23, 2015, TDU Intervenors filed a Motion to Intervene and Limited Protest. The parties stated they believe it is important for SPP and the Commission to confirm the broad scope of eligibility for transmission customers to participate in the Transitional ARR Allocation process.</p>
ER15-1293	Submission of Tariff Revisions Regarding Multi-Day Reliability Commitment in Conservative Operations (Revising Attachment AE Sections 4.5.2 and 4.5.3)	<p>On March 16, 2015, SPP submitted tariff revisions to clarify whether and how Resources are committed in the Multi-Day Reliability Assessment after Conservative Operations have been implemented pursuant to the SPP Emergency Operation Plan.</p> <p>An effective date of May 15, 2015 was requested.</p> <p>On April 6, 2015, SPP's independent Market Monitoring Unit ("MMU") filed a Motion to Intervene and Protest. The MMU stated it believes that market impacts should be assessed by the Day-Ahead Market when the Resource is no longer needed to address an emergency reliability condition.</p>
ER15-1340	Submission of Tariff Revisions to Clarify Certification as a Regulation Qualified Resource in the Integrated Marketplace	<p>On March 19, 2015, SPP submitted tariff revisions to include terms and conditions in Attachment AE in order to provide the means for a generation resource that is not currently registered in the Integrated Marketplace, as in the process of registration, to either self-certify as a Regulation Qualified Resource, Regulation-Up Qualified Resource, or Regulation-Down Qualified Resource approved for dispatch within the Integrated Marketplace or request SPP to administer testing as an alternative to self-testing.</p>

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		An effective date of May 19, 2015 was requested.
ER15-1414	Submission of Tariff Revisions to Modify the Aggregate Transmission Service Study ("ATSS") Process	On March 31, 2015, SPP filed tariff revisions to modify the Aggregate Transmission Service Study Process. An effective date of June 1, 2015 was requested.

Other Filings of Interest		
Docket Number	Short Description	Summary
EL11-34	Midcontinent Independent System Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP	On April 6, 2015, Judge Cintron issued an Order Scheduling Settlement Conference to be held on May 28, 2015.
12-1158 (U.S. Court of Appeals)	Southwest Power Pool, Inc. v. Federal Energy Regulatory Commission ("FERC")	
EL14-21	SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System ("SPP Complaint")	
ER14-1174	Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer ("Service Agreement Filing")	
EL14-30	Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices	

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Other Filings of Interest		
Docket Number	Short Description	Summary
	from SPP ("MISO Complaint")	
ER13-1864	Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)	<p>On January 22, 2015, FERC issued an Order Conditionally Accepting in Part and Rejecting in Part Revisions to the JOA, effective March 1, 2015.</p> <p>The Commission rejected SPP's originally proposed sections 3.1.13 and 8.1.4 and directed SPP to submit a compliance filing to insert new sections 8.4.3 through 8.4.6, as MISO and SPP agreed to in their post-technical conference comments.</p> <p>The Commission accepted proposed section 2, Interface Bus Pricing, and agreed that it is appropriate for SPP and MISO to coordinate the methodologies each will use to calculate interface bus prices. However, the Commission stated it anticipates SPP and MISO could face technical challenges in identifying the appropriate pricing methodologies. The Commission encouraged SPP to work with MISO and PJM Interconnection, L.L.C. in developing its Interface Bus Pricing approach. SPP was directed to submit an informational report, detailing the parties' progress in resolving concerns about the implementation methodologies, every six months until SPP and MISO have reached agreement on their respective methodologies. The final informational report should include the agreed-upon methodologies.</p> <p>The Commission accepted the proposed section 4 and thereby allowed SPP and MISO to defer implementation of the day-ahead firm flow entitlement exchange process. The Commission directed SPP to work with MISO to assess on an ongoing basis whether the implementation of an exchange process outweighs its costs. The Commission further directed SPP to submit an informational report every six months until the exchange process is implemented, detailing the outcome of those assessments.</p> <p>The Commission directed SPP to work with MISO to revise the provision to resolve a potential ambiguity in section 8.1.2, Minimizing Less than Optimal Dispatch, and submit a revised provision in its compliance filing.</p> <p>On February 23, 2015, SPP submitted a compliance filing revising its JOA with MISO pursuant to the January 22, 2015 order on M2M coordination.</p> <p>On March 6, 2015, FERC issued a Notice Granting Extension of Time to and including April 24, 2015 for SPP to submit its compliance filing related to Section 8.1.2 of Attachment 2 of the JOA.</p> <p>On April 9, 2015, FERC issued an order accepting the compliance filing submitted on February 23, 2015, revising the JOA pursuant to the January 22, 2015 order on M2M coordination. An effective date of March 1, 2015 was granted.</p>

Other Filings of Interest		
Docket Number	Short Description	Summary
ER13-1937	Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Comply with Interregional Requirements of Order No. 1000 (SPP Rate Schedule FERC No. 9)	<p>On February 19, 2015, FERC issued an Order on Compliance Filings.</p> <p>The Commission conditionally accepted, subject to further compliance filing, SPP's revisions to the JOA between SPP and MISO ("SPP-MISO JOA") to comply with Order No. 1000 interregional requirements. The Commission also conditionally accepted, subject to a further compliance filing, MISO's revisions to the SPP-MISO JOA in Docket No. ER13-1938.</p> <p>An effective date of March 30, 2014 was granted.</p> <p>On April 2, 2015, SPP and MISO filed a motion requesting a 120-day extension to and including August 18, 2015, to comply with the February 19, 2015 Order.</p>
EL14-49	SPP's Petition for Declaratory Order Seeking the Commission's Confirmation that Acceptance of a Notice of Termination of a Point-to-Point Transmission ("PTP") Service Agreement Does Not Preclude a Transmission Provider from Seeking Contract Damages for Breach of the Service Agreement	On February 18, 2015, FERC issued an Order on Petitions for Declaratory Orders. The Commission granted SPP's petition for a declaratory order, and denied AES's petition for a declaratory order. The Commission found that SPP may pursue legal action in a state court against AES for alleged contract damages for an alleged breach of the service agreement, but made no finding on whether such a claim has any merit.
and		
EL14-65	AES Shady Point, LLC's ("AES") Petition for Declaratory Order Asking the Commission to Determine that SPP's Tariff Prohibits SPP from Recovering Damages in the Form of Lost Revenues from AES	

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State Cases		
Docket Number	Short Description	Summary
Arkansas 13-041-U	In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shippe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas	<p>On January 12, 2015, Save the Ozarks ("STO") filed its Response to SWEPCO's Notice of Withdrawal of SWEPCO's Application for an CECPN.</p> <p>On March 17, 2015, STO filed a Surreply on SWEPCO's Notice of Withdrawal of SWEPCO's Application for an CECPN.</p> <p>On March 18, 2015, SWEPCO, SPP and Arkansas Electric Cooperative Corporation filed a Joint Reply and Motion to Strike STO's Surreply.</p> <p>On March 25, 2015, the Commission issued Order No. 37. The Commission ordered:</p> <ol style="list-style-type: none"> 1) STO's request that the Commission issue an order denying SWEPCO's Application for a CECPN was denied; 2) STO's request that the Commission find the Intervenor to be the prevailing parties in this Docket and issue a procedural order to consider awarding Intervenor attorneys' fees was denied; 3) STO's Surreply Motion was denied and the Joint Parties' to strike STO's Surreply was denied; and 4) SWEPCO was allowed to withdraw its Application for a CECPN and the Docket was closed.
Kansas 15-WSEE-365-MIS	In the Matter of the Application of Westar Energy, Inc. ("Westar") for a Siting Permit for the Construction of a 345 kV Transmission Line in Riley and Pottawatomie Counties, Kansas	<p>On February 20, 2015, Westar filed an application for a siting permit granting Westar the right to construct a 345 kV transmission line from Westar's Jeffrey Energy Center Substation to Westar's East Manhattan Substation located near Manhattan, Kansas.</p> <p>On March 3, 2015, the Kansas Corporation Commission ("KCC") issued an Order Setting Procedural Schedule as follows:</p> <p>February 27, 2015 - Westar mails notice to landowners and starts publication notice;</p> <p>March 13, 2015 - Westar completes publication notice;</p> <p>March 16, 2015 - Westar files affidavit of notice;</p> <p>March 24, 2015 - Public Hearing;</p> <p>April 1, 2015 - Public comment period ends;</p> <p>April 3, 2015 - PACP files Report of Public Comments;</p> <p>April 10, 2015 - Staff and Intervenor Direct Testimony and Responsive Testimony to Public Comments;</p> <p>April 24, 2015 - Westar Rebuttal Testimony to Staff and Intervenor Direct Testimony, and Response to Public Comments;</p> <p>April 28, 2015 - Prehearing Conference;</p> <p>April 28, 2015 - Prehearing Motion and Discovery cutoff, disputed issue list due;</p> <p>May 6, 2015 - Evidentiary Hearing;</p> <p>May 13, 2015 - Simultaneous Initial Briefs;</p> <p>May 19, 2015 - Simultaneous Responsive Briefs;</p> <p>June 19, 2015 - Commission Order.</p>

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State Cases		
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		<p>On March 3, 2015, SPP filed a Petition to Intervene. SPP also requested permission to file testimony ahead of the procedural schedule. SPP attached the Direct Testimony of Antoine Lucas as Exhibit A.</p> <p>On March 27, 2015, SPP submitted its response to the KCC's Informational Request No. 10.</p> <p>On March 31, 2015, Westar filed an errata to its testimony to correct the Direct Testimony of Kelly Harrison and Julie Lux regarding how the costs of the project will be allocated.</p> <p>On April 7, 2015, SPP filed the Direct Testimony of Antoine Lucas.</p>