



SPP- MISO Monthly Conference Call

October 7th, 2015

• **M i n u t e s** •

10:00 a.m. – 11:00 a.m. CDT

1) Administrative Items

The September minutes were approved. MISO will provide a final version to SPP for posting.

2) IPSAC Meetings

The next SPP-MISO IPSAC meeting has been scheduled for December 2, 2015. A meeting notification has been sent out to both the MISO and SPP exploder lists. Targeted focus for the meeting will be on potential process enhancements based on a discussion of lessons learned from the recently completed CSP study. SPP has received some feedback from stakeholders already regarding lessons learned. MISO is drafting targeted questions to send to stakeholders to gain opinions on how the joint study process can be improved. MISO will work with SPP to finalize those questions before being sent to stakeholders. Feedback will be requested by November 13.

3) Coordinated Studies

SPP staff recommended to the Economic Studies Working Group (ESWG) the approval of S Shreveport to Wallace Lake 138 kV as an Interregional Project. The ESWG decided to recommend Elm Creek to NSUB 345 kV as an Interregional project, in addition to the S Shreveport project. The projects will now go before the SPP Markets and Operations Policy Committee (MOPC) for recommendation and approval. If MOPC approves the recommendation(s), they will proceed to the SPP Board of Directors for approval.

A MISO staff member will be attending the October 22 ESWG meeting to present the results from the MISO Regional Review of the recommended Interregional Projects. MISO is discussing internally what the most appropriate meeting date would be for SPP to do the same. The presentations are intended to help inform the other RTO's stakeholders of regional planning processes.

4) MTEP and ITP Status Updates

SPP is finalizing the ITP Near Term needs list. Prior to posting, SPP will send MISO a copy for review.

5) Models

None.



6) Generation Interconnections (that may affect the seam)
None.

7) Transmission Service Requests (that may affect the seam)
None.

8) Generation Retirements (that may affect the seam)
None.

9) Transmission projects (that may affect the seam)

A project was submitted into the MISO planning portal that would be a tie line between MISO and SPP. MISO informed SPP of the Weldon 138 kV project. Both staffs decided to keep the item on the JPC agenda as a recurring topic to continue coordination efforts.

Grimes to Crockett Tap is undergoing a no-harm reliability analysis by both MISO and SPP. This project is economically driven and was identified through the MISO Market Congestion Planning Study (MCPS) process. MISO has not identified any potential reliability impacts. SPP is currently performing their analysis.

The SOO Green Renewable Rail is a potential HVDC project in the Iowa – Nebraska border. MISO will look into this project for further information regarding its current status.

10) Policy Issues Affecting the seam
None.

11) New Business

SPP had inquired about the PC Responsibilities split in regards to the Integrated System now being a part of SPP. MISO provided information on the areas MISO includes in our PC responsibilities.