SPP- MISO Monthly Conference Call
September 10th, 2015

• Meeting Minutes •
2:00 p.m. – 3:00 p.m. CDT

1) Administrative Items
   a. Review of Agenda
   b. Approval of last meeting’s minutes
   c. Review of action items
      MISO and SPP provided each other with respective updates regarding the Rock Island, Plains Eastern, and Greenbelt Express HVDC projects.

2) IPSAC Meetings
   MISO and SPP agreed to focus the December 2nd IPSAC on lessons learned since recently completing the first Coordinated System Plan Study. The December 2nd meeting will be a conference call with WebEx. The next Annual Issues Review meeting is targeted for Q1 2016.

3) Coordinated Studies
   MISO and SPP provided each other with updates on the results of the regional review of the potential Interregional Projects. At this time, MISO has decided to pursue the Alto Series Reactor through its regional MCPS – South process continuing to review alternate solutions to address reliability, economic and transmission delivery issues. SPP results indicate negative benefits from the inclusion of the Alto Series Reactor project and will not be recommending the project as an Interregional Project. Additional analysis is ongoing to finalize the results for both the S Shreveport – Wallace Lake and Elm Creek – NSUB projects. Results will be shared amongst staff prior to posting for respective stakeholder meetings.

4) MTEP and ITP Status Updates
   SPP is in the process of working to get the ITP Near-Term needs list posted soon. SPP will coordinate with MISO on any changes to the MISO needs identified in the study. The MTEP16 model development is underway.

5) Models
   None.

6) Generation Interconnections (that may affect the seam)
   MISO is currently in the process of making enhancements to its regional GI study process. Due to some of these changes, the implementation of the GI coordination document has been put on hold. MISO and SPP agree that the document should ensure coordination amongst the two
RTOs as well as respecting both regional processes. MISO’s regional enhancements are targeting an implementation date of January 2016. After concluding the stakeholder review later this year, MISO will update the coordination document as necessary.

7) **Transmission Service Requests (that may affect the seam)**
   Due to the IS integration and resources supporting the effort, SPP has delayed providing edits to the MISO-SPP JOA to incorporate better coordination procedures regarding TSRs. After October 1, SPP will resume working on the edits.

8) **Generation Retirements (that may affect the seam)**
   SPP provided MISO with a high level overview of SPP’s process to evaluate known generation retirements.

9) **Transmission projects (that may affect the seam)**
   None.

10) **Policy Issues Affecting the seam**
    MISO and SPP discussed the protests filed in response to the MISO-SPP JOA filing on August 18, 2015 which was in response to FERC’s Order 1000 ruling on February 19, 2015. MISO received protests from ITC and SPP received protests from ITC and AWEA. MISO and SPP discussed coordination on a response to the ITC protest.

11) **New Business**
    None.