

Southwest Power Pool, Inc.
GAS ELECTRIC COORDINATION TASK FORCE MEETING
August 24, 2015 2:00 p.m. – 4:00 p.m. CPT
Conference Call, WebEx

• A c t i o n I t e m s •

1. (118) Identify where electric motor gas compression potential issues exist on the pipelines within the SPP footprint that could be similar to those that impacted ERCOT.
2. (119) Request extension of GECTF Charter through year end 2016 to finalize the implementation of the FERC Order gas day changes, estimated in Oct 2016. Requesting limited meetings for discussions as needed.

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• **M i n u t e s** •

Agenda Item 1 - Administrative Items (Jake Langthorn)

Jake Langthorn started the meeting at 2 p.m. central. The attendees are captured in the attendance list.

Agenda Item 2 – Review Action Item List (Kathy Myhand)

The only remaining items in the action item list were the ones that were on hold pending the Conservative Operations ruling by FERC. They will be discussed in the meeting.

Agenda Item 3 – Clean Power Plant Update (Jodi Woods)

Jodi Woods provided an update on the Clean Power Plant including information that the SPC met last week and decided to create a task force to address the initiative. A draft scope is being formed and the email exploder has not been set up at this time. Amber Metzker asked what the group will do first to address this. Jodi Woods commented that the first steps will be to review the Clean Power Plant information to narrow down how it will apply to SPP and how we can comply with it. Sam Loudenslager added that the meeting, including the scope discussion only occurred last Thursday. They are visiting with legislatures now. Jodi Woods to send the exploder information to the group when it is set up. Jake requested that the final rule from SPC be sent to the group.

Agenda Item 4 – PJM/Duke Docket (CJ Brown/Rob Janssen)

CJ Brown explained that MPRR 223 was accepted by FERC. There is a minor Tariff wording change that will be made. The acceptance means they dismissed the MMU and other filings that were related to this.

Rob Janssen added that Duke bought gas based on an indication from PJM that they would run the unit. They didn't run and were left with \$10 M worth of unused fuel. Duke was requesting recovery costs from PJM in a lawsuit. Based on this, the GECTF submitted RR214 for cost recovery. Gas-fired generators didn't want to get stuck with cost in similar times. The Conservative Operations MPRR stated that SPP would not de-commit unless in an emergency, if a unit is requested to run. The proposal covers many of the items the GECTF wanted to address. Rob asked if there was a reason to continue. The group decided that the MPRR does not need to be pursued at this time. Kathy Myhand to notify the MWG, "Although the GECTF recognizes that some problems may remain related to cost recovery, with the finalization of MPRR 223 the GECTF recommends that the MWG does not pursue further work on MPRR 214 at this time."

Agenda Item 5 – GECTF Scope Review (Jake Langthorn)

Jake Langthorn walked the group through a presentation that was created for the agenda item. Some continuing items include the Compliance filing that will potentially change the timing of the marketplace to better align with the gas day and also ongoing coordination with gas, which may continue for several years.

Rob Janssen requested that Staff identify electric motor compression on the gas system, similar to what happened with ERCOT which could impact SPP. CJ Brown said SPP could request some information from our big 3 gas pipelines. Gary Gottsch said they went through a similar exercise recently and the pipelines should be able to provide the information fairly quickly.

The group decided that the approach that should be requested is to remain intact as a Task Force through the implementation of the gas day changes (Oct 2016 if FERC accepts our proposal) and have meetings only as necessary with an anticipation of twice per year.

Agenda Item 6 – Next Meetings (Jake Langthorn)

The next GECTF meeting will be after the FERC ruling on Order 209. The GECTF will schedule a meeting once the FERC response to Order 209 is received, if it is not an approval of the proposed changes.

Amber Metzker is changing positions within her company transitioning over the next month. Carrie Dixon will be taking her position.

Agenda Item 7 – Adjourn (Jake Langthorn)

The meeting ended at 2:56 p.m.

Respectfully Submitted,

Kathy Myhand
Secretary

Attachments:
Attendance

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Attendance	Member/Guest/SPP	Name	Company
x	M	Amber Metzker	Xcel Energy
x	M	Amy Jeffries	Public Service Company of Oklahoma
x	M	Cody VandeVelde	Westar Energy, Inc.
x	M	Dirk Dietz	Nebraska Public Power District
x	M	Gary Gottsch	Kansas City Power & Light Company
x	M	Jacob Langthorn, IV	Oklahoma Gas and Electric Company
	M	Matt Moore	Golden Spread Electric Cooperative, Inc
x	M	Robert Janssen	Dogwood Energy, LLC
	M	Ryan Davis	Basin Electric Power Cooperative
x	S	CJ Brown	Southwest Power Pool
x	S	Derek Hawkins	Southwest Power Pool
x	S	Jodi Woods	Southwest Power Pool
x	S	Joe Ghormley	Southwest Power Pool
x	S	Kathy Myhand	Southwest Power Pool
	S	Patti Kelly	Southwest Power Pool
	S	Sam Ellis	Southwest Power Pool
x	S	Sam Loudenslager	Southwest Power Pool
x	G	Bill Nolte	Sunflower Electric Power Corporation
x	G	Carrie Dixon	Xcel Energy
x	G	Chris Winburn	
x	G	Jason Fix	
x	G	Jeff Knottek	
x	G	Jessica Kasperek	Lincoln Electric System
x	G	John Stephens	City Utilities of Springfield
x	G	John Tennyson	City Utilities of Springfield
x	G	Kenny Hale	
x	G	Margaret Sailors	
x	G	Michael Erbrick	MICS
x	G	Natasha Brown	WFEC
x	G	Rick Yanovich	Omaha Public Power District
x	G	Robert Safuto	
x	G	Thomas Schroeder	
x	G	Tim Hooker	