

Regulatory Status Report

FERC or State Jurisdiction: FERC

- AD10-12** **Increasing Market and Planning Efficiency through Improved Software**
- On June 22-24, 2015, a technical conference was held to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software.
- AD14-3** **Coordination Across the Midcontinent Independent System Operator, Inc. ("MISO")/PJM Interconnection, L.L.C. ("PJM") Seam**
- On June 15, 2015, SPP filed Reply Comments in response to the Responses of the Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C. filed on May 11, 2015.
- On June 15, 2015, numerous parties filed Reply Comments in response to the Responses of the Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C. filed on May 11, 2015.
- AD15-4** **Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure (To Discuss Implications of Compliance Approaches to the Clean Power Plan Proposed Rule issued by the Environmental Protection Agency ("EPA"))**
- On June 2, 2015, the Electric Power Supply Association filed a copy of the report entitled "Carbon Control and Competitive Wholesale Markets: Compliance Paths for Efficient Market Outcomes".
- AD15-7** **Reliability Technical Conference**
- On June 4, 2015, a Technical Conference was held to discuss policy issues related to the reliability of the Bulk-Power System.
- AD15-11** **Electronic Filing Protocols for Commission Forms**
- A technical conference was held on June 10, 2015.
- Parties filed post-technical conference comments.
- EL11-34** **Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP**
- On June 10, 2015, Judge Cintron issued an Order Scheduling Settlement Conference to be held on July 21, 2015.
- On June 10, 2015, Judge Cintron issued a Settlement Judge Report, recommending that settlement judge procedures remain in place.
- EL12-59** **Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")**
- On June 4, 2015, the parties filed a Joint Statement of Issues.

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On June 4, 2015, the parties filed a Joint Statement of Facts.

On June 26, 2015, the parties filed prehearing briefs.

On June 30, 2015, the parties filed a Joint Unopposed Motion to Waiver Cross-Examination and Hearing and Request to Waive Response Period.

EL14-19

Section 206 Proceeding to Investigate into the Justness and Reasonableness of Midcontinent Independent System Operator, Inc.'s ("MISO") Proposed Regional Through-and-out Rate ("RTOR") for Service over the Transmission System in the MISO South Region

On June 4, 2015, Southern Company Services, Inc. filed an Answer to Joint Motion to Sever Issues for Hearing and Continue Settlement Procedures.

On June 4, 2015, KCP&L Greater Missouri Operations Company and The Empire District Electric Company filed a Joint Answer to Motion to Sever Issues for Hearing and Continue Settlement Procedures.

On June 4, 2015, Associated Electric Cooperative, Inc. filed an Answer to Joint Motion to Sever Issues for Hearing and Continue Settlement Procedures.

On June 8, 2015, Entergy Services, Inc. filed a response to the answers filed on June 4, 2015 by Associated Electric Cooperative, Inc., KCP&L Greater Missouri Operations Company and The Empire District Electric Company, and Southern Company Services, Inc.

On June 9, 2015, Judge Wagner issued an Order of Chief Judge Denying Motion to Sever and Temporarily Suspending Procedural Schedule.

The Joint Motion to Sever Issues for Hearing was denied. In order to allow the Joint Parties additional time to finalize their offer of settlement and file it with the Commission, the Chief Judge suspended the Track II procedural time standards until July 31, 2015.

On June 26, 2015, FERC issued an order denying rehearing of the order issued on February 20, 2014.

EL14-21

SPP Complaint for an Order Finding the Midcontinent Independent System Operator, Inc. ("MISO") is Violating the Joint Operating Agreement ("JOA") between SPP and MISO and the SPP Tariff and Requiring MISO to Compensate SPP for Use of SPP's Transmission System

A settlement conference was held on June 9, 2015.

On June 10, 2015, Judge Cintron issued an Order Scheduling Settlement Conference to be held on July 21, 2015.

On June 10, 2015, Judge Cintron issued a Settlement Judge Report, recommending that settlement judge procedures remain in place.

EL14-27

Investigation into Independent System Operator ("ISO") and Regional Transmission Organization ("RTO") Scheduling Practices

On June 12, 2015, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 809 issued on April 16, 2015.

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On June 24, 2015, SPP filed a Motion for Extension of Time and Expedited Consideration. SPP requested an extension of time until and including August 4, 2015 to submit its compliance filing required by the Commission's order issued on March 20, 2014.

EL14-30

Midcontinent Independent System Operator, Inc. ("MISO") Complaint Regarding Transmission Service Invoices from SPP

On June 10, 2015, Judge Cintron issued a Settlement Judge Report, recommending that settlement judge procedures remain in place.

On June 10, 2015, Judge Cintron issued an Order Scheduling Settlement Conference to be held on July 21, 2015.

EL15-8

Golden Spread Electric Cooperative, Inc. ("Golden Spread"), Central Valley Electric Cooperative, Inc. ("Central Valley"), Farmers' Electric Cooperative, Inc. ("Farmers"), Lea County Electric Cooperative, Inc. ("Lea County"), Roosevelt County Electric Cooperative, Inc. ("Roosevelt") and the West Texas Municipal Power Agency ("WTMPA") (collectively the "Complainants") Complaint Against Southwestern Public Service Company ("SPS") Involving the Input Value for Rate of Return on Common Equity ("ROE") in the Formula Rate Applicable to the Replacement Power Sales Agreements Pursuant to which SPS Sells Capacity and Energy to the Complainants and the Formula Rate Applicable to Determination of the SPS Annual Transmission Revenue Requirement ("ATRR")

On June 30, 2015, Commission Trial Staff filed Prepared Direct Testimony.

On June 30, 2015, Southwestern Public Service Company filed Prepared Answering Testimony and Exhibits.

ER10-355

American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions

On June 9 2015, AEP submitted its revised 2015 Annual Update to its annual transmission revenue requirements.

ER12-550

SPP Submission of Order No. 719 Compliance Filing Revising Tariff in Response to Order on Compliance Filings and Rehearing Issued in Docket Nos. ER09-1050, ER09-748, and ER09-1192

On June 1, 2015, SPP submitted its 15 Month Informational Report on the Integrated Marketplace.

ER12-1179

Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On June 1, 2015, SPP submitted its compliance filing regarding the bid limit for Transmission Congestion Right auction.

On June 1, 2015, SPP submitted its 15 Month Informational Report on the Integrated Marketplace.

On June 30, 2015, FERC issued an order accepting SPP's compliance filing submitted on June 1, 2015, regarding the bid limit for Transmission Congestion Right auction.

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ER12-2681 **Joint Application of ITC Holdings Corp. ("ITC") and Entergy Corporation ("Entergy") for Authorization of Acquisition and Disposition of Jurisdictional Transmission Facilities, Approval of Transmission Service Formula Rate and Certain Jurisdictional Agreements, and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act (Docket Nos. ER12-2681, EC12-145, and EL12-107)**

On June 26, 2015, FERC issued an order denying rehearing of the order issued on February 20, 2014.

ER13-366 **Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements**

On June 8, 2015, LS Power Transmission, LLC and LSP Transmission Holdings, LLC filed a Protest in response to SPP's May 18, 2015 compliance filing.

The parties stated that SPP's proposal is overly broad and vague and should be rejected.

On June 25, 2015, SPP filed an answer in response to the protest filed by LS Power Transmission, LLC and LSP Transmission Holdings, LLC filed on June 8, 2015.

SPP stated:

- 1) its proposed tariff revisions comply with the Third Compliance Order and Order No. 1000; and
- 2) the protest constitutes a collateral attack on Order No. 1000 and the SPP Compliance Orders.

ER13-948 **Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements**

On June 4, 2015, KCP&L Greater Missouri Operations Company and The Empire District Electric Company filed a Joint Answer to Motion to Sever Issues for Hearing and Continue Settlement Procedures.

On June 4, 2015, Associated Electric Cooperative, Inc. filed an Answer to Joint Motion to Sever Issues for Hearing and Continue Settlement Procedures.

On June 4, 2015, Southern Company Services, Inc. filed an Answer to Joint Motion to Sever Issues for Hearing and Continue Settlement Procedures.

On June 8, 2015, Entergy Services, Inc. filed a response to the answers filed on June 4, 2015 by Associated Electric Cooperative, Inc., KCP&L Greater Missouri Operations Company and The Empire District Electric Company, and Southern Company Services, Inc.

On June 9, 2015, Judge Wagner issued an Order of Chief Judge Denying Motion to Sever and Temporarily Suspending Procedural Schedule.

The Joint Motion to Sever Issues for Hearing was denied. In order to allow the Joint Parties additional time to finalize their offer of settlement and file it with the Commission, the Chief Judge suspended the Track II procedural time standards until July 31, 2015.

On June 26, 2015, FERC issued an order denying rehearing of the order issued on February

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20, 2014.

ER13-1173

SPP Submission of Tariff Revisions to Modify Certain Aspects of the SPP Integrated Marketplace

On June 1, 2015, SPP submitted its 15 Month Informational Report on the Integrated Marketplace.

ER13-1864

Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)

On June 5, 2015, the Midcontinent Independent System Operator, Inc. filed comments in response to the comments submitted by PJM Interconnection, L.L.C. on May 15, 2015.

MISO stated it underscores its support for SPP's April 24, 2015 Filing and that it believes the proposed amendments should be accepted by the Commission at this time. MISO stated that the comments filed by PJM should not be given any weight in the Commission's evaluation of the appropriateness of the April 24, 2015 Filing.

ER13-1928

Duke Energy Carolinas, LLC's and Duke Energy Progress, Inc.'s Order 1000 Interregional Filing

On June 22, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on January 23, 2015 regarding Midcontinent Independent System Operator, Inc.'s seam with the Southeastern Regional Transmission Planning ("SERTP") region.

ER13-1930

Louisville Gas and Electric Company's and Kentucky Utilities Company's Order 1000 Interregional Filing

On June 22, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on January 23, 2015 regarding Midcontinent Independent System Operator, Inc.'s seam with the Southeastern Regional Transmission Planning ("SERTP") region.

ER13-1939

SPP Submission of Tariff Revisions to Comply with Order No. 1000 Interregional Coordination and Cost Allocation Requirements

On June 8, 2015, International Transmission Company filed a Motion to Intervene and Comments in support of SPP's May 18, 2015 compliance filing.

On June 8, 2015, Nebraska Public Power District filed a Motion to Intervene and Comments in support of SPP's May 18, 2015 compliance filing.

ER13-1940

Ohio Valley Electric Corporation's Order 1000 Interregional Filing

On June 22, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on January 23, 2015 regarding Midcontinent Independent System Operator, Inc.'s seam with the Southeastern Regional Transmission Planning ("SERTP") region.

ER13-1941

Southern Company Services, Inc.'s Order 1000 Interregional Filing

On June 22, 2015, the SERTP Parties submitted a compliance filing pursuant to the order issued on January 23, 2015 regarding Midcontinent Independent System Operator, Inc.'s seam with the Southeastern Regional Transmission Planning ("SERTP") region.

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- ER14-67** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**
- On June 5, 2015, Western Farmers Electric Cooperative and American Electric Power Service Corporation filed a status report regarding their progress in drafting a settlement agreement.
- The Parties requested that settlement negotiations be permitted to continue and committed to filing a formal settlement package or written status report by July 3, 2015.
- ER14-781** **Submission of Tariff Revisions to Modify the Generator Interconnection Procedures**
- On June 18, 2015, FERC issued an order denying the requests for clarification and/or rehearing of the June 13, 2014 order and conditionally accepting SPP's July 14, 2014 compliance filing.
- The Commission directed SPP to revise its Tariff in both section 8.9 of the Generator Interconnection Procedures and Article 11.6 of the Generator Interconnection Agreement (GIA) and Interim GIA to state that SPP will calculate interest from the date of collection until the date refunds are made.
- SPP's compliance filing is due on July 20, 2015.
- ER14-1174** **Unexecuted Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer**
- On June 10, 2015, Judge Cintron issued a Settlement Judge Report, recommending that settlement judge procedures remain in place.
- On June 10, 2015, Judge Cintron issued an Order Scheduling Settlement Conference to be held on July 21, 2015.
- ER14-1736** **Midcontinent Independent System Operator, Inc. ("MISO") Filing of Tariff Revisions to Recover Certain Costs Paid by the Transmission Provider**
- On June 23, 2015, Judge Sterner filed a Status Report recommending that settlement proceedings continue.
- On June 23, 2015, Judge Sterner issued a Notice Scheduling Settlement Conference to be held on August 4, 2015.
- On June 23, 2015, Judge Sterner issued a Notice Scheduling Technical Conference to be held on July 17, 2015.
- ER14-2850** **Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")**
- On June 1, 2015, Judge Young issued a Settlement Report to the Commission and Chief

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Judge. The next settlement conference is scheduled for June 10, 2015.

On June 1, 2015, Judge Young issued an Order Scheduling Settlement Conference to be held on June 10, 2015.

A settlement conference was held on June 10, 2015.

On June 11, 2015, Judge Young issued an Order Scheduling Settlement Conference to be held on July 7, 2015.

ER14-2851

Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On June 1, 2015, Judge Young issued a Settlement Report to the Commission and Chief Judge. The next settlement conference is scheduled for June 10, 2015.

On June 1, 2015, Judge Young issued an Order Scheduling Settlement Conference to be held on June 10, 2015.

On June 11, 2015, Judge Young issued an Order Scheduling Settlement Conference to be held on July 7, 2015.

ER14-2852

Westar Energy, Inc.'s ("Westar") Compliance Filing Revising Formula Rate Protocols

On June 4, 2015, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene and Protest.

KEPCO stated that Westar Energy, Inc. failed to comply with the mandate in the order issued on March 19, 2015 to revise its transmission formula rate protocols to allow sufficient time for discovery.

On June 12, 2015, Westar Energy, Inc. filed an answer in response to the protest filed by Kansas Electric Power Cooperative, Inc. on June 4, 2015.

ER15-279

Submission of Tariff Revisions to Implement a Stated Rate to Accommodate Recovery of the Annual Transmission Revenue Requirements ("ATRR") for The Central Nebraska Public Power & Irrigation District ("Central")

On June 25, 2015, FERC issued an order approving the Unopposed Stipulation and Offer of Settlement.

SPP was directed to submit a compliance filing to incorporate the revisions related to the annual transmission revenue requirement into the Tariff.

SPP's compliance filing is due on July 27, 2015.

ER15-509

Submission of Tariff Revisions to Refine Processes Related to SPP's Order No. 1000 Competitive Transmission Owner Selection Process

On June 11, 2015, FERC issued an Order on Rehearing and Compliance.

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The Commission denied SPP's request for clarification that an affiliation of a Designated Transmission Owner that wishes to be assigned a Notification to Construct does not need to follow the timeframes for the annual qualification and re-certification process outlined in the Tariff. The Commission also denied SPP's alternative request for rehearing of the requirement that an affiliate of a Designated Transmission Owner must become qualified using the same qualification process and criteria that any other potential bidder must follow to become qualified.

The Commission clarified that the January 23, 2015 Order does not find that all novations are prohibited by the Tariff. Rather, the Commission's findings in the January 23 Order address only the proposal that was before it, which was the proposal to provide a Designated Transmission Owner the ability to assign a Notification to Construct to a qualified affiliate.

The Commission accepted SPP's February 23, 2015 Compliance Filing, effective January 26, 2015.

ER15-763 **Submission of Tariff Revisions to Modify Allocation of Over-Collected Losses ("OCL")**

On June 29, 2015, FERC issued an order accepting SPP's April 29, 2015 Compliance Filing.

This order constitutes final agency action.

ER15-788 **Submission of Tariff Revisions Regarding Thresholds for Uneconomic Production Investigation**

On June 12, 2015, FERC issued an order rejecting the tariff revisions necessary to modify the process by which the SPP Market Monitoring Unit identifies market power abuse involving uneconomic production from a generator.

ER15-929 **Submission of Changes to Oklahoma Municipal Power Authority's ("OMPA") Stated Rate**

On June 4, 2015, FERC issued an order accepting the tariff revisions to implement a rate change for Oklahoma Municipal Power Authority, which is a transmission-owning Member of SPP.

An effective date of April 1, 2015 was granted.

ER15-964 **Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for City Utilities of Springfield, Missouri**

On June 5, 2015, FERC issued an order accepting the tariff revisions to update SPP Member City Utilities of Springfield, Missouri's Annual Transmission Revenue Requirement and to implement a cost-based transmission formula rate.

An effective date of April 1, 2015 was granted.

ER15-1152 **Submission of Tariff Revisions Regarding a Transitional Process for Allocation of Auction Revenue Rights ("ARRs")**

On June 1, 2015, SPP submitted its compliance filing in response to the order issued on May 1, 2015.

An effective date of May 1, 2015 was requested.

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ER15-1293

Submission of Tariff Revisions Regarding Multi-Day Reliability Commitment in Conservative Operations (Revising Attachment AE Sections 4.5.2 and 4.5.3)

On June 15, 2015, SPP submitted its response to the Commission's request for additional information issued on May 14, 2015.

ER15-1499

Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATRR")

On June 12, 2015, FERC issued an order accepting SPP's tariff revisions to implement a stated annual transmission revenue requirement for SPP's Member, the City of Independence, Missouri, to be included in the Kansas City Power & Light Company pricing zone under the Tariff, to be effective June 1, 2015, subject to refund. Hearing and settlement judge procedures were established.

On June 22, 2015, Judge Wagner issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on July 20, 2015.

On June 22, 2015, South Central MCN, LLC filed a Motion to Intervene Out of Time.

On June 23, 2015, Judge Baten issued an Order Setting Settlement Conference and Procedure.

On June 29, 2015, City Utilities of Springfield, Missouri filed a Motion to Intervene Out-of-Time.

ER15-1511

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 11, 2015, FERC issued a letter order accepting the agreement, effective April 1, 2015 as requested.

This order constitutes final agency action.

ER15-1512

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Grand River Dam Authority ("GRDA") as Transmission Customer

On June 11, 2015, FERC issued a letter order accepting the Notice of Cancellation, effective January 27, 2015 as requested.

This order constitutes final agency action.

ER15-1528

Submission of Revisions to Attachment P to Clarify and Define the Procedure for Processing Transmission Service Requests ("TSRs") that are Considered to be Simultaneously Submitted and to Correct an Obsolete Reference to North American Energy Standards Board ("NAESB") Wholesale Electric Quadrant ("WEQ-001") Business Practice Standards

On June 11, 2015, FERC issued an order accepting the revisions to Attachment P of the Tariff to clarify and define the procedure for processing transmission service requests that are

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considered to be simultaneously submitted; and also to correct an obsolete reference to North American Energy Standards Board Wholesale Electric Quadrant Business Practice Standards.

An effective date of June 16, 2015 was granted.

This order constitutes final agency action.

ER15-1531

Compliance Filing to Implement a Distribution Mechanism for Penalty Revenues for Unreserved Use of Non-Firm Point-to-Point Transmission Service

On June 30, 2015, FERC issued an order accepting SPP's compliance filing to incorporate a mechanism to distribute penalty revenues collected by SPP for unreserved use of Non-Firm Point-to-Point Transmission Service.

An effective date of April 20, 2015 was granted.

This order constitutes final agency action.

ER15-1540

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On June 17, 2015, FERC issued a letter order accepting the agreement, effective April 1, 2015 as requested.

This order constitutes final agency action.

ER15-1558

Transmission Interconnection Agreement Between Sunflower Electric Power Corporation ("Sunflower") and ITC Great Plains, LLC ("ITC"), with SPP as Signatory

On June 17, 2015, FERC issued a letter order accepting the agreement, effective May 15, 2015 as requested.

This order constitutes final agency action.

ER15-1568

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest") and Westar Energy, Inc. ("Westar") as Host Transmission Owners and Notice of Cancellation

On June 17, 2015, FERC issued a letter order accepting the agreement and Notice of Cancellation, effective April 1, 2015 as requested.

This order constitutes final agency action.

ER15-1572

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Solomon Forks Wind, LLC ("Solomon Forks") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On June 17, 2015, FERC issued a letter order accepting the Notice of Cancellation, effective April 2, 2015 as requested.

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This order constitutes final agency action.

ER15-1594

Generator Interconnection Agreement ("GIA") between Hallam Wind, LLC ("Hallam") as Interconnection Customer and Lincoln Electric System ("LES") as Transmission Owner

On June 17, 2015, FERC issued a letter order accepting the agreement, effective April 20, 2015 as requested.

This order constitutes final agency action.

ER15-1613

Submission of Tariff Revisions to add Network Integration Transmission Service ("NITS") Rate for Southwestern Power Administration ("Southwestern")

On June 4, 2015, American Electric Power Service Corporation filed a Motion to Intervene Out-of-Time.

On June 25, 2015, FERC issued an order accepting the tariff revisions to add a Network Integration Transmission Service Rate for such services provided in the Southwestern Power Administration pricing zone under the Tariff.

An effective date of June 1, 2015 was granted.

This order constitutes final agency action.

ER15-1653

Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On June 25, 2015, FERC issued a letter order accepting the agreement, effective April 1, 2015 as requested.

This order constitutes final agency action.

ER15-1680

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCPL-GMO") and Transource Missouri, LLC ("Transource"), with SPP as Signatory

On June 29, 2015, FERC issued a letter order accepting the agreement, effective April 8, 2015 as requested.

This order constitutes final agency action.

ER15-1737

Compliance Filing Revising Westar Energy, Inc.'s Formula Rate Protocols

On June 4, 2015, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene and Protest.

KEPCO stated that Westar Energy, Inc. failed to comply with the mandate in the order issued on March 19, 2015 to revise its transmission formula rate protocols to allow sufficient time for discovery.

ER15-1744

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Wind Farm Bear Creek, LLC ("Bear Creek") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

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- On June 9, 2015, Wind Farm Bear Creek, LLC filed a Motion to Intervene.
- ER15-1752** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On June 10, 2015, Western Farmers Electric Cooperative filed a Motion to Intervene.
- ER15-1753** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On June 10, 2015, Western Farmers Electric Cooperative filed a Motion to Intervene.
- ER15-1775** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")**
- On June 5, 2015, Heartland Consumers Power District filed a Motion to Intervene.
- On June 8, 2015, the Upper Missouri Power Cooperative filed a Motion to Intervene and Comments in support of SPP's May 22, 2015 filing.
- On June 11, 2015, East River Electric Power Cooperative, Inc. filed a Motion to Intervene and Comments in support of SPP's May 22, 2015 filing.
- On June 12, 2015, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in support of SPP's May 22, 2015 filing.
- On June 12, 2015, Northwest Iowa Power Cooperative filed a Motion to Intervene and Comments in support of SPP's May 22, 2015 filing.
- On June 12, 2015, Otter Tail Power Company, South Central MCN, LLC, and Xcel Energy Services Inc. filed Motions to Intervene.
- On June 12, 2015, Missouri River Energy Services filed a Motion to Intervene and Protest.
- MRES stated:
- 1) Basin Electric's proposal lacked the basic level of transparency required by the Commission for all formula rates; and
 - 2) Basin Electric's filing failed to supply sufficient details regarding its cost allocation methods and the identity of leased transmission facilities included in its template.
- On June 12, 2015, Corn Belt Power Cooperative filed a Motion to Intervene and Comments in support of SPP's May 22, 2015 filing.
- On June 12, 2015, Western Area Power Administration filed a Motion to Intervene and Request for Clarification.
- Western requested that the Commission require clarification:
- 1) of the Basin Electric facilities qualifying (including components within substations), along with the basis for those facilities qualifying for inclusion in the Annual Transmission Revenue

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Requirement (ATTR);

- 2) that an Integrated System true-up for the remainder of 2013, all of 2014, and the first nine months of 2015 be included by Basin Electric;
- 3) that Basin Electric intends to true-up the last 3 months of 2015; and
- 4) whether the facilities leased by Basin Electric, in the western interconnection and that are currently in the Integrated System, have been included in Basin Electric's ATTR.

On June 12, 2015, the Kansas Corporation Commission filed a Notice of Intervention, Comments and Protest.

The KCC stated:

- 1) SPP has failed to show that recovery of Basin Electric's proposed return on equity under the SPP Tariff is just and reasonable; and
- 2) SPP has failed to show that Basin Electric's proposed formula rate protocols are just and reasonable.

On June 12, 2015, the Missouri Public Service Commission filed a Conditional Protest, Motion for Suspension, and Hearing.

The MoPSC stated the Commission should 1) accept these comments; 2) reject SPP's proposed Tariff; 3) suspend the proposed tariff revisions for the maximum five-month statutory period; and 4) set the return on equity issue for a full evidentiary hearing and direct that the parties engage in settlement negotiations.

On June 19, 2015, NorthWestern Corporation filed a Motion to Intervene Out-of-Time.

On June 29, 2015, Basin Electric Power Cooperative filed an answer in response to comments and protests.

Basin Electric stated:

- 1) the Commission should accept SPP's filing as initially submitted;
- 2) the proposed formula rate is just and reasonable and consistent with Commission policy;
- 3) the proposed return on common equity is just and reasonable; and
- 4) the formula rate implementation protocols are just and reasonable as proposed.

ER15-1777

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")

On June 2, 2015, Basin Electric Power Cooperative filed a Motion to Intervene.

On June 5, 2015, Heartland Consumers Power District filed a Motion to Intervene and Comments in support of SPP's May 22, 2015 filing.

On June 12, 2015, South Central MCN, LLC

On June 12, 2015, the Kansas Corporation Commission filed a Notice of Intervention and Comments.

The KCC stated that the Commission should 1) undertake such investigation as may be required to ensure that SPP's proposed Addendum 23 to Attachment H of the Tariff are just and reasonable; and 2) grant such other and further relief as may be necessary, just and appropriate in the circumstances.

On June 12, 2015, Missouri River Energy Services filed a Motion to Intervene and Protest.

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MRES stated that Heartland's proposal lacks the basic level of transparency required by the Commission for all formula rates.

On June 12, 2015, Xcel Energy Services Inc. filed a Motion to Intervene and Comments in support of Heartland's proposed requirement to condition any changes in its Fixed Charge Coverage Ratio on approval of a Section 205 filing.

On June 12, 2015, Western Area Power Administration filed a Motion to Intervene and Comments in support of SPP's May 22, 2015 filing.

On June 15, 2015, the Missouri Public Service Commission filed a Conditional Protest.

The MoPSC suggested modifications to Heartland's protocols be considered, specifically related to:

- 1) publication date notification;
- 2) remote access to public meetings;
- 3) coordination of public meeting with SPP Transmission Owners; and
- 4) timeline modifications.

On June 19, 2015, NorthWestern Corporation filed a Motion to Intervene Out-of-Time.

On June 26, 2015, Heartland Consumers Power District filed an answer in response to comments and protests.

Heartland stated:

- 1) it proposes to develop its projected Annual Transmission Revenue Requirement (ATRR) and true-up based upon appropriate data and through a robust public process that is consistent with Commission precedent;
- 2) its use of allocators is fully supported;
- 3) SPP's proposed allocation of Heartland's ATRR solely to the Upper Missouri Zone is just and reasonable;
- 4) it is not requesting recovery of A&G or O&M costs associated with the WEC2 transmission facilities;
- 5) all of the transmission costs Heartland seeks to recover are associated with Network transmission facilities;
- 6) SPP has already provided Missouri River Energy Services with the version of Heartland's formula rate template in working excel format;
- 7) it is amenable to the Missouri Public Service Commission's request to provide notice, remote access and a joint informational meeting and can make such changes in a compliance filing if the Commission agrees.

ER15-1797

Notice of Cancellation of the Interconnection Agreement between Tres Amigas LLC ("Tres Amigas") and Southwestern Public Service Company ("SPS"), with SPP as Signatory

On June 18, 2015, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

On June 18, 2015, Xcel Energy Services Inc. filed a Motion to Intervene and Comments in support of SPP's Notice of Cancellation of the agreement filed on May 28, 2015.

On June 18, 2015, Tres Amigas LLC filed a Motion to Intervene and Request to Reject Filing.

Tres Amigas stated:

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- 1) SPP's filing is patently deficient and should be summarily rejected;
- 2) Tres Amigas has not defaulted under the interconnection agreement; and
- 3) the public interest supports retention of the interconnection agreement.

ER15-1827

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On June 1, 2015, SPP submitted an executed NITSA and an unexecuted NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Twenty-First Revised 1148.

An effective date of May 1, 2015 was requested.

On June 12, 2015, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER15-1859

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest") and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 5, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc. and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Third Revised 2900.

An effective date of June 1, 2015 was requested.

ER15-1870

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Tex-La Electric Cooperative of Texas, Inc. ("Tex-La") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner

On June 5, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, Tex-La Electric Cooperative of Texas, Inc., as Network Customer, as well as a NOA with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 1065.

An effective date of June 1, 2015 was requested.

ER15-1891

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner

On June 5, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, East Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 1067.

An effective date of June 1, 2015 was requested.

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- ER15-1899** **Generator Interconnection Agreement ("GIA") between Pawnee Wind Farm, LLC ("Pawnee Wind") as Interconnection Customer and Omaha Public Power District ("OPPD") as Transmission Owner**
- On June 11, 2015, SPP submitted an executed GIA between SPP as Transmission Provider, Pawnee Wind Farm, LLC as Interconnection Customer, and Omaha Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 2899.
- An effective date of May 26, 2015 was requested.
- ER15-1902** **Generator Interconnection Agreement ("GIA") between Prairie Breeze Wind Energy II LLC ("Prairie Breeze") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**
- On June 11, 2015, SPP submitted an executed GIA between SPP as Transmission Provider, Prairie Breeze Wind Energy II LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3043.
- An effective date of May 26, 2015 was requested.
- On June 19, 2015, Omaha Public Power District filed a Motion to Intervene.
- ER15-1906** **Amendments to SPP Membership Agreement for Corn Belt Power Cooperative ("Corn Belt"), East River Electric Power Cooperative, Inc. ("East River"), and Northwest Iowa Power Cooperative ("NIPCO") (collectively the "Cooperatives")**
- On June 11, 2015, SPP submitted Amendments to the SPP Membership Agreement in order to facilitate the decision of East River Electric Power Cooperative, Inc., Corn Belt Power Cooperative, and Northwest Iowa Power Cooperative to join SPP as Transmission Owning Members and to replace their respective transmission facilities under the functional control of SPP. The Cooperatives requested amendments to their respective Membership Agreements to accommodate their membership in SPP.
- Effective dates of May 19, June 8, and June 10, 2015 were requested.
- ER15-1910** **Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")**
- On June 12, 2015, SPP filed revisions to Attachment AD of the Tariff to revise and extend the Tariff Administration Agreement governing SPP's relationship with the Southwestern Power Administration through November 30, 2015.
- An effective date of May 31, 2015 was requested.
- On June 25, 2015, Southwestern Power Administration filed a Motion to Intervene.
- ER15-1918** **Submission of Tariff Revisions to Clarify and Modify Transmission Owner Selection Process Provisions**
- On June 15, 2015, SPP filed tariff revisions to modify the demonstration of financial strength that participants in its Transmission Owner Selection Process must show, resolve ambiguity regarding the calculation and recovery of Transmission Owner Selection Process costs, and clarify what information the Industry Expert Panel may rely upon in scoring and ranking Request for Proposals.

An effective date of August 15, 2015 was requested.

ER15-1924

Revisions to Bylaws to Expand the Board of Directors

On June 16, 2015, SPP submitted revisions to the SPP Bylaws to expand its Board of Directors by up to three additional seats and to incorporate corresponding modifications to certain quorum and voting requirements.

An effective date of August 15, 2015 was requested.

ER15-1939

On June 22, 2015, Western Farmers Electric Cooperative filed a Motion to Intervene.

Generator Interconnection Agreement ("GIA") between Sunwind Energy Group, LLLP ("Sunwind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner

On June 17, 2015, SPP submitted an executed GIA between SPP as Transmission Provider, Sunwind Energy Group, LLLP as Interconnection Customer, and Westar Energy, Inc. as Transmission Owner. SPP Service Agreement No. 3050.

An effective date of June 3, 2015 was requested.

On June 22, 2015, Westar Energy, Inc. filed a Motion to Intervene.

ER15-1943

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri River Energy Services ("MRES")

On June 18, 2015, SPP submitted tariff revisions to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for Missouri River Energy Services.

An effective date of October 1, 2015 was requested.

On June 19, 2015, NorthWestern Corporation filed a Motion to Intervene.

On June 30, 2015, Missouri River Energy Services filed a Motion to Intervene and Comments in support of SPP's June 18, 2015 filing.

ER15-1965

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners and Notice of Cancellation

On June 23, 2015, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as Network Customer and KCPL, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Eighth Revised 1276.

SPP also submitted a Notice of Cancellation of the NITSA and NOA between SPP and GMO as Network Customer, and GMO Westar as Host Transmission Owners. SPP Service Agreement No. Eleventh Revised 1765.

Regulatory Status Report

An effective date of June 1, 2015 was requested.

On June 26, 2015, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER15-1973

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On June 24, 2015, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. Ninth Revised 1518.

An effective date of June 1, 2015 was requested.

ER15-1974

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner

On June 24, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2158.

An effective date of June 1, 2015 was requested.

ER15-1976

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for East River Electric Power Cooperative, Inc. ("East River")

On June 24, 2015, SPP submitted tariff revisions to implement a formula rate, and associated formula rate implementation protocols, to accommodate the recovery of the annual transmission revenue requirement for SPP Member East River Electric Power Cooperative, Inc.

An effective date of October 1, 2015 was requested.

ER15-2028

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")

On June 26, 2015, SPP submitted tariff revisions to implement a formula rate, and associated formula rate implementation protocols, to accommodate the recovery of the annual transmission revenue requirement for SPP Member Corn Belt Power Cooperative.

An effective date of October 1, 2015 was requested.

ER15-2069

NorthWestern Corporation d/b/a NorthWestern Energy's Filing of Formula Rate Template and Formula Rate Protocols to be included in the SPP Tariff

On June 29, 2015, NorthWestern Corporation d/b/a NorthWestern Energy, on behalf of its South Dakota operations, filed a request for approval of its formula rate template and protocols to be included in the Southwest Power Pool, Inc. Open Access Transmission Tariff and an initial Annual Transmission Revenue Requirement to be collected by SPP as part of the

Regulatory Status Report

transmission pricing Zone 19 (Upper Missouri Zone).

An effective date of October 1, 2015 was requested.

ER15-2075 **Submission of Tariff Revisions to Incorporate NorthWestern Energy's ("NorthWestern") Formula Rate**

On June 30, 2015, SPP submitted tariff revisions to incorporate the formula rate template and protocols for NorthWestern Energy, on behalf of its South Dakota operations, which is a new Transmission Owner within SPP. This filing incorporates into the Tariff the NorthWestern formula rate template and protocols to accommodate the recovery of NorthWestern's Annual Transmission Revenue Requirement, which NorthWestern filed for Commission acceptance in a separate filing submitted on June 29, 2015, in Docket No. ER15-2069-000.

An effective date of October 1, 2015 was requested.

RM14-2 **Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities**

On June 12, 2015, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 809 issued on April 16, 2015.

On June 26, 2015, the American Gas Association, et al. filed a Supplemental Request for Clarification of Order No. 809.

RM14-10 **Real Power Balancing Control Performance Reliability Standard**

On June 12, 2015, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 810 issued on April 16, 2015.

RM15-4 **Disturbance Monitoring and Reporting Requirements Reliability Standard**

Parties filed comments in response to the Notice of Proposed Rulemaking issued on April 16, 2015.

RM15-7 **Revisions to Emergency Operations Reliability Standards**

On June 18, 2015, FERC issued a Notice of Proposed Rulemaking proposing to approve Reliability Standards and definitions and terms submitted in three related petitions by the North American Electric Reliability Corporation.

The Commission proposed to approve Reliability Standards EOP-011-1 (Emergency Operations) and PRC-010-1 (Undervoltage Load Shedding). The Commission also proposed to approve NERC's revised definition of the term "Remedial Action Scheme" as set forth in the NERC Glossary of Terms Used in Reliability Standards, and modification of specified Reliability Standards to incorporate the revised definition. Further, the Commission proposed to approve the proposed implementation plans, and the retirement of certain currently-effective Reliability Standards.

Comments are due on August 24, 2015.

RM15-9 **Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance Reliability Standard**

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On June 19, 2015, the North American Electric Reliability Corporation filed Comments in response to the Notice of Proposed Rulemaking issued on April 16, 2015.

Parties filed comments in response to the Notice of Proposed Rulemaking issued on April 16, 2015.

RM15-12

Revisions to Undervoltage Load Shedding Reliability Standards

On June 18, 2015, FERC issued a Notice of Proposed Rulemaking proposing to approve Reliability Standards and definitions and terms submitted in three related petitions by the North American Electric Reliability Corporation.

The Commission proposed to approve Reliability Standards EOP-011-1 (Emergency Operations) and PRC-010-1 (Undervoltage Load Shedding). The Commission also proposed to approve NERC's revised definition of the term "Remedial Action Scheme" as set forth in the NERC Glossary of Terms Used in Reliability Standards, and modification of specified Reliability Standards to incorporate the revised definition. Further, the Commission proposed to approve the proposed implementation plans, and the retirement of certain currently-effective Reliability Standards.

Comments are due on August 24, 2015.

RM15-13

Revisions to the Definition of Remedial Action Scheme and Related Reliability Standards

On June 18, 2015, FERC issued a Notice of Proposed Rulemaking proposing to approve Reliability Standards and definitions and terms submitted in three related petitions by the North American Electric Reliability Corporation.

The Commission proposed to approve Reliability Standards EOP-011-1 (Emergency Operations) and PRC-010-1 (Undervoltage Load Shedding). The Commission also proposed to approve NERC's revised definition of the term "Remedial Action Scheme" as set forth in the NERC Glossary of Terms Used in Reliability Standards, and modification of specified Reliability Standards to incorporate the revised definition. Further, the Commission proposed to approve the proposed implementation plans, and the retirement of certain currently-effective Reliability Standards.

Comments are due on August 24, 2015.

RM15-16

Transmission Operations Reliability Standards and Interconnection Reliability Operations and Coordination Reliability Standards

On June 12, 2015, the Independent Electricity System Operator filed comments in response to NERC's Petition.

On June 18, 2015, FERC issued a Notice of Proposed Rulemaking proposing to approve revisions to the Transmission Operations and Interconnection Reliability Operations and Coordination Reliability Standards.

Comments are due on August 24, 2015.

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RR15-13

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Amendments to the Bylaws of Southwest Power Pool, Inc. ("SPP") Attached to the Delegation Agreement as Exhibit B

On June 30, 2015, the North American Electric Reliability Corporation filed a Petition for Approval of Amendments to the Bylaws of Southwest Power Pool, Inc. which are attached to the Delegation Agreement as Exhibit B. The changes include the revisions accepted by the Commission in Docket Nos. ER15-863 and ER15-1163.

Regulatory Status Report

FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On June 19, 2015, SPP filed the Spring 2015 State of the Market Report pursuant to Order Nos. 2 and 25.

10-074-U **In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed Flint Creek to Shipe Road Project and Associated Facilities to be Located in Benton County, Arkansas**

On June 25, 2015, the APSC issued Order No. 16 closing this docket.

Regulatory Status Report

FERC or State Jurisdiction: State of Kansas

15-WSEE-365-MIS

In the Matter of the Application of Westar Energy, Inc. for a Siting Permit for the Construction of a 345 kV Transmission Line in Riley and Pottawatomie Counties, Kansas

On June 11, 2015, the KCC issued an Order Approving Stipulation and Agreement.

Regulatory Status Report

FERC or State Jurisdiction: State of New Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")

On June 1, 2015, Southwestern Public Service Company filed its annual report in accordance with the Uncontested Stipulation.

Regulatory Status Report

FERC or State Jurisdiction: United States Court of Appeals

15-1157

LSP Transmission Holdings, LLC and LS Power Transmission, LLC ("collectively "LSP Transmission") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings

On June 1, 2015, LSP Transmission Holdings, LLC and LS Power Transmission, LLC filed a Petition for Review before the U.S. Court of Appeals concerning the orders issued on July 18, 2013, October 16, 2014, and April 16, 2015 in FERC Docket Nos. ER13-366 and ER13-367.

On June 2, 2015, the U.S. Court of Appeals issued an order setting dates for documents to be provided.

On June 30, 2015, SPP filed a Motion to Intervene.

On June 30, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion for Leave to Intervene.