1) Administrative Items
   Review of action items
     i. SPP investigated the potential for changes to the net schedule interchange for
        WAUE due to the IS integration into SPP and found that there were no changes
        anticipated. It is possible after integration some changes may occur. At that
        time, they will coordinate with MISO.

2) IPSAC Meetings
   The next IPSAC meeting will be hosted by MISO. This meeting will focus on the Annual Issues
   Review, as described in the MISO-SPP JOA. Staffs are looking at dates in the third quarter of
   2015 to schedule the meeting. In addition to the Annual Issues Review, there will be a recap
   of the most recently completed coordinated study with a lessons learned discussion with
   stakeholders to help facilitate future coordinated study efforts.

   MISO and SPP will send a request out to stakeholders asking for transmission issues that the
   stakeholders would like the RTOs to evaluate in a coordinated effort. Upon receipt of the
   transmission issue submissions, MISO and SPP will summarize and present provided topics
   to the stakeholders at the IPSAC.

3) Coordinated Studies
   MISO and SPP shared details of how each party is performing their regional review of the
   recommended Interregional Projects that resulted from the Coordinated System Plan study.
   SPP will be reviewing their study process and results mainly with the ESWG while MISO will
   be doing the same with the PAC. Both RTOs are targeting August for sharing preliminary
   results with stakeholders.

4) MTEP and ITP Status Updates
   SPP will be sharing the list of first tier needs based on their regional transmission studies
   with their stakeholders. MISO has requested to review the list of first tier needs prior to
   posting. SPP is working on finalizing their analysis and will be providing MISO with the list
   before posting. MISO needs to verify the amount of time needed for proper review of the
   needs to meet SPP’s regional study timeline.

5) Models
None.

6) Generation Interconnections (that may affect the seam)
   MISO and SPP staffs discussed updating and verifying generation units in the queues for potential affected systems analysis.

7) Transmission Service Requests (that may affect the seam)
   SPP is finalizing a draft of edits to the MISO-SPP JOA for MISO to review.

8) Generation Retirements (that may affect the seam)
   Staffs discussed the possibility of exchanging the list of generation retirement notifications with each other in an effort to improve coordination. Need to verify with each party’s legal department that the information is covered under the confidentiality provisions of the MISO-SPP JOA.

9) Transmission projects (that may affect the seam)
   None.

10) Policy Issues Affecting the seam
    MISO and SPP have been discussing FERC Order 1000 compliance directives. SPP provided a first draft of edits to the JOA language. A conference call is scheduled between staffs to review edits and finalize a draft to share with stakeholders.

11) New Business
    SPP inquired about a new tie line flowgate. MISO will check and verify the details.