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FERC ER14-2851	Settlement Conference to be held (Order Scheduling Settlement Conference issued on June 11, 2015)	7/7/2015
FERC ER14-2850	Settlement Conference to be held (Order Scheduling Settlement Conference issued on June 11, 2015)	7/7/2015
FERC ER14-781	Compliance Filing is due to revise section 8.9 of the Generator Interconnection Procedures and Article 11.6 of the Generator Interconnection Agreement (GIA) and Interim GIA (Order on Rehearing and Compliance Filing Issued on June 18, 2015)	7/20/2015
FERC ER15-1499	Settlement Conference to be held (Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference issued on June 22, 2015)	7/20/2015
FERC EL14-21	Settlement Conference to be held (Order Scheduling Settlement Conference issued on June 10, 2015)	7/21/2015
FERC EL11-34	Settlement Conference to be held (Order Scheduling Settlement Conference issued on June 10, 2015)	7/21/2015
FERC ER14-1174	Settlement Conference to be held (Order Scheduling Settlement Conference issued on June 10, 2015)	7/21/2015
FERC EL14-30	Settlement Conference to be held (Order Scheduling Settlement Conference issued on June 10, 2015)	7/21/2015
FERC ER13-1864	SPP's Informational Report due detailing SPP's and MISO's progress on resolving issues related to their implementation methodologies for Interface Bus Pricing, and analyzing whether the benefits of implementation of a day-ahead firm flow entitlement exchange process outweigh its costs, until such issues are resolved (Order Conditionally Accepting in Part and Rejecting in Part Revisions to Joint Operating Agreement issued on January 22, 2015)	7/22/2015
FERC RM14-2	Compliance Filing is due. Each ISO and RTO is required (1) to make a filing that proposes tariff changes to adjust the time at which the results of its day-ahead energy market and reliability unit commitment process (or equivalent) are posted to a time that is sufficiently in advance of the Timely and Evening Nomination Cycles, respectively, to allow gas-fired generators to procure natural gas supply and pipeline transportation capacity to serve their obligations, or (2) to show cause why such changes are not necessary. In their responses, each ISO and RTO must explain how its proposed scheduling modifications are sufficient for gas-fired generators to secure natural gas pipeline capacity prior to the Timely and Evening Nomination Cycles (Order Initiating Investigation into ISO and RTO Scheduling Practices and Establishing Paper Hearing Procedures issued in EL14-27 on March 20, 2014; Order No. 809 issued in RM14-2 on April 16, 2015)	7/23/2015

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FERC EL14-27	Compliance Filing is due. Each ISO and RTO is required (1) to make a filing that proposes tariff changes to adjust the time at which the results of its day-ahead energy market and reliability unit commitment process (or equivalent) are posted to a time that is sufficiently in advance of the Timely and Evening Nomination Cycles, respectively, to allow gas-fired generators to procure natural gas supply and pipeline transportation capacity to serve their obligations, or (2) to show cause why such changes are not necessary. In their responses, each ISO and RTO must explain how its proposed scheduling modifications are sufficient for gas-fired generators to secure natural gas pipeline capacity prior to the Timely and Evening Nomination Cycles (Order Initiating Investigation into ISO and RTO Scheduling Practices and Establishing Paper Hearing Procedures issued in EL14-27 on March 20, 2014; Order No. 809 issued in RM14-2 on April 16, 2015)	7/23/2015
FERC RM15-11	Comments due in response to Notice of Proposed Rulemaking proposing to approve Reliability Standard TPL-007-1 (Transmission System Planned Performance for Geomagnetic Disturbance Events) (Notice of Proposed Rulemaking issued on May 14, 2015)	7/27/2015
FERC ER15-279	Compliance Filing is due to incorporate the revisions related to the annual transmission revenue requirement into the Tariff (Order issued on June 25, 2015)	7/27/2015
FERC 10-1272	SPP's Annual State of the Market Report due at FERC	8/3/2015
FERC ER13-1937	Compliance Filing is due to revise the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. in response to Order No. 1000's interregional requirements and the February 19, 2015 Order (Order on Compliance Filings issued on February 19, 2015; Order granting extension of time issued on April 17, 2015)	8/18/2015
FERC RM15-12	Comments due in response to the Notice of Proposed Rulemaking (Notice of Proposed Rulemaking issued on June 18, 2015)	8/24/2015
FERC RM15-7	Comments due in response to the Notice of Proposed Rulemaking (Notice of Proposed Rulemaking issued on June 18, 2015)	8/24/2015
FERC RM15-13	Comments due in response to the Notice of Proposed Rulemaking (Notice of Proposed Rulemaking issued on June 18, 2015)	8/24/2015
FERC RM15-16	Comments due in response to Notice of Proposed Rulemaking (Notice of Proposed Rulemaking issued on June 18, 2015)	8/24/2015
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2015

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FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative Inc.'s Interim Period ends (participation in SPP RTO) (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	12/16/2015
FERC ES14-12	Authorization to issue \$70 million in promissory notes expires (Order issued on January 29, 2014)	1/29/2016
FERC 10-1178	FERC Form 582 due	4/29/2016
FERC ER13-1748	SPP's Order No. 755 Informational Report is due (Order on Compliance Filing Issued on June 19, 2014)	5/2/2016
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2016
State of Missouri EO-2012-0135	Kansas City Power & Light Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0269	The Empire District Electric Company to file its Interim Report (regarding participation in the SPP RTO) (August 28, 2013 Stipulation and Agreement approved by MoPSC on September 11, 2013)	5/1/2018
State of Missouri EO-2012-0135	Kansas City Power & Light Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0269	The Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (August 28, 2013 Stipulation and Agreement approved by the MoPSC on September 11, 2013)	8/1/2019
State of New Mexico 13-00031-UT	Southwestern Public Service Company's Extended Interim Period Report is due (Section 3 of Unopposed Stipulation)	7/1/2028
State of New Mexico 13-00031-UT	Southwestern Public Service Company's Extended Interim Period Ends (Section 2 of Unopposed Stipulation)	12/31/2029