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| FERC ER15-2115 | Settlement Conference begins at 10 AM Eastern Time (Order Scheduling Settlement Conference issued on November 5, 2015; Order Rescheduling Settlement Conference issued on December 18, 2015) | 2/2/2016 |
| FERC ER15-2347 | Settlement Conference begins at 10 AM Eastern Time (Settlement Status Report issued on October 16, 2015) | 2/3/2016 |
| State of Missouri EW-2012-0065 | Workshop to be held from 10 AM to 3 PM to address the cost of compliance with the Environmental Protection Agency's Final Clean Power Plan Rule (Order Scheduling a Workshop Meeting and Directing Response issued on December 22, 2015) | 2/4/2016 |
| FERC ER15-1499 | SPP and City of Independence Answering Testimony and Exhibits are due (Order of Chief Judge Adopting Procedural Schedule issued on August 12, 2015) | 2/5/2016 |
| State of Kansas 16-GIME-242-GIE | Educational session begins at 9 AM (Order Setting Educational Session issued on January 28, 2016) | 2/8/2016 |
| FERC ER15-1499 | Final Joint Statement of Issues, Joint Witness List, Index of Exhibits are due (Order of Chief Judge Adopting Procedural Schedule issued on August 12, 2015) | 2/9/2016 |
| FERC ER16-204 | Settlement Conference begins at 10 AM Eastern Time (Order Scheduling Settlement Conference issued on January 13, 2016) | 2/10/2016 |
| FERC ER14-2850 | Settlement Conference begins at 3 PM Eastern Time (Order Scheduling Settlement Conference issued on January 29, 2016) | 2/10/2016 |
| FERC ER15-2351 | Settlement Conference begins at 10 AM Eastern Time (Order Scheduling Settlement Conference issued on December 22, 2015) | 2/11/2016 |
| FERC ER16-209 | Settlement Conference begins at 10 AM Eastern Time (Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference issued on January 11, 2016; Notice Rescheduling Settlement Conference issued on January 14, 2016) | 2/11/2016 |
| FERC ER05-652 | File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order) | 2/17/2016 |
| State of Arkansas 16-002-U | Petitions to Intervene due by Noon (Order No. 1 issued on January 19, 2016) | 2/22/2016 |
| FERC ER15-1777 | Settlement Conference to begin at 1 PM Eastern Time (Notice Scheduling Settlement Conference issued on January 21, 2016) | 2/22/2016 |
| FERC ER15-1499 | Hearing to be held (Order of Chief Judge Adopting Procedural Schedule issued on August 12, 2015) | 2/23/2016 |

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| FERC ER15-1943 | Settlement Conference to be held (Settlement Status Report issued on January 21, 2016) | 2/23/2016 |
| FERC ER15-2324 | Settlement Conference to be held (Settlement Status Report issued on January 21, 2016) | 2/23/2016 |
| FERC ER15-1976 | Settlement Conference begins at 10 AM Eastern Time (Notice Scheduling Settlement Conference issued on January 28, 2016) | 2/24/2016 |
| FERC RM15-2 | Effective date of Order No. 819, Final Rule revising the Commission's regulations to foster competition in the sale of primary frequency response service (Order No. 819 issued on November 20, 2015) | 2/25/2016 |
| FERC ER15-1775 | Settlement Conference begins at 9 AM Eastern Time (Notice Scheduling Settlement Conference issued on January 29, 2016) | 2/25/2016 |
| FERC ER15-2356 | Settlement Conference begins at 2 PM Eastern Time (Order Scheduling Settlement Conference issued on December 22, 2015) | 2/29/2016 |
| FERC RM15-11 | Technical Conference to be held to discuss issues in the Notice of Proposed Rulemaking regarding the Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events (Notice of Technical Conference issued on December 22, 2015) | 3/1/2016 |
| FERC ER14-1174 | SPP to withdraw the unexecuted, non-firm Point-To-Point Transmission Service Agreement with the Midcontinent Independent System Operator, Inc. as Transmission Customer (Article I, Section 1.1 of Settlement Agreement) | 3/1/2016 |
| United States Court of Appeals 14-1053 | SPP to withdraw its Petition for Review (Article I, Section 1.1 of Settlement Agreement filed in EL14-21, et al.) | 3/1/2016 |
| FERC EL14-21 | SPP to withdraw and cancel all invoices previously issued to the Midcontinent Independent System Operator, Inc. on the basis of the Service Agreement or SPP's Complaint (Article I, Section 1.2 of Settlement Agreement filed in EL14-21, et al.) | 3/1/2016 |
| FERC AD14-14 | Each RTO/ISO to file a report providing information regarding five price formation issues: (1) pricing of fast-start resources; (2) commitments to manage multiple contingencies; (3) look-ahead modeling; (4) uplift allocation; and (5) transparency. The report should provide an update on the RTO's/ISO's current practices in the identified topic areas, provide the status of efforts (if any) to address each of the five issues, and respond to the questions contained in the Order Directing Reports (Order Directing Reports issued on November 20, 2015; Notice of Extension of Time issued on January 27, 2016) | 3/4/2016 |

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| FERC EL14-21 | SPP to submit revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to reflect terms of the Settlement Agreement in EL14-21, et al. (Order issued on January 21, 2016) | 3/7/2016 |
| State of Arkansas 16-002-U | Staff & Intervenor Direct Testimony is due by Noon (Order No. 1 issued on January 19, 2016) | 3/25/2016 |
| FERC ER15-1499 | Initial Briefs due (Order of Chief Judge Adopting Procedural Schedule issued on August 12, 2015) | 3/29/2016 |
| FERC RM15-14 | Effective date of Order No. 822, Final Rule approving seven critical infrastructure protection (CIP) Reliability Standards (Order No. 822 issued on January 21, 2016) | 3/31/2016 |
| State of Arkansas 16-002-U | Arkansas Electric Cooperative Corporation's Rebuttal Testimony is due by Noon (Order No. 1 issued on January 19, 2016) | 4/8/2016 |
| State of Arkansas 16-002-U | Settlement deadline (Order No. 1 issued on January 19, 2016) | 4/18/2016 |
| FERC ER15-1499 | Reply Briefs are due (Order of Chief Judge Adopting Procedural Schedule issued on August 12, 2015) | 4/21/2016 |
| State of Arkansas 16-002-U | Evidentiary hearing begins at 9:30 AM (Order No. 1 issued on January 19, 2016) | 4/28/2016 |
| FERC 10-1178 | FERC Form 582 due | 4/29/2016 |
| FERC ER13-1748 | SPP's Order No. 755 Informational Report is due (Order on Compliance Filing Issued on June 19, 2014) | 5/2/2016 |
| FERC ER12-1179 | SPP's Order No. 745 Compliance Filing is due (Order Conditionally Accepting Compliance Filing issued on April 1, 2014) | 5/24/2016 |
| FERC ER13-1864 | SPP's Third Informational Report due detailing SPP's and MISO's progress on resolving issues related to their implementation methodologies for Interface Bus Pricing, and analyzing whether the benefits of implementation of a day-ahead firm flow entitlement exchange process outweigh its costs, until such issues are resolved (Order Conditionally Accepting in Part and Rejecting in Part Revisions to Joint Operating Agreement issued on January 22, 2015) | 7/22/2016 |
| FERC 10-1272 | SPP's Annual State of the Market Report due at FERC | 8/25/2016 |

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| FERC RM14-2 | Natural Gas and Electric Industries, through NAESB, to file a report on the development of standards related to faster, computerized scheduling (Order on Rehearing issued on September 17, 2015) | 10/17/2016 |
| FERC ER08-1338 | SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1 | 12/1/2016 |
| FERC ER15-2377 | Informational Report due to explain SPP's ongoing efforts to further improve gas-electric coordination, including efforts to improve solve times. The report should also identify whether any natural gas fired generators within SPP experienced any operational challenges related to gas-electric coordination issues, and identify what actions SPP undertook to mitigate such events (Order Accepting Compliance Filing issued on December 17, 2015) | 12/16/2016 |
| State of Missouri EO-2012-0135 | Kansas City Power & Light Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013) | 6/30/2017 |
| State of Missouri EO-2012-0136 | KCP&L Greater Missouri Operations Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013) | 6/30/2017 |
| FERC ER15-2377 | Informational Report due to explain SPP's ongoing efforts to further improve gas-electric coordination, including efforts to improve solve times. The report should also identify whether any natural gas fired generators within SPP experienced any operational challenges related to gas-electric coordination issues, and identify what actions SPP undertook to mitigate such events (Order Accepting Compliance Filing issued on December 17, 2015) | 12/15/2017 |
| State of Missouri EO-2012-0269 | The Empire District Electric Company to file its Interim Report (regarding participation in the SPP RTO) (August 28, 2013 Stipulation and Agreement approved by MoPSC on September 11, 2013) | 5/1/2018 |
| State of Missouri EO-2012-0135 | Kansas City Power & Light Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013) | 10/1/2018 |
| State of Missouri EO-2012-0136 | KCP&L Greater Missouri Operations Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013) | 10/1/2018 |
| FERC ER15-2377 | Informational Report due to explain SPP's ongoing efforts to further improve gas-electric coordination, including efforts to improve solve times. The report should also identify whether any natural gas fired generators within SPP experienced any operational challenges related to gas-electric coordination issues, and identify what actions SPP undertook to mitigate such events (Order Accepting Compliance Filing issued on December 17, 2015) | 12/17/2018 |
| State of Missouri EO-2012-0269 | The Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (August 28, 2013 Stipulation and Agreement approved by the MoPSC on September 11, 2013) | 8/1/2019 |

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| State of New Mexico 13-00031-UT | Southwestern Public Service Company's Extended Interim Period Report is due (Section 3 of Unopposed Stipulation) | 7/1/2028 |
| State of New Mexico 13-00031-UT | Southwestern Public Service Company's Extended Interim Period Ends (Section 2 of Unopposed Stipulation) | 12/31/2029 |
