



SPP- MISO Monthly Conference Call

May 20th, 2015

• Meeting Minutes •

10:00 a.m. – 11:00 a.m. CDT

1) Administrative Items

Review of action items:

- i. Schedule JPC meetings to review May IPSAC presentation materials. This action item was completed prior to the meeting.
- ii. MISO verified that the identified 600 MW load in South Louisiana is in the MCPS South model for 2015 and will be in all MTEP16 models.
- iii. MISO requests to review any identified first tier needs from the SPP regional studies before being posted.
- iv. SPP is still investigating into potential changes to net schedule interchange for WAUE due to IS integration.

2) IPSAC Meetings

The next IPSAC meeting is scheduled for June 18th via WebEx and notice has been sent out to stakeholders. MISO will host the IPSAC. Staff is targeting June 11th for posting meeting materials.

3) Coordinated Studies

MISO and SPP have agreed to an APC methodology to use in the CSP study. This methodology differs slightly from both MISO and SPP regional methodologies. Both staffs are working through the differences to ensure the potential project benefits are being accounted for appropriately.

Additional analysis was performed after placing the Shawnee units back in-service due to updated modeling information from TVA. Results from those runs altered the potential project benefits. Results are being evaluated to ensure the most recent results are incorporated into presentation materials.

SPP is working on obtaining study cost estimates for the S Shreveport – Wallace Lake and two Elm Creek projects to use in the final benefit to cost calculation. MISO has obtained a study cost estimate for the Alto Series Reactor.



The Gobbler Knob – Datto project provided MISO and SPA reliability benefits. Due to restrictions in the SPP Tariff and limited participation of SPA within SPP, any avoided reliability projects in SPA would not qualify for regional cost allocation. Therefore the Gobbler Knob – Datto project would not qualify for regional cost allocation and, as such, would not qualify for interregional cost allocation with SPP.

The joint dynamics model build has been completed. MISO and SPP have defined areas to be included in the analysis. The Fast Fault Screen will be run this week and the results will be discussed between MISO and SPP. Depending on the ranking of the results, 4 disturbances will be chosen for the dynamic stability analysis. Staff is targeting completion of at least two of the disturbances to present at the June 18 IPSAC.

SPP and MISO discussed a proposal that staff (both MISO and SPP jointly) will present their recommendation via presentations at the IPSAC meeting and ask stakeholders for any commentary, in favor of or opposition of the recommendation. Any commentary will be documented for advisement to the JPC.

SPP's portion of the IPSAC vote will be comprise of the Seams Steering Committee voting members and SPP TO's that are interconnected with MISO. MISO's portion of the IPSAC vote will utilize the voting structure of the MISO Planning Advisory Committee.

MISO and SPP have agreed to hold an IPSAC Annual Issues Review meeting with stakeholders in the third quarter of this year. Based on input from stakeholders and MISO and SPP staff, the JPC will determine if a coordinated study is needed for the 2016 year.

Discussion occurred around the modeling of first tier neighbors in their respective regional planning processes. Both MISO and SPP use input/review of models from their first tier neighbors into the respective regional planning processes. Both agreed to utilize this methodology during the regional evaluation of any Interregional Projects.

- 4) MTEP and ITP Status Updates
None.
- 5) Models
None.
- 6) Generation Interconnections (that may affect the seam)
MISO provided edits to the coordination document to SPP reflective of comments received from MISO stakeholders. SPP is reviewing the document with their GI group and then will share the document with the SPP stakeholder community.
- 7) Transmission Service Requests (that may affect the seam)
SPP will be providing draft language for MISO to review.



8) Generation Retirements (that may affect the seam)

None.

9) Transmission projects (that may affect the seam)

None.

10) Policy Issues Affecting the seam

SPP is reviewing draft language provided by MISO regarding the directives targeting interregional coordination procedures. Additional calls will be scheduled between staff to discuss the compliance directives on cost allocation.

MISO had a request to SPP if any changes to the WAUE net scheduled interchange due to the integration of the Integrated System into SPP. MISO would like to capture any changes in the next LOLE model.

11) New Business

None.