

Southwest Power Pool, Inc.
GAS ELECTRIC COORDINATION TASK FORCE MEETING
June 25, 2015 1:00 p.m. – 3:00 p.m. CPT
Conference Call, WebEx

• **M i n u t e s** •

Agenda Item 1 - Administrative Items (Jake Langthorn)

Jake Langthorn started the meeting at 1 p.m. central. The attendees are captured in the attendance list. Ron Thompson is proxy for Dirk Dietz for the meeting.

Agenda Item 2 – FERC Filing on Make Whole De-Commitments (Sam Ellis)

Sam Ellis provided an update on the filing and the FERC questions that were asked as part of a deficiency notice.

Joe Ghormley added that any questions may be directed to him outside of this meeting. He added that in the response more information was needed related to resources committed in the multi-day and out of the multi-day; “out of” is the equivalent to “as a result of”. We were not creating new commitments when in conservative operations. The posted EOP is password protected and was a cause for concern for FERC by not being able to review the document.

Will this be able to meet the requested information? Yes, if they approve it, FERC will then approve the Tariff changes. If they don't have any more questions, when do we expect the response from FERC? It could be up to 60 days from the date this was filed, June 15, 2015.

Agenda Item 3 – ECC and Market Timing Changes (Jodi Woods)

Jodi Woods provided an update based on internal discussions for the ECC and Market Timing changes. Logistically there is no risk in implementing prior to ECC going into production. It will need to be managed in the environments and through testing. The risk is to ECC. If Gas Electric changes go in earlier, the vendor has mentioned a risk to ECC's solution time. The budget, timeline and project for ECC was built based on software enhancements with a 5-hour Day Ahead Market and 3-hour Day Ahead RUC solution.

This is primarily an awareness for MOPC and BOD discussions related to budget and timeline for ECC. The Impact Assessment was discussed at the last GECTF meeting, vendor and SPP work is estimated at \$1.5M.

The cost with making the change to shorten the timeline by 30 minutes for DA Mkt and DA RUC, is that high – the vendor hasn't been able to test performance enhancements.

Agenda Item 4 – MWG Feedback on Updated Strawman (Jodi Woods/Amber Metzker)

Jodi Woods provided an update on the MWG discussion related to merit. Votes: 7 yes, 5 no, and 5 abstained. Comments included not being able to see the benefit in this step. There was discussion related to the price formation issues, with more discussion related to forecast information. The discussions seemed to follow concerns expressed within GECTF. Comments are being filed now against the RR. MWG will be presenting at MOPC from their standpoint. We are taking this to the ORWG, early in July.

Sam Ellis walked through a summary of the comments from Basin, City Utilities and NPPD. They fall into Critical Days, Timing, Cost, and Alternative Options.

GECTF agreed, but with some decent, MWG agreed, also with some decent. ORWG may have different information.

Agenda Item 5 – Review New Action Items (Kathy Myhand)

No additional action items were discussed.

SPP Staff to prepare presentation and report for the MOPC by July 1.

Agenda Item 6 – Next Meetings (Jake Langthorn)

July 30, 2015, 9 – 11 a.m. CST Conference Call/WebEx (Follow-up on changes in direction that may come out of the MOPC and BOD).

Agenda Item 7 – Adjourn (Jake Langthorn)

The MWG will be discussing the information along with the GECTF in the MOPC.
The meeting ended at 1:43 p.m.

Respectfully Submitted,

Kathy Myhand
Secretary

Attachments:
Attendance
Proxy

Southwest Power Pool
GAS ELECTRIC COORDINATION TASK FORCE MEETING
June 25, 2015, 1:00 p.m. – 3:00 p.m.
Face-to-Face and Conference Call

Attendance	Member/Guest/SPP	Name	Company
	M	Amber Metzker	Xcel Energy
x	M	Amy Jeffries	Public Service Company of Oklahoma
x	M	Cody VandeVelde	Westar Energy, Inc.
not attending	M	Dirk Dietz	Nebraska Public Power District
x	M	Gary Gottsch	Kansas City Power & Light Company
x	M	Jacob Langthorn, IV	Oklahoma Gas and Electric Company
	M	Matt Moore	Golden Spread Electric Cooperative, Inc
x	M	Robert Janssen	Dogwood Energy, LLC
x	Proxy for Dirk	Ronald Thompson Jr.	Nebraska Public Power District
x	M	Ryan Davis	Basin Electric Power Cooperative
x	S	CJ Brown	Southwest Power Pool
x	S	Jodi Woods	Southwest Power Pool
x	S	Joe Ghormley	Southwest Power Pool
x	S	Kathy Myhand	Southwest Power Pool
x	S	Patti Kelly	Southwest Power Pool
x	S	Sam Ellis	Southwest Power Pool
x	S	Sam Loudenslager	Southwest Power Pool
	G	Bary Warren	The Empire District Electric Company
x	G	Bill Nolte	Sunflower Electric Power Corporation
x	G	Bryan Feemster	City Utilities of Springfield
x	G	Dan Buckner	ACES
x	G	Dick Khale	
x	G	Hailey McKewon	GRDA
x	G	Jessica Kasperek	Lincoln Electric System
x	G	Jim Jacoby	American Electric Power
x	G	John Tennyson	City Utilities of Springfield
x	G	Kevin Galke	TEA
x	G	Kim Sullivan	
x	G	Lera Shemwell	
x	G	Lori Frisk-Thompson	Basin Electric Power Cooperative
x	G	Michael Erbrick	MICS
x	G	Michael Moffet	Sunflower Electric Power Corporation
x	G	Randy Root	
x	G	Rick Yanovich	Omaha Public Power District

Kathy Myhand

From: Dietz, Dirk R. <drdietz@nppd.com>
Sent: Thursday, June 25, 2015 8:01 AM
To: Kathy Myhand
Cc: Thompson, Ronald
Subject: GECTF Meeting

Kathy,

I will be unable to attend the GECTF meeting today as I have another commitment that I have to fulfill. Ron Thompson will be sitting in as my Proxy.

Dirk Dietz

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Nebraska Public Power District