

Regulatory Status Report

FERC or State Jurisdiction: FERC

EL12-59 **Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")**

On December 7, 2015, Golden Spread Electric Cooperative, Inc. filed a Notice of Withdrawal of Pleadings and Complaints and Request to Terminate Docket Nos. EL12-59 and EL13-78.

EL14-27 **Investigation into Independent System Operator ("ISO") and Regional Transmission Organization ("RTO") Scheduling Practices**

On December 17, 2015, FERC issued an order accepting SPP's compliance filing response to the order issued on March 20, 2014 in Docket No. EL14-27-000. SPP proposed tariff revisions in compliance with Order No. 809 to modify the timeframes for its Day-Ahead Market and Day-Ahead Reliability Unit Commitment process and demonstrated why further alignment of its Day-Ahead Market posting results with the natural gas pipeline Timely Nomination Cycle is not needed.

The Commission directed SPP to submit an annual informational report in Docket No. ER15-2377 on or before the anniversary of the publication of this Order for the next three years. This report should explain ongoing efforts to further improve gas-electric coordination, including efforts to improve solve times. The report should also identify whether any natural gas fired generators within SPP experienced any operational challenges related to gas-electric coordination issues, and identify what actions SPP undertook to mitigate such events.

An effective date of October 1, 2016 was granted.

EL15-8 **Golden Spread Electric Cooperative, Inc. ("Golden Spread"), Central Valley Electric Cooperative, Inc. ("Central Valley"), Farmers' Electric Cooperative, Inc. ("Farmers"), Lea County Electric Cooperative, Inc. ("Lea County"), Roosevelt County Electric Cooperative, Inc. ("Roosevelt") and the West Texas Municipal Power Agency ("WTMPA") (collectively the "Complainants") Complaint Against Southwestern Public Service Company ("SPS") Involving the Input Value for Rate of Return on Common Equity ("ROE") in the Formula Rate Applicable to the Replacement Power Sales Agreements Pursuant to which SPS Sells Capacity and Energy to the Complainants and the Formula Rate Applicable to Determination of the SPS Annual Transmission Revenue Requirement ("ATRR")**

On December 7, 2015, Golden Spread Electric Cooperative, Inc. filed a Notice of Withdrawal of Pleadings and Complaints and Request to Terminate Docket Nos. EL12-59 and EL13-78.

ER14-67 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On December 3, 2015, Commission Trial Staff filed Initial Comments in Support of Offer of Settlement.

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ER14-2553

Order No. 681 Compliance Filing to Implement Long-Term Congestion Rights ("LTCRs")

On December 22, 2015, SPP filed an errata to correct a typographical error in Section 7.2.4 of Attachment AE submitted in SPP's compliance filing on October 30, 2015 in this proceeding.

An effective date of February 1, 2015 was requested.

ER14-2850

Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On December 10, 2015, Judge Young issued a Certification of Uncontested Partial Offer of Settlement that resolves all issues between SPP and Montana Consumer Counsel.

On December 10, 2015, Judge Young issued a Certification of Uncontested Partial Offer of Settlement that resolves all issues amount SPP, Western Area Power Administration-Upper Great Plains Region, and Municipal Energy Agency of Nebraska.

On December 10, 2015, Judge Young issued a Certification of Uncontested Partial Offer of Settlement that resolves all Otter Tail Power Company disputes relating to potential impacts on Otter Tail native load customers resulting from integrating the Integrated System Parties into SPP as Transmission Owning Members.

On December 10, 2015, SPP filed a Joint Offer of Partial Settlement that resolves all issues in dispute in this proceeding with Montana-Dakota Utilities Co.

On December 14, 2015, the State Corporation Commission of the State of Kansas filed a Petition for Review before the U.S. Court of Appeals of the orders issued by the Federal Energy Regulatory Commission on November 10, 2014 and October 15, 2015 in Docket Nos. ER14-2850 and ER14-2851 concerning the integration of the Integrated System into the SPP Regional Transmission Organization.

On December 17, 2015, the North Dakota Public Service Commission filed comments in support of the Partial Settlement filed by SPP that resolves all issues in dispute in this proceeding with Montana-Dakota Utilities Co.

On December 30, 2015, the Montana Public Service Commission filed Comments endorsing the efforts of Montana-Dakota Utilities Co. and SPP to settle differences through negotiation.

On December 30, 2015, Commission Trial Staff filed Initial Comments on Joint Offer of Partial Settlement that resolves all of the outstanding issues raised by Montana-Dakota Utilities Co. in this proceeding.

ER14-2851

Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On December 10, 2015, Judge Young issued a Certification of Uncontested Partial Offer of Settlement that resolves all issues between SPP and Montana Consumer Counsel.

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On December 10, 2015, Judge Young issued a Certification of Uncontested Partial Offer of Settlement that resolves all Otter Tail Power Company disputes relating to potential impacts on Otter Tail native load customers resulting from integrating the Integrated System Parties into SPP as Transmission Owning Members.

On December 10, 2015, Judge Young issued a Certification of Uncontested Partial Offer of Settlement that resolves all issues amount SPP, Western Area Power Administration-Upper Great Plains Region, and Municipal Energy Agency of Nebraska.

On December 10, 2015, SPP filed a Joint Offer of Partial Settlement that resolves all issues in dispute in this proceeding with Montana-Dakota Utilities Co.

On December 14, 2015, the State Corporation Commission of the State of Kansas filed a Petition for Review before the U.S. Court of Appeals of the orders issued by the Federal Energy Regulatory Commission on November 10, 2014 and October 15, 2015 in Docket Nos. ER14-2850 and ER14-2851 concerning the integration of the Integrated System into the SPP Regional Transmission Organization.

On December 30, 2015, the Montana Public Service Commission filed Comments endorsing the efforts of Montana-Dakota Utilities Co. and SPP to settle differences through negotiation.

ER14-2852

Westar Energy, Inc.'s ("Westar") Compliance Filing Revising Formula Rate Protocols

On December 17, 2015, Westar Energy, Inc. submitted its compliance filing pursuant to the order issued on November 4, 2015.

ER14-2882

The Empire District Electric Company's ("Empire") Compliance Filing Revising Formula Rate Protocols

On December 17, 2015, The Empire District Electric Company submitted its compliance filing in response to the order issued on October 30, 2015.

ER14-2884

Kansas City Power & Light Company's ("KCP&L") and KCP&L Greater Missouri Operations Company ("GMO") Compliance Filing Revising Formula Rate Protocols

On December 23, 2015, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company submitted their compliance filing in response to the order issued on November 5, 2015.

ER15-1499

Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATRR")

On December 10, 2015, Commission Trial Staff filed Direct and Answering Testimony.

ER15-1733

Compliance Filing Revising The Empire District Electric Company's ("Empire") Formula Rate Protocols

On December 22, 2015, SPP submitted tariff revisions to update the formula rate protocols for SPP Transmission Owner The Empire District Electric Company in compliance with the order issued on October 30, 2015.

An effective date of April 1, 2015 was requested.

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- ER15-1737** **Compliance Filing Revising Westar Energy, Inc.'s ("Westar") Formula Rate Protocols**
- On December 31, 2015, SPP submitted tariff revisions to update the formula rate protocols for SPP Transmission Owner Westar Energy, Inc. in compliance with the order issued on November 4, 2015.
- An effective date of March 1, 2015 was requested.
- ER15-1738** **Compliance Filing Revising KCP&L Greater Missouri Operations Company's ("GMO") Formula Rate Protocols**
- On December 31, 2015, SPP submitted tariff revisions to update the formula rate protocols for SPP Transmission Owner KCP&L Greater Missouri Operations Company in compliance with the order issued on November 5, 2015.
- An effective date of March 1, 2015 was requested.
- ER15-1739** **Compliance Filing Revising Kansas City Power & Light Company's ("KCPL") Formula Rate Protocols**
- On December 31, 2015, SPP submitted tariff revisions to update the formula rate protocols for SPP Transmission Owner Kansas City Power & Light Company in compliance with the order issued on November 5, 2015.
- An effective date of March 1, 2015 was requested.
- ER15-1775** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")**
- On December 3, 2015, Judge Haubner issued a Notice Scheduling Settlement Conference to be held on January 28, 2016.
- On December 4, 2015, FERC issued an Order Denying Clarification and Rehearing of the order issued on August 21, 2015.
- On December 15, 2015, Basin Electric Power Cooperative filed an informational filing containing its 2016 Annual Update.
- ER15-1777** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")**
- On December 10, 2015, Judge Haubner issued a Notice Scheduling Settlement Conference to be held on January 20, 2016.
- ER15-1943** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri River Energy Services ("MRES")**
- On December 8, 2015, Judge Cianci issued a Settlement Status Report, recommending the settlement procedures be continued.
- On December 8, 2015, Judge Cintron issued an Order of Chief Judge Granting Motion to Intervene Out-of-Time filed by Central Power Electric Cooperative, Inc.

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- ER15-1976** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for East River Electric Power Cooperative, Inc. ("East River")**
- On December 9, 2015, Judge Haubner issued a Notice Rescheduling Settlement Conference. The Settlement Conference to be held on December 9, 2015 was rescheduled to convene on January 27, 2015.
- On December 21, 2015, East River Electric Power Cooperative, Inc. submitted its 2016 Annual Update Informational Filing.
- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
- On December 8, 2015, Judge Cianci issued a Settlement Status Report, recommending the settlement procedures be continued.
- ER15-2069** **NorthWestern Corporation d/b/a NorthWestern Energy's Filing of Formula Rate Template and Formula Rate Protocols to be included in the SPP Tariff**
- On December 17, 2015, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.
- On December 17, 2015, Judge Johnson issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2075** **Submission of Tariff Revisions to Incorporate NorthWestern Energy's ("NorthWestern") Formula Rate**
- On December 17, 2015, Judge Johnson issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- On December 17, 2015, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
- On December 7, 2015, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.
- On December 17, 2015, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.
- On December 18, 2015, Judge Coffman issued an Order Rescheduling Settlement Conference from December 22, 2015 to February 2, 2016.
- ER15-2237** **Kanstar Transmission, LLC ("Kanstar") Filing of a Formula Rate Template and Implementation Protocols to Recover Costs Associated with its Investment in Transmission Facilities Located within Southwest Power Pool, Inc.**
- On December 2, 2015, Judge Cintron issued an Order Cancelling Settlement Conference to be held on December 7, 2015. The participants have reached a settlement in principle.
- On December 17, 2015, Judge Cintron issued a Settlement Judge Report to the Commission, recommending that the settlement judge procedures remain in place.

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On December 28, 2015, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

ER15-2324

Submission of Revenue Requirements, Formula Rate Templates and Formula Rate Protocols for the Following Members of Missouri River Energy Services ("MRES"): Moorhead, Minnesota; Orange City, Iowa; Pierre, South Dakota; Sioux Center, Iowa; and Watertown, South Dakota

On December 8, 2015, Judge Cianci issued a Settlement Status Report, recommending the settlement procedures be continued.

ER15-2347

Contract Services Agreement Between Southwest Power Pool, Inc. and Western Area Power Administration

On December 8, 2015, Judge Cianci issued a Settlement Status Report, recommending the settlement procedures be continued.

ER15-2351

Unexecuted Market Participant Agreement between SPP as Transmission Provider and Alliant Energy Corporate Services, Inc. ("Alliant") as Customer and an Unexecuted Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, Midcontinent Independent System Operator, Inc. ("MISO") as the External Balancing Authority, and Alliant as the Market Participant

On December 22, 2015, Judge Coffman issued an Order Scheduling Settlement Conference to be held on February 11, 2016.

ER15-2356

Unexecuted Market Participant Service Agreement between SPP as Transmission Provider and MidAmerican Energy Company ("MidAmerican") as Customer

On December 22, 2015, Judge Coffman issued an Order Scheduling Settlement Conference to be held on February 29, 2016.

ER15-2377

Gas-Electric Coordination Compliance Filing (Order No. 809)

On December 17, 2015, FERC issued an order accepting SPP's compliance filing response to the order issued on March 20, 2014 in Docket No. EL14-27-000. SPP proposed tariff revisions in compliance with Order No. 809 to modify the timeframes for its Day-Ahead Market and Day-Ahead Reliability Unit Commitment process and demonstrated why further alignment of its Day-Ahead Market posting results with the natural gas pipeline Timely Nomination Cycle is not needed.

The Commission directed SPP to submit an annual informational report in Docket No. ER15-2377 on or before the anniversary of the publication of this Order for the next three years. This report should explain ongoing efforts to further improve gas-electric coordination, including efforts to improve solve times. The report should also identify whether any natural gas fired generators within SPP experienced any operational challenges related to gas-electric coordination issues, and identify what actions SPP undertook to mitigate such events.

An effective date of October 1, 2016 was granted.

ER15-2423

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

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On December 7, 2015, SPP submitted its Refund Report in response to the order issued on October 8, 2015.

ER15-2433

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On December 7, 2015, SPP submitted its Refund Report in response to the order issued on October 8, 2015.

ER15-2498

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner

On December 7, 2015, SPP submitted its Refund Report in response to the order issued on October 8, 2015.

ER15-2507

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On December 7, 2015, SPP submitted its Refund Report in response to the order issued on October 13, 2015.

ER15-2520

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer

On December 7, 2015, SPP submitted its Refund Report in response to the order issued on October 13, 2015.

ER15-2594

South Central MCN LLC's ("SCMCN") Application for Acceptance of a Transmission Rate Formula to Establish an Annual Transmission Revenue Requirement ("ATRR") for Transmission Service Over Facilities that SCMCN will Own in the Southwest Power Pool, Inc. Region

On December 3, 2015, Judge Baten issued an order scheduling a settlement conference to be held on January 19, 2016.

On December 4, 2015, Judge Baten issued the First Status Report on Settlement Proceedings, recommending that settlement procedures continue.

On December 8, 2015, City Utilities of Springfield, Missouri filed a Motion to Strike Portions of the Request for Rehearing of South Central MCN LLC.

On December 17, 2015, South Central MCN LLC filed an answer in response to the Motion of City Utilities of Springfield, Missouri to Strike Portions of Request for Rehearing.

On December 17, 2015, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed an answer in response to the Motion to Strike Portions of the Request for Rehearing of South Central MCN LLC filed by City Utilities of Springfield, Missouri.

On December 17, 2015, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

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On December 21, 2015, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on October 29, 2015.

ER16-133 **Submission of Tariff Revisions Regarding Annual Auction Revenue Right ("ARR") Allocation**

On December 23, 2015, SPP submitted its response to the request for additional information issued on November 23, 2015.

ER16-135 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Midwest Energy, Inc. ("Midwest") as Host Transmission Owner**

On December 17, 2015, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-139 **Submission of Tariff Revisions to Update Index of Grandfathered Agreements in Attachment W**

On December 3, 2015, FERC issued a letter stating that SPP's filing is deficient and that additional information is required in order to process the filing.

SPP's response is due on January 19, 2016.

ER16-151 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On December 21, 2015, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-152 **Submission of Tariff Revisions to Include Western Area Power Administration - Rocky Mountain Region under Section 39.3**

On December 21, 2015, FERC issued an order accepting SPP's tariff revisions to incorporate language necessary to allow for the continued participation by the Western Area Power Administration - Rocky Mountain Region in SPP's energy markets.

An effective date of October 1, 2015 was granted.

This order constitutes final agency action.

ER16-156 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**

On December 21, 2015, FERC issued a letter order accepting the agreement, effective

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October 1, 2015 as requested.

This order constitutes final agency action.

ER16-158 Submission of Tariff Revisions Regarding Pricing in the Context of Ramp Constraints

On December 4, 2015, SPP filed an answer in response to comments filed by Westar Energy, Inc. on November 18, 2015.

SPP requested that the Commission not consider Westar's comments in this proceeding to the extent that such comments raise substantive or policy issues related to Market Clearing Engine software function or scarcity pricing.

On December 23, 2015, FERC issued an order in Docket No. ER16-158 accepting SPP's tariff revisions to Attachment AE in order to more accurately reflect the actual design and function of the Market Clearing Engine with respect to pricing in the context of ramp constraints. An effective date of December 27, 2015 was granted.

In Docket No. ER16-162, FERC granted SPP's Petition for Tariff Waiver of Sections 8.3.3(3) and (4) of Attachment AE, which address the impact of Violation Relaxation Limits on Locational Marginal Prices related to ramp constraint conditions.

ER16-162 Petition for Tariff Waiver of Sections 8.3.3(3) and (4) of Attachment AE which Address the Impact of Violation Relaxation Limits on Locational Marginal Prices Related to Ramp Constraint Conditions

On December 23, 2015, FERC issued an order in Docket No. ER16-158 accepting SPP's tariff revisions to Attachment AE in order to more accurately reflect the actual design and function of the Market Clearing Engine with respect to pricing in the context of ramp constraints. An effective date of December 27, 2015 was granted.

In Docket No. ER16-162, FERC granted SPP's Petition for Tariff Waiver of Sections 8.3.3(3) and (4) of Attachment AE, which address the impact of Violation Relaxation Limits on Locational Marginal Prices related to ramp constraint conditions.

ER16-163 Submission of Tariff Revisions to Update Definitions for the Transmission Provider and Tariff

On December 15, 2015, FERC issued an order accepting SPP's tariff revisions to update the definition of "Transmission Provider" to reflect SPP's role as administrator of Tariff services; and also include a new definition for "Tariff" which is currently undefined in the document.

An effective date of January 1, 2016 was granted.

This order constitutes final agency action.

ER16-165 Submission of Tariff Amendments to Clarify Treatment of Point-To-Point Transmission Service ("PTP") Revenues

On December 7, 2015, SPP submitted an answer in response to the Limited Protest filed by the City of Independence, Missouri on November 19, 2015. SPP proposed changes to Section 34.1 and Schedule 11 of the Tariff to address Independence's concerns.

On December 30, 2015, FERC issued an order accepting SPP's tariff revisions to resolve

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ambiguity regarding the treatment of Point-To-Point Transmission Service revenues in the calculation of a Transmission Owner's Zonal Annual Transmission Revenue Requirement for purposes of determining Monthly Demand Charges and Base Plan Zonal and Region-wide Charges for Network Integration Transmission Service, effective January 1, 2016, subject to condition.

The Commission directed SPP to submit in a compliance filing the revisions to Section 34.1 and Schedule 11 of the Tariff proposed in SPP's answer filed on December 7, 2015. SPP's compliance filing due on January 29, 2016.

ER16-196

Notice of Cancellation of the Meter Agent Services Agreement between Basin Electric Power Cooperative ("Basin") as Market Participant and Western Area Power Administration - UGPR ("WAPA") as Meter Agent

On December 21, 2015, FERC issued a letter order accepting the Notice of Cancellation, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-198

Meter Agent Services Agreement between Northern States Power Company ("NSP") as Market Participant and Basin Electric Power Cooperative ("Basin") as Meter Agent

On December 18, 2015, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-204

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")

On December 3, 2015, Missouri River Energy Services filed a Late Motion to Intervene.

On December 7, 2015, SPP filed a Motion for Extension of Time to December 14, 2015 to submit answers in response to the Motion to Intervene, Protest and Motion for Summary Disposition or, in the Alternative, Hearing filed by Nebraska Public Power District on November 20, 2015.

On December 7, 2015, Tri-State Generation and Transmission Association, Inc. filed an answer in response to the Motion to Intervene, Protest and Motion for Summary Disposition or, in the Alternative, Hearing filed by Nebraska Public Power District on November 20, 2015.

Tri-State stated:

- 1) SPP has sole authority to determine the structure of its pricing zones;
- 2) SPP correctly determined that it should include Tri-State's transmission facilities in Zone 17;
- 3) NPPD failed to call into question any particular element of Tri-State's proposed revenue requirement;
- 4) Tri-State commits to submit a compliance filing to remove two facilities and update its proposed revenue requirement after an order is issued in this proceeding;
- 5) the Commission should reject NPPD's request to apply a surcharge to Tri-State's rates; and
- 6) the Commission should summarily rule that it is just and reasonable to include Tri-State's facilities in Zone 17.

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On December 8, 2015, Western Area Power Administration filed an answer in response to the Motion to Intervene, Protest and Motion for Summary Disposition or, in the Alternative, Hearing filed by Nebraska Public Power District on November 20, 2015.

Western stated that the inclusion of Tri-State into the existing multi-owner SPP zone 17 is just and reasonable. Western also stated that the number of interconnections with SPP Members combined with the interconnections with non-SPP Members isn't relevant to, and doesn't address the justness and reasonableness of Tri-State's facilities being placed in Zone 17, and that Tri-State does not have anywhere near twice as many interconnections with Western and Zone 19 as it does with Zone 17.

On December 14, 2015, SPP filed an answer in response to the Motion to Intervene, Protest and Motion for Summary Disposition or, in the Alternative, Hearing filed by Nebraska Public Power District on November 20, 2015.

SPP stated:

- 1) the issue before the Commission is whether the October 2015 Filing is just and reasonable, not whether alternatives are just and reasonable;
- 2) SPP demonstrated that its proposal is just and reasonable;
- 3) NPPD misstates key facts and its reliance on certain facts is misplaced; and
- 4) NPPD's request for summary disposition is unsupported.

On December 15, 2015, Nebraska Public Power District filed an answer in response to answers filed in this proceeding.

NPPD stated:

- 1) there are no disputed issues of fact that prevent the Commission from granting NPPD's Motion for Summary Disposition;
- 2) Tri-State's and Western Area Power Administration's answers confirm the existence of disputed factual issues concerning the degree of interconnections between Tri-State and transmission facilities owned by Western-UGP, Western-RMR, and the Integrated System; and
- 3) Tri-State's Annual Transmission Revenue Requirement has not been supported as just and reasonable.

On December 30, 2015, FERC issued an order accepting SPP's tariff revisions to add a formula rate template and implementation protocols to accommodate the recovery of an annual transmission revenue requirement for SPP Member Tri-State Generation and Transmission Association, Inc., to become effective January 1, 2016, subject to refund and establishing hearing and settlement judge procedures.

ER16-209

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")

On December 7, 2015, SPP filed an answer in response to comments filed by the Midcontinent Independent System Operator, Inc. and Arkansas Electric Cooperative Corporation and the protest filed by Otter Tail Power Company.

SPP stated:

- 1) payment of both SPP and MISO transmission service charges for service in both systems is just and reasonable;
- 2) Otter Tail is not entitled to hold-harmless treatment;

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- 3) Otter Tail is not entitled to raise issues in this proceeding that have already been addressed in Docket Nos. ER14-2850 and ER14-2851 through an uncontested settlement pending certification to the Commission for approval;
- 4) Otter Tail is not entitled to unilaterally amend its Network Integration Transmission Service Agreement;
- 5) the Commission should not reject the filing for lack of refund jurisdiction because Central Power has volunteered to pay any required refund; and
- 6) Otter Tail wants network service reliability at non-firm point-to-point rates, a discount to which it is not entitled.

On December 7, 2015, Central Power Electric Cooperative, Inc. filed an answer in response to comments and protests.

Central Power stated:

- 1) the Commission should accept SPP's filing as proposed;
- 2) the proposed rate is just and reasonable; and
- 3) contrary to Otter Tail's and Arkansas Electric Cooperative Corporation's assertions, payment for service over more than one RTO's transmission system is just and reasonable.

On December 9, 2015, the Minnesota Public Utilities Commission filed a Motion to File Comments Out-of-Time and Comments.

The MPUC stated it supports Otter Tail Power Company's request that the Commission require SPP and Central Power to hold Otter Tail and its native load customers harmless from adverse financial and operational impacts.

On December 15, 2015, the South Dakota Public Utilities Commission filed a Motion to Intervene and File Comments Out-of-Time and Comments.

The SDPUC stated it supports Otter Tail Power Company's request that the Commission require SPP and Central Power to hold Otter Tail and its native load customers harmless from adverse financial and operational impacts.

On December 17, 2015, Otter Tail Power Company filed an answer in response to the answers filed by SPP and Central Power.

Otter Tail stated:

- 1) the Commission has not previously addressed the issues it raised in its Protest;
- 2) the Settlement Agreement in Docket No. ER14-2850 did not resolve the issues raised in its Protest;
- 3) the impacts it identified in its Protest stem from Central Power's decision to join SPP, not the expiration of the Integrated Transmission Agreement; and
- 4) it does not seek "Network Service Reliability at Non-Firm Point-to-Point Rates," but rather seeks protections consistent with Commission precedent.

On December 18, 2015, the North Dakota Public Service Commission filed a Motion to File Comments Out-of-Time and Comments.

The NDPSC stated it supports Otter Tail Power Company's request that the Commission require SPP and Central Power to hold Otter Tail and its native load customers harmless from adverse financial and operational impacts.

On December 23, 2015, SPP filed a Request for Leave to Respond and Limited Response to

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the answer filed by Otter Tail Power Company on December 17, 2015.

SPP stated:

- 1) the Settlement Agreement in Docket No. ER14-2850 resolved all non-formula rate issues raised by Otter Tail in this proceeding;
- 2) termination of the Integrated Transmission Agreement, not Central Power's membership in SPP, requires Otter Tail to take Open Access Transmission Service; and
- 3) the Commission's order on rehearing in Docket No. ER14-2850 is clear precedent in this case - rate pancaking is not unjust and unreasonable because the transmission facilities in question are not jointly owned.

On December 30, 2015, FERC issued an order accepting SPP's tariff revisions to add a formula rate template and implementation protocols to accommodate the recovery of an annual transmission revenue requirement for SPP Member Central Power Electric Cooperative, Inc., effective January 1, 2016, subject to refund and establishing hearing and settlement judge procedures.

ER16-228

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as the External Local Balancing Authority

On December 11, 2015, SPP filed an answer in response to comments filed by Missouri River Energy Services.

On December 29, 2015, FERC issued an order accepting the agreement, effective October 1, 2015, subject to condition.

FERC directed SPP to submit legible versions of Exhibit A, one-line diagram, and Exhibits B, block diagram. SPP's compliance filing is due on January 28, 2016.

ER16-229

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On December 21, 2015, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-230

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On December 21, 2015, FERC issued a letter order accepting the agreement and Notices of Cancellation, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-231

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Minnkota Power Cooperative, Inc. ("Minnkota") as Network Customer, and Western Area Power Administration ("WAPA")

Regulatory Status Report

as Host Transmission Owner

On December 8, 2015, SPP filed an answer in response to comments filed by Missouri River Energy Services on November 23, 2015.

On December 8, 2015, Minnkota Power Cooperative, Inc. filed an answer in response to comments filed by Missouri River Energy Services on November 23, 2015.

On December 29, 2015, FERC issued an order accepting the agreement, effective October 1, 2015 as requested.

ER16-232

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner

On December 8, 2015, SPP submitted an answer in response to comments filed by Missouri River Energy Services on November 23, 2015.

On December 30, 2015, FERC issued an order accepting the agreement, effective October 1, 2015 as requested.

ER16-234

Meter Agent Services Agreement between Western Area Power Administration - UGP Marketing ("WAPA-UGP") as both Market Participant and Meter Agent

On December 18, 2015, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-241

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, and Western Area Power Administration as Host Transmission Owners

On December 9, 2015, SPP submitted an answer in response to comments filed by Missouri River Energy Services on November 23, 2015.

On December 30, 2015, FERC issued an order accepting the agreement, effective October 1, 2015 as requested.

ER16-242

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Heartland Consumers Power District ("Heartland") as Network Customer, and East River Electric Power Cooperative, Inc., NorthWestern Corporation, Northern States Power Company, and Western Area Power Administration as Host Transmission Owners

On December 8, 2015, SPP submitted an answer in response to the protest filed by Heartland Consumers Power District and the comments filed by Missouri River Energy Services on November 23, 2015.

On December 22, 2015, Heartland Consumers Power District filed a Notice of Withdrawal of Protest.

Regulatory Status Report

On December 30, 2015, FERC issued an order accepting the agreement, effective October 1, 2015 as requested.

ER16-244

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri River Energy Services ("MRES") as Network Customer, and MRES, Basin Electric Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, and Western Area Power Administration as Host Transmission Owners

On December 8, 2015, SPP submitted an answer in response to the protest filed by Missouri River Energy Services on November 23, 2015.

On December 29, 2015, FERC issued an order accepting the agreement, effective October 1, 2015 as requested, subject to condition.

FERC directed SPP to submit a compliance filing to include the alternate emergency ties and backup feeds in the point of delivery listing in the Service Agreement. SPP's compliance filing is due on January 28, 2016.

ER16-245

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Lincoln Electric System, Omaha Public Power District, and Missouri River Energy Services as Host Transmission Owners

On December 8, 2015, SPP submitted an answer in response to comments filed by Missouri River Energy Services on November 23, 2015.

On December 29, 2015, FERC issued an order accepting the agreement, effective October 1, 2015 as requested.

ER16-247

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners

On December 8, 2015, SPP submitted an answer in response to comments filed by Montana-Dakota Utilities Co. and Missouri River Energy Services on November 23, 2015.

On December 29, 2015, FERC issued an order accepting the agreement, effective October, 2015 as requested, subject to the outcome of the ongoing hearing and settlement judge procedures in Docket Nos. ER14-2850 and ER14-2851.

ER16-254

Ministerial Filing of Non-Substantive Membership Agreement Revisions

On December 18, 2015, FERC issued an order accepting SPP's ministerial revisions to remove from its Membership Agreement signature pages currently on file with the Commission in eTariff.

An effective date of October 1, 2015 was granted.

This order constitutes final agency action.

Regulatory Status Report

ER16-279 Ministerial Filing of Non-Substantive Tariff Revisions to Correct the Table of Contents for Attachment AE

On December 29, 2015, FERC issued an order accepting SPP's ministerial revisions to its Tariff to update the Table of Contents for Attachment AE to properly reflect the titles of the sections of Attachment AE accepted by the Commission in various proceedings.

Multiple effective dates were granted.

This order constitutes final agency action.

ER16-297 Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner

On December 29, 2015, FERC issued a letter order accepting the agreement, effective October 19, 2015 as requested.

This order constitutes final agency action.

ER16-420 Transmission Interconnection Agreement between Plains and Eastern Clean Line Oklahoma LLC ("Clean Line") and Southwestern Public Service Company ("SPS"), with SPP as Signatory

On December 21, 2015, Tennessee Valley Authority filed a Motion to Intervene.

ER16-430 Revisions to Section 9.7 of the Bylaws to Expand the Regional Entity Trustees and Modify Eligibility to Participate in Regional Entity Trustee Elections, Removals, and Compensation Approvals

On December 16, 2015, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER16-460 Generator Interconnection Agreement ("GIA") between Prairie Breeze Wind Energy III LLC ("Prairie Breeze") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On December 4, 2015, SPP submitted an executed GIA between SPP as Transmission Provider, Prairie Breeze Wind Energy III LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3131.

An effective date of November 5, 2015 was requested.

On December 17, 2015, Omaha Public Power District filed a Motion to Intervene.

ER16-461 Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")

On December 4, 2015, SPP submitted revisions to Attachment AD of its Tariff to revise and extend the Tariff Administration Agreement governing SPP's relationship between Southwestern Power Administration through February 29, 2016.

An effective date of December 1, 2015 was requested.

Regulatory Status Report

- On December 17, 2015, Southwestern Power Administration filed a Motion to Intervene.
- ER16-483** **Submission of Revisions to Bylaws Section 6.2 to Expand the Strategic Planning Committee**
- On December 9, 2015, SPP submitted revisions to Section 6.2 of the Bylaws to expand its Strategic Planning Committee by two seats.
- An effective date of February 7, 2016 was requested.
- ER16-493** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On December 10, 2015, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Westar Energy, Inc as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1977.
- An effective date of February 7, 2016 was requested.
- ER16-539** **Submission of Amendments to SPP Membership Agreement for Central Power Electric Cooperative, Inc. ("Central Power") and Mountrail-Williams Electric Cooperative ("Mountrail-Williams")**
- On December 16, 2015, SPP filed amendments to the SPP Membership Agreement in order to facilitate the decision of Central Power Electric Cooperative, Inc. and Mountrail-Williams Electric Cooperative to join SPP as Transmission Owners and to place their respective transmission facilities under the functional control of SPP. The Cooperatives requested amendments to their respective Membership Agreements to accommodate their membership and participation in SPP.
- An effective date of December 1, 2015 was requested.
- ER16-625** **Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On December 23, 2014, SPP submitted an executed Meter Agent Services Agreement between Midwest Energy, Inc. as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Second Revised 2829.
- An effective date of December 1, 2015 was requested.
- ER16-626** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, KCP&L Greater Missouri Operations Company ("KCP&L-GMO") as the Market Participant, and Entergy Services, Inc. ("ESI"), on behalf of Entergy Louisiana, LLC ("Entergy Louisiana"), as the External Local Balancing Authority**
- On December 23, 2015, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, KCP&L Greater Missouri Operations Company as the Market Participant, and Entergy Services, Inc., on behalf of Entergy Louisiana, LLC, as the External Local Balancing Authority. SPP Service Agreement No. First Revised 2986.

Regulatory Status Report

An effective date of December 1, 2015 was requested.

ER16-636

Petition for Tariff Waiver regarding the 365-day Limitation Period for Modifications to Settlement Statements as Set Forth in Section 10.1(3) of Attachment AE

On December 24, 2015, SPP filed a request that the Commission waive the 365-day limitation period for modifications to Settlement Statements as set forth in Section 10.1(3) of Attachment AE of SPP's Open Access Transmission Tariff. The requested waiver will enable SPP to resettle past Settlement Statements necessitated in several instances by various computer software design flaws, and in one instance, due to the timing of the Commission's acceptance of certain Tariff language.

On December 30, 2015, American Electric Power Service Corporation filed a Motion to Intervene.

RM14-2

Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities (Order No. 809)

On December 14, 2015, North Baja Pipeline, LLC submitted an informational filing concerning Desert Southwest Pipeline Stakeholders' proposed pilot program in compliance with the Order on Rehearing of Order No. 809 issued on September 17, 2015.

On December 16, 2015, El Paso Natural Gas Company, L.L.C. submitted an informational filing relating to the Desert Southwest Pipeline Stakeholders proposal for a one-year pilot program.

On December 16, 2015, Transwestern Pipeline Company, LLC submitted an informational filing relating to the Desert Southwest Pipeline Stakeholders proposal for a one-year pilot program.

On December 22, 2015, the North American Energy Standards Board filed a status report informing the Commission of action taken by the NAESB Board of Directors in response to Order No. 809 since the submission of the August 4, 2015 report and to describe the action NAESB intends to take to address the Commission's requests related to electronic scheduling of electronic nominations and confirmations in paragraph 107 of Order No. 809.

RM14-8

Protection System Maintenance Reliability Standard

On December 4, 2015, FERC issued an order granting NERC's request to defer the implementation of the pending versions of Reliability Standard PRC-005.

On December 17, 2015, the Trade Associations filed a Request for Clarification of the order issued on December 4, 2015.

The Trade Associations requested that the Commission clarify that the Letter Order means that implementation of Commission-approved Reliability Standards PRC-005-3, PRC-005-3(i), and PRC-005-4 is deferred from January 1, 2016, until: the effective date of proposed Reliability Standard PRC-005-6, if the Commission approves that standard; or, if the Commission does not approve PRC-005-6, until six months after the final order remanding the proposed standard to NERC.

RM14-14

Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

Regulatory Status Report

On December 11, 2015, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on October 16, 2015.

On December 23, 2015, FERC issued an order partially granting an extension of time such that market-based rate applicants and sellers will not be required to comply with the corporate organizational chart requirement prior to the issuance of an order on the merits of the requests for rehearing of the corporate organizational chart requirement in Order No. 816.

RM15-9

Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance Reliability Standard

On December 4, 2015, FERC issued an order granting NERC's request to defer the implementation of the pending versions of Reliability Standard PRC-005.

On December 17, 2015, the Trade Associations filed a Request for Clarification of the order issued on December 4, 2015.

The Trade Associations requested that the Commission clarify that the Letter Order means that implementation of Commission-approved Reliability Standards PRC-005-3, PRC-005-3(i), and PRC-005-4 is deferred from January 1, 2016, until: the effective date of proposed Reliability Standard PRC-005-6, if the Commission approves that standard; or, if the Commission does not approve PRC-005-6, until six months after the final order remanding the proposed standard to NERC.

RM15-11

Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events

On December 22, 2015, FERC issued a Notice of Technical Conference to be held on March 1, 2016 on issues identified in the proposed Notice of Proposed Rulemaking and subsequent public comments.

RM15-14

Revised Critical Infrastructure Protection Reliability Standards

On December 23, 2015, FERC issued a Supplemental Notice of Agenda and Discussion Topics for Staff Technical Conference to be held on January 28, 2016.

On December 28, 2015, FERC issued a corrected Supplemental Notice of Agenda and Discussion Topics for Staff Technical Conference to be held on January 28, 2016.

RM15-23

Collection of Connected Entity Data from Regional Transmission Organizations and Independent System Operators

A technical conference was held on December 8, 2015.

On December 30, 2015, Industry Groups filed an Expedited Motion to Withdraw the Proposed Rule and Issue a New/Revised/Supplemental Notice of Proposed Rulemaking.

On December 31, 2015, AES EIF Management, LLC filed comments in support of the motion filed by the Industry Groups on December 30, 2015.

RM15-24

Settlement Intervals and Shortage Pricing in Markets Operated by Regional Transmission Organizations and Independent System Operators

On December 14, 2015, Golden Spread Electric Cooperative, Inc. filed Limited Reply Comments on Shortage Pricing NOPR.

Regulatory Status Report

RM15-25 **Availability of Certain North American Electric Reliability Corporation Databases to the Commission**

Parties filed comments in response to the Notice of Proposed Rulemaking issued on September 17, 2015.

RR15-12 **Petition of the North American Electric Reliability Corporation for Approval of the Revised Pro Forma Regional Delegation Agreement and the Revised Regional Delegation Agreements with the Eight Regional Entities**

On December 18, 2015, the North American Electric Reliability Corporation submitted its compliance filing in response to the order issued on November 2, 2015.

Regulatory Status Report

FERC or State Jurisdiction: State of Arkansas

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On December 28, 2015, SPP filed the Fall Quarter (September-November 2015) State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

FERC or State Jurisdiction: State of Kansas

16-GIME-242-GIE

In the Matter of the General Investigation regarding the U.S. Environmental Protection Agency's Final Rule on Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units (Clean Power Plan)

On December 3, 2015, the KCC issued an Order Opening General Investigation regarding the U.S. Environmental Protection Agency's Final Rule on Carbon Pollution Emission Guidelines for Existing Stationary Resources: Electric Utility Generating Units (Clean Power Plan). The goal of this proceeding is to identify viable least-cost compliance options that maintain reliable electric service by conducting a comprehensive review of generation re-dispatch options.

An educational session will be held on January 12, 2016.

Petitions for Intervention should be filed by January 30, 2016.

KCC Staff and its consultant are to submit an initial timeline of the steps involved in the KCC's evaluation of re-dispatch options and reliability by January 30, 2016.

FERC or State Jurisdiction: State of Missouri

EW-2012-0065

In the Matter of an Investigation of the Cost to Missouri's Electric Utilities Resulting from Compliance with Federal Environmental Regulations (Environmental Protection Agency or "EPA")

On December 15, 2015, MoPSC Staff filed a Motion for Commission Order Scheduling Workshop and Inviting Participation. Staff requested that the Commission issue an order scheduling a workshop to be held on February 4, 2016 to address the costs and impacts on reliability of compliance with the U.S. Environmental Protection Agency's Final Clean Power Plan Rule.

On December 22, 2015, the MoPSC issued an Order Scheduling Workshop Meeting and Directing Response.

A workshop meeting is scheduled for February 4, 2016.

The Commission invited utility, industrial, consumer, and environmental stakeholder representatives to make presentations at the workshop meeting. Staff will be filing questions and scenarios in the next few weeks to assist those stakeholders in preparing their presentations. Any stakeholder wishing to make a presentation was directed to contact Natelle Dietrich, Staff Director.

Regulatory Status Report

FERC or State Jurisdiction: United States Court of Appeals

- 14-1053** **Southwest Power Pool, Inc. v. Federal Energy Regulatory Commission - Petition for Review of the June 20, 2013 and February 20, 2014 Orders issued in Docket Nos. ER12-2681, et al.**
- On December 17, 2015, the parties filed a Status Report.
- 14-1281** **Oklahoma Gas and Electric Company ("OG&E") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**
- On December 2, 2015, FERC filed its Final Brief.
- On December 3, 2015, Oklahoma Gas and Electric Company and Intervenors Supporting Petitioner filed their Joint Opening Brief.
- On December 3, 2015, Intervenors Supporting Respondent filed their Final Brief.
- On December 3, 2015, Oklahoma Gas and Electric Company and Intervenors Supporting Petitioner filed their Joint Reply Brief.
- 15-1213** **Xcel Energy Services Inc. ("Xcel") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. EL12-59 and EL13-78 Regarding Return on Common Equity Input Values in Southwestern Public Service Company's ("SPS") Formula Rates**
- On December 4, 2015, the Clerk issued an order granting the motion to withdraw case.
- 15-1288** **Kansas City Power & Light Company ("KCPL"), KCP&L Greater Missouri Operations Company ("KCPL-GMO"), and The Empire District Electric Company ("Empire") v. the Federal Energy Regulatory Commission ("FERC") Regarding Orders Issued in ER12-2681**
- On December 17, 2015, the parties filed a Status Report.
- 15-1447** **State Corporation Commission of the State of Kansas v. Federal Energy Regulatory Commission: Petition for Review of Orders Issued in Docket Nos. ER14-2850 and ER14-2851 Concerning Integration of the Integrated System into the SPP Regional Transmission Organization**
- On December 14, 2015, the State Corporation Commission of the State of Kansas filed a Petition for Review before the U.S. Court of Appeals of the orders issued by the Federal Energy Regulatory Commission on November 10, 2014 and October 15, 2015 in Docket Nos. ER14-2850 and ER14-2851 concerning the integration of the Integrated System into the SPP Regional Transmission Organization.
- On December 16, 2015, the U.S. Court of Appeals issued an order setting deadlines to submit documents.
- On December 23, 2015, SPP filed a Motion to Intervene.
- On December 29, 2015, the Midcontinent Independent System Operator, Inc. filed a Motion for Leave to Intervene.