

Regulatory Status Report

FERC or State Jurisdiction: FERC

AD10-12 Increasing Market and Planning Efficiency through Improved Software

On February 29, 2016, FERC issued a Notice of Technical Conference to be held June 27-29, 2016 in order to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software.

AD14-14 Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On February 17, 2016, PJM Interconnection, L.L.C. submitted its Report on Price Formation Issues.

AD16-15 Reliability Technical Conference

On February 3, 2016, FERC issued a Notice of Technical Conference to be held on June 1, 2016 to discuss policy issues related to the reliability of the Bulk-Power System.

AD16-16 Implementation Issues Under the Public Utility Regulatory Policies Act of 1978

On February 9, 2016, FERC issued a Notice of Technical Conference to be held on June 29, 2016, in order to discuss implementation issues under the Public Utility Regulatory Policies Act of 1978.

EC16-64 Southwestern Public Service Company ("SPS") and Xcel Energy Southwest Transmission Company, LLC ("XEST") Joint Application for Authorization for Disposition of Jurisdictional Transmission Facilities (Hitchland-Lamar Transmission Assets)

On February 10, 2016, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene, Unopposed Request for Limited Extension of Comment Date, and Request to Waive Response Period. Golden Spread requested an extension to March 1, 2016 to file comments so that it may engage in an informal dialogue with the applicants in this proceeding.

On February 11, 2016, FERC issued a Notice of Extension of Time to March 1, 2016 to submit comments.

On February 17, 2016, SPP filed a Motion to Intervene.

ER05-652 SPP Filing of Transmission Cost Allocation Tariff Revisions

On February 16, 2016, SPP filed an informational report. The report discusses: (a) SPP's assessment of the average costs of all new network upgrades identified through SPP's regional transmission cost allocation plan and SPP's efforts to work with its stakeholders and the Regional State Committee to evaluate the effectiveness and accuracy of the \$180,000/MW Safe Harbor threshold for Base Plan Upgrades; (b) information concerning the recent changes to the process regarding the unintended consequence reports required by the April 22, 2005 Order; and (c) information concerning SPP's disposition of all requests for waiver of the Base Plan criteria.

ER13-1937 Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Comply with Interregional Requirements of Order No. 1000 (SPP Rate Schedule FERC No. 9)

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On February 2, 2016, FERC issued an order conditionally accepting SPP's and the Midcontinent Independent System Operator, Inc.'s compliance filings revising the SPP-MISO Joint Operating Agreement, submitted on August 18, 2015 in Docket No. ER13-1937-002 and ER13-1938-001, respectively, subject to further compliance filings. SPP's and MISO's compliance filings are due on March 3, 2016.

The Commission found that SPP and MISO partially complied with the directive to define an Interregional Project consistent with the definition of an interregional transmission facility in Order No. 1000. SPP and MISO were directed to submit a compliance filing that replaces the phrase "transmission projects that have been approved in a Party's regional transmission plan" with the phrase "transmission projects included in the regional transmission plan that are currently under development."

The Commission found that SPP and MISO complied with the transparency and stakeholder requirements of Order No. 1000.

The Commission found that SPP and MISO complied with the cost allocation requirements in Order No. 1000, and that SPP and MISO have complied with the requirements that neighboring transmission planning regions propose a common interregional cost allocation method.

The Commission found that SPP's and MISO's proposed revisions to section 9.7.1 of the Joint Operating Agreement partially comply with the directive of the First Compliance Order. However, section 9.7.1 should also include the additional detail that SPP and MISO provided in their answers. SPP and MISO were directed to revise section 9.7.1 to include the additional detail as the Commission required in the First Compliance Order.

The Commission found that SPP's proposal to use its Highway regional cost allocation method for its portion of the costs of SPP-MISO Order No. 1000 interregional transmission facilities 100 kV or above is just and reasonable.

The Commission found that SPP and MISO complied with several other aspects of the First Compliance Order.

The Commission rejected the Protest of the ITC Companies filed on September 8, 2015, as an out-of-time rehearing request.

ER13-1938

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Joint Operating Agreement ("JOA") between SPP and MISO to Comply with Interregional Requirements of Order No. 1000

On February 2, 2016, FERC issued an order conditionally accepting SPP's and the Midcontinent Independent System Operator, Inc.'s compliance filings revising the SPP-MISO Joint Operating Agreement, submitted on August 18, 2015 in Docket No. ER13-1937-002 and ER13-1938-001, respectively, subject to further compliance filings. SPP's and MISO's compliance filings are due on March 3, 2016.

The Commission found that SPP and MISO partially complied with the directive to define an Interregional Project consistent with the definition of an interregional transmission facility in Order No. 1000. SPP and MISO were directed to submit a compliance filing that replaces the phrase "transmission projects that have been approved in a Party's regional transmission plan"

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with the phrase "transmission projects included in the regional transmission plan that are currently under development."

The Commission found that SPP and MISO complied with the transparency and stakeholder requirements of Order No. 1000.

The Commission found that SPP and MISO complied with the cost allocation requirements in Order No. 1000, and that SPP and MISO have complied with the requirements that neighboring transmission planning regions propose a common interregional cost allocation method.

The Commission found that SPP's and MISO's proposed revisions to section 9.7.1 of the Joint Operating Agreement partially comply with the directive of the First Compliance Order. However, section 9.7.1 should also include the additional detail that SPP and MISO provided in their answers. SPP and MISO were directed to revise section 9.7.1 to include the additional detail as the Commission required in the First Compliance Order.

The Commission found that SPP's proposal to use its Highway regional cost allocation method for its portion of the costs of SPP-MISO Order No. 1000 interregional transmission facilities 100 kV or above is just and reasonable.

The Commission found that SPP and MISO complied with several other aspects of the First Compliance Order.

The Commission rejected the Protest of the ITC Companies filed on September 8, 2015, as an out-of-time rehearing request.

ER13-1939

SPP Submission of Tariff Revisions to Comply with Order No. 1000 Interregional Coordination and Cost Allocation Requirements

On February 2, 2016, FERC issued an order conditionally accepting SPP's and the Midcontinent Independent System Operator, Inc.'s compliance filings revising the SPP-MISO Joint Operating Agreement, submitted on August 18, 2015 in Docket No. ER13-1937-002 and ER13-1938-001, respectively, subject to further compliance filings. SPP's and MISO's compliance filings are due on March 3, 2016.

The Commission found that SPP and MISO partially complied with the directive to define an Interregional Project consistent with the definition of an interregional transmission facility in Order No. 1000. SPP and MISO were directed to submit a compliance filing that replaces the phrase "transmission projects that have been approved in a Party's regional transmission plan" with the phrase "transmission projects included in the regional transmission plan that are currently under development."

The Commission found that SPP and MISO complied with the transparency and stakeholder requirements of Order No. 1000.

The Commission found that SPP and MISO complied with the cost allocation requirements in Order No. 1000, and that SPP and MISO have complied with the requirements that neighboring transmission planning regions propose a common interregional cost allocation method.

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The Commission found that SPP's and MISO's proposed revisions to section 9.7.1 of the Joint Operating Agreement partially comply with the directive of the First Compliance Order. However, section 9.7.1 should also include the additional detail that SPP and MISO provided in their answers. SPP and MISO were directed to revise section 9.7.1 to include the additional detail as the Commission required in the First Compliance Order.

The Commission found that SPP's proposal to use its Highway regional cost allocation method for its portion of the costs of SPP-MISO Order No. 1000 interregional transmission facilities 100 kV or above is just and reasonable.

The Commission found that SPP and MISO complied with several other aspects of the First Compliance Order.

The Commission rejected the Protest of the ITC Companies filed on September 8, 2015, as an out-of-time rehearing request.

On February 2, 2016, FERC issued an order conditionally accepting SPP's October 1, 2015 compliance filing related to the SPP-SERTP process, effective January 1, 2015, subject to a further compliance filing.

The Commission found that SPP has not complied with the directive to list either the particular type of transmission studies that will be conducted or cross-reference the specific provisions in the Tariff that indicate the type of transmission studies SPP will conduct to evaluate interregional transmission facilities. The Commission directed SPP to add certain language from SPP's Regional Review Methodology document into the Tariff.

SPP's compliance filing is due on March 3, 2016.

ER14-67

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On February 5, 2016, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.

On February 26, 2016, FERC issued an order accepting the Offer of Settlement filed on November 16, 2015.

SPP was directed to submit a compliance filing to reflect the Commission's action in this order. SPP's compliance filing is due on March 28, 2016.

ER14-2553

Order No. 681 Compliance Filing to Implement Long-Term Congestion Rights ("LTCRs")

On February 11, 2016, FERC issued an order accepting SPP's compliance filing submitted on October 30, 2015, as amended on December 22, 2015.

An effective date of February 1, 2015 was granted.

This order constitutes final agency action.

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ER15-1499

Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATTR")

On February 5, 2016, the City of Independence, Missouri filed Rebuttal Testimony, as well as an Exhibit List of the Prefiled Testimony and Exhibits.

On February 9, 2016, the parties filed a Joint Statement of Issues and Positions.

On February 9, 2016, the parties filed a Joint Witness List.

On February 9, 2016, the parties filed a Joint Exhibit List.

On February 10, 2016, the parties filed a revised Joint Statement of Issues and Positions.

On February 12, 2016, Judge Johnson issued a Notice Scheduling IT Session to be held on February 22, 2016.

On February 17, 2016, SPP, on behalf of the active parties in this proceeding, filed a Motion for Paper Hearing.

On February 17, 2016, City of Independence, Missouri filed an Errata to Testimony and Motion to Withdraw Errant Exhibits and Substitute Corrected Exhibits.

On February 18, 2016, Judge Johnson issued an Order Granting Motion for Paper Hearing, Waiving Answer Period, and Scheduling Admission Session to be held on February 23, 2016.

On February 22, 2016, Judge Johnson issued a Notice Rescheduling IT Session and Admission Session to be held on February 23, 2016.

On February 22, 2016, Kansas City Power & Light Company filed an errata to the Answering Testimony of Harold G. Wyble, Darrin Ives, and Dennis W. Bethel.

ER15-1775

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")

On February 26, 2016, Judge Haubner issued a Notice Scheduling Settlement Conference to be held on April 6, 2016.

ER15-1777

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")

On February 23, 2016, Judge Haubner issued a Notice Scheduling Settlement Conference to be held on April 26, 2016.

ER15-1943

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri River Energy Services ("MRES")

On February 24, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.

ER15-1976

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for East River Electric Power Cooperative, Inc. ("East River")

On February 25, 2016, Judge Haubner issued a Notice Scheduling Settlement Conferences to be held on March 4, 2016 and May 4, 2016.

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- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
- On February 19, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued at this time. The next settlement conference is March 17, 2016.
- ER15-2069** **NorthWestern Corporation d/b/a NorthWestern Energy's Filing of Formula Rate Template and Formula Rate Protocols to be included in the SPP Tariff**
- On February 3, 2016, Judge Johnson issued a Notice Scheduling Settlement Conference to be held on March 15, 2016.
- On February 22, 2016, Judge Johnson filed a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2075** **Submission of Tariff Revisions to Incorporate NorthWestern Energy's ("NorthWestern") Formula Rate**
- On February 3, 2016, Judge Johnson issued a Notice Scheduling Settlement Conference to be held on March 15, 2016.
- On February 22, 2016, Judge Johnson filed a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
- On February 3, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that settlement proceedings continue.
- On February 3, 2016, Judge Coffman issued an Order Scheduling Settlement Conference to be held on March 15, 2016.
- ER15-2237** **Kanstar Transmission, LLC ("Kanstar") Filing of a Formula Rate Template and Implementation Protocols to Recover Costs Associated with its Investment in Transmission Facilities Located within Southwest Power Pool, Inc.**
- On February 16, 2016, Judge Cintron issued a Settlement Judge Report to the Commission, recommending that settlement judge procedures stay in place.
- ER15-2265** **Submission of Tariff Revisions to Modify Procedures for Establishing Trading Hubs and Resource Hubs**
- On February 29, 2016, FERC issued an order accepting SPP's October 22, 2015 compliance filing, effective September 23, 2015, subject to condition.
- FERC accepted SPP's proposed revisions to section 3.1.6 of Attachment AE relating to bilateral transactions, subject to SPP removing the phrase "where the Resource Hub was created by the seller associated with the Bilateral Settlement Schedule" in a compliance filing.
- FERC accepted SPP's proposed revisions to section 3.1.6 of Attachment AE relating to long-term and incremental long-term Transmission Congestion Rights.

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FERC accepted SPP's clarification regarding proposed limits to the modification and termination of trading hubs in section 3.1.1 of Attachment AE.

SPP's compliance filing is due on March 30, 2016.

ER15-2324 **Submission of Revenue Requirements, Formula Rate Templates and Formula Rate Protocols for the Following Members of Missouri River Energy Services ("MRES"): Moorhead, Minnesota; Orange City, Iowa; Pierre, South Dakota; Sioux Center, Iowa; and Watertown, South Dakota**

On February 24, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.

ER15-2347 **Contract Services Agreement Between Southwest Power Pool, Inc. and Western Area Power Administration**

On February 2, 2016, Judge Cianci issued a Notice Rescheduling Settlement Conference to be held on March 16, 2016.

On February 12, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement procedures be continued.

ER15-2351 **Unexecuted Market Participant Agreement between SPP as Transmission Provider and Alliant Energy Corporate Services, Inc. ("Alliant") as Customer and an Unexecuted Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, Midcontinent Independent System Operator, Inc. ("MISO") as the External Balancing Authority, and Alliant as the Market Participant**

On February 9, 2016, Judge Coffman issued an Order Cancelling Settlement Conference to be held on February 11, 2016.

On February 11, 2016, Judge Coffman issued an Order Scheduling Settlement Conference to be held on March 28, 2016.

ER15-2356 **Unexecuted Market Participant Service Agreement between SPP as Transmission Provider and MidAmerican Energy Company ("MidAmerican") as Customer**

On February 25, 2016, Judge Coffman issued an Order Cancelling Settlement Conference that was to be held on February 29, 2016.

On February 29, 2016, Judge Coffman issued an Order Scheduling Settlement Conference to be held on March 18, 2016.

ER15-2594 **South Central MCN LLC's ("SCMCN") Application for Acceptance of a Transmission Rate Formula to Establish an Annual Transmission Revenue Requirement ("ATRR") for Transmission Service Over Facilities that SCMCN will Own in the Southwest Power Pool, Inc. Region**

On February 4, 2016, Judge Baten issued a Second Status Report on Settlement Proceedings, recommending that settlement procedures continue.

ER16-13 **Submission of Tariff Revisions Regarding Annual Auction Revenue Right ("ARR") Allocation**

On February 19, 2016, FERC issued an order accepting SPP's tariff revisions to reduce the

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number of Auction Revenue Rights made available in the Annual ARR Allocation by placing limits on the percentage of Transmission System capability used to determine the ARR's simultaneous feasibility, effective January 28, 2016, subject to a compliance filing.

The Commission found that it is appropriate for SPP to use a 60 percent system capability assumption for the October through May period in the annual ARR allocation process. The Commission found that using a 60 percent system capability assumption during the October through May period will better reduce the need to expand transmission constraint limits during the monthly processes, which contributes to the Transmission Congestion Rights underfunding problem. SPP was directed to modify proposed section 7.3 of Attachment AE to specify that the transmission provider will make available 60 percent of the transmission system capability for the fall, winter, and spring seasons during the annual ARR allocation process. SPP was also directed to revise sections 7.5.2 and 7.7 of Attachment AE, consistent with its deficiency response.

SPP's compliance filing is due on March 21, 2016.

ER16-56 Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Tariff Revisions to Remove Hurdle Rate Mechanism

On February 3, 2016, the Midcontinent Independent System Operator, Inc. submitted its compliance filing in response to the order issued on January 21, 2016.

ER16-204 Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")

On February 10, 2016, Judge Young issued an Order Scheduling Settlement Conference to be held on March 31, 2016.

On February 10, 2016, Judge Young issued a Settlement Judge Report to the Commission and Chief Judge, recommending that settlement proceedings continue.

ER16-209 Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")

On February 11, 2016, Judge Johnson issued a Settlement Status Report, recommending that settlement judge procedures be continued.

On February 11, 2016, Judge Johnson issued a Notice Scheduling Settlement Conference to be held on March 30, 2016.

On February 16, 2016, SPP filed an answer in response to Otter Tail Power Company's Motion for Clarification and Request for Rehearing of the order issued on December 30, 2015.

On February 16, 2016, Central Power Electric Cooperative, Inc. filed an answer in response to Otter Tail Power Company's Motion for Clarification and Request for Rehearing of the order issued on December 30, 2015.

On February 17, 2016, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

On February 18, 2016, SPP and Central Power Electric Cooperative, Inc. filed a Joint Motion for Adoption of Protective Order.

On February 22, 2016, Judge Cintron issued an Order of Chief Judge Adopting Protective

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Order and Waiving Answer Period.

On February 25, 2016, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on December 30, 2015.

ER16-244

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri River Energy Services ("MRES") as Network Customer, and MRES, Basin Electric Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, and Western Area Power Administration as Host Transmission Owners

On February 1, 2016, Missouri River Energy Services filed an answer in support of the compliance filing submitted by SPP on January 27, 2016.

ER16-493

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On February 1, 2016, FERC issued a letter order accepting the agreement, effective December 1, 2015 as requested.

This order constitutes final agency action.

ER16-539

Submission of Amendments to SPP Membership Agreement for Central Power Electric Cooperative, Inc. ("Central Power") and Mountrail-Williams Electric Cooperative ("Mountrail-Williams")

On February 8, 2016, FERC issued an order accepting the amendments to the SPP Membership Agreement in order to facilitate the decision of Central Power Electric Cooperative, Inc. and Mountrail-Williams Electric Cooperative to join SPP as Transmission Owners and to place their respective transmission facilities under the functional control of SPP. The Cooperatives requested amendments to their respective Membership Agreements to accommodate their membership and participation in SPP.

An effective date of February 14, 2016 was granted.

This order constitutes final agency action.

ER16-625

Meter Agent Services Agreement between Midwest Energy, Inc. ("Midwest") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On February 18, 2016, FERC issued a letter order accepting the agreement, effective December 1, 2015 as requested.

This order constitutes final agency action.

ER16-626

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as the Market Participant, and Entergy Services, Inc. ("ESI"), on behalf of Entergy Louisiana, LLC ("Entergy Louisiana"), as the External Local Balancing Authority

On February 18, 2016, FERC issued a letter order accepting the agreement, effective December 1, 2015 as requested.

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This order constitutes final agency action.

ER16-704 **Submission of Tariff Revisions to Clarify the Point of Sale for Market Transactions between the United States and Canada**

On February 16, 2016, SPP filed an answer in response to the Motion to Intervene and Comments filed by Manitoba Hydro on January 29, 2016.

ER16-740 **Compliance Filing Revising ITC Great Plains, LLC's Formula Rate Template Pursuant to the December 18, 2015 Order Issued in Docket Nos. ER09-548-002 and EC11-108-001**

On February 9, 2016, ITC Great Plains, LLC filed a Motion to Intervene.

ER16-780 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On February 12, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.

On February 17, 2016, SPP submitted an amended, executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Substitute Twenty-Seventh Revised 1166.

An effective date of January 1, 2016 was requested.

ER16-791 **Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al.**

On February 1, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On February 3, 2016, Westar Energy, Inc. filed a Motion to Intervene.

On February 8, 2016, American Electric Power Service Corporation filed a Motion to Intervene.

On February 9, 2016, Oklahoma Gas & Electric Company filed a Motion to Intervene.

On February 11, 2016, Arkansas Public Service Commission filed a Notice of Intervention.

On February 16, 2016, The Empire District Electric Company, Heartland Consumers Power District, Mid-Kansas Electric Company, LLC, Nebraska Public Power District, Omaha Public Power District, and Sunflower Electric Power Corporation filed Motions to Intervene.

On February 17, 2016, certain SPP Transmission Owners filed comments in support of SPP's January 27, 2016 filing.

On February 17, 2016, Southwestern Power Administration filed a Motion to Intervene and Comments.

On February 17, 2016, Lincoln Electric System filed a Motion to Intervene and Protest.

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LES stated:

- 1) creating a new revenue allocation methodology is unnecessary because Available System Capacity Usage is effectively the same as Non-Firm Point-To-Point Transmission Service;
- 2) SPP should use existing tariff revenue allocation methods in Attachment L to allocate the revenues; and
- 3) SPP cannot apply a new revenue distribution methodology for revenues associated with the past period.

On February 17, 2016, Prairie Breeze Wind Energy II LLC, Prairie Breeze Wind Energy III LLC, Buckeye Wind Energy LLC, and Bethel Wind Farm LLC filed a Motion to Intervene and Protest.

The parties stated:

- 1) the proposal is not just and reasonable and is unduly discriminatory and would circumvent the Attachment Z2 Crediting Process; and
- 2) deference to SPP's stakeholder process is unwarranted.

On February 17, 2016, Basin Electric Power Cooperative, City Utilities of Springfield, Missouri, Golden Spread Electric Cooperative, Inc., Missouri Public Service Commission, Xcel Energy Services, Inc., and Western Area Power Administration filed Motions to Intervene.

On February 18, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene Out-of-Time.

On February 26, 2016, SPP filed an answer in response to comments and protests submitted in this proceeding.

ER16-801

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On February 12, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER16-802

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On February 17, 2016, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

ER16-829

Submission of Revisions to Bylaws Section 8.4 Monthly Assessments

On February 18, 2016, Kansas City Power & Light Company and Nebraska Public Power District filed Motions to Intervene.

On February 19, 2016, Kansas City Power & Light Company and Nebraska Public Power District filed Limited Comments in response to the proposed waiver submitted by SPP. KCP&L and NPPD support SPP's waiver request, but state they do not believe a waiver is necessary because SPP could provide the requested relief, and make KCP&L and NPPD whole, through the existing resettlement provision in SPP's Tariff.

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ER16-846

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners

On February 1, 2016, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Otter Tail Power Company as Network Customer, as well as an unexecuted NOA with Central Power Electric Cooperative, Inc. and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. 3165.

An effective date of January 1, 2016 was requested.

On February 22, 2016, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., and Western Area Power Administration filed Motions to Intervene.

On February 22, 2016, Otter Tail Power Company filed a Motion to Intervene and Protest.

Otter Tail requested that this proceeding be consolidated with Docket No. ER16-209 (Central Power Electric Cooperative, Inc.'s Formula Rate proceeding).

Otter Tail stated:

- 1) the NITSA and NOA include material errors that must be corrected; and
- 2) the unexecuted NITSA and NOA raise issues of material fact that have already been set for hearing in Docket No. ER16-209.

ER16-851

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On February 1, 2016, SPP submitted an unexecuted NITSA and an unexecuted NOA between SPP as Transmission Provider, American Electric Power Service Corporation as both Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative as Host Transmission Owner. SPP Service Agreement No. Twenty-Second Revised 1148.

An effective date of January 1, 2016 was requested.

On February 12, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER16-854

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On February 1, 2016, SPP submitted an unexecuted NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer, as well as an executed NOA with WFEC, American Electric Power Service Corporation, and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Eighth Revised 1628.

An effective date of January 1, 2016 was requested.

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On February 22, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments.

WFEC stated that it refused to execute the NITSA because SPP failed to correctly identify its delivery points in Appendix 3 of the NITSA.

ER16-859

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner

On February 1, 2016, SPP submitted an unexecuted NITSA and executed NOA between SPP as Transmission Provider and The Empire District Electric Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1630.

An effective date of January 1, 2016 was requested.

ER16-862

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners

On February 1, 2016, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Western Area Power Administration as Network Customer, as well as an unexecuted NOA with WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners. SPP Service Agreement No. First Revised 3126.

An effective date of January 1, 2016 was requested.

On February 22, 2016, Basin Electric Power Cooperative and Central Power Electric Cooperative, Inc. filed Motions to Intervene.

On February 22, 2016, Nebraska Public Power District filed a Motion to Intervene and Comments.

NPPD stated it is concerned with the lack of detailed description of "Delivery Points on Nebraska Facilities" as set forth in the Service Agreement. NPPD also stated it is concerned that the Service Agreement lists NPPD, and other Nebraska utilities, as a "Co-Supplier" at the "Delivery Points on Nebraska facilities."

On February 22, 2016, Western Area Power Administration filed a Motion to Intervene and Comments.

Western stated it has two concerns with the filing:

- 1) the agreement specifies new and different delivery points to Central Power Electric Cooperative, Inc., which are not consistent with Western's existing firm electric service contract with Central Power;
- 2) Western had only one day to review the agreement.

ER16-863

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On February 1, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as an unexecuted NOA with Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. First Revised 3125.

An effective date of January 1, 2016 was requested.

On February 8, 2016, Tri-State Generation and Transmission Association, Inc. filed a Motion to Intervene.

On February 22, 2016, Western Area Power Administration filed a Motion to Intervene and Comments.

Western stated it is concerned that the agreement specifies new and different delivery points for Central Power Electric Cooperative, Inc., which are not consistent with Western's existing firm electric service contract with Central Power.

On February 22, 2016, Nebraska Public Power District filed a Motion to Intervene and Comments.

NPPD determined that some or all of the delivery points may be mislabeled as "Delivery Points on Nebraska Public Power District." NPPD also stated that some or all of the delivery points under "Delivery Points on the Tri-State G&T" are not physically connected to the SPP system and should be identified as off-system. Lastly, NPPD stated it is concerned that SPP's list of "Delivery Points on Rushmore" appear to include delivery points served by NPPD Grandfathered Agreements.

On February 22, 2016, Basin Electric Power Cooperative and Central Power Electric Cooperative, Inc. filed Motions to Intervene.

ER16-901

Submission of Tariff Revisions to Update the List of Frequently Constrained Areas in Addendum 1 to Attachment AF

On February 5, 2016, SPP submitted tariff revisions to update the list of Frequently Constrained Areas found in Addendum 1 to Attachment AF, in accordance with the findings of the SPP Market Monitoring Unit's recent reevaluation.

An effective date of April 5, 2016 was requested.

ER16-926

Generator Interconnection Agreement ("GIA") between Aksamit Resource Management, LLC ("Aksamit") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

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On February 11, 2016, SPP submitted an executed GIA between SPP as Transmission Provider, Aksamit Resource Management, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3164.

An effective date of January 19, 2016 was requested.

ER16-1010

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC ("Prairie Wind"), and Mid-Kansas Electric Company, LLC ("MKEC")

On February 26, 2016, SPP submitted a Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC, and Mid-Kansas Electric Company, LLC. SPP Service Agreement No. 2181.

An effective date of February 16, 2016 was requested.

ER16-1011

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC ("Prairie Wind"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar")

On February 26, 2016, SPP submitted a Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC, Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. SPP Service Agreement No. 2182.

An effective date of February 16, 2016 was requested.

ER16-1022

Generator Interconnection Agreement ("GIA") between SPP and Southwestern Electric Power Company ("SWEPCO") as both Interconnection Customer and Transmission Owner

On February 26, 2016, SPP submitted an executed GIA between SPP as Transmission Provider and Southwestern Electric Power Company as both Interconnection Customer and Transmission Owner. SPP Service Agreement No. 3174.

An effective date of January 29, 2016 was requested.

ER16-1029

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On February 29, 2016, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Fourth Revised 2825.

An effective date of February 1, 2016 was requested.

ER16-1037

Submission of Tariff Revisions to Hold Harmless for Manual Exclusion of Operating Reserves

On February 29, 2016, SPP submitted tariff revisions in order to minimize financial harm to Market Participants having Asset Owners with Resources clearing Operating Reserve products in the Day-Ahead Market that are then manually excluded from clearing Operating Reserve products due to a system reliability condition in the Real-Time Balancing Market. The proposed Tariff Revisions will allow such Resources to be included in the out-of-merit Energy

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(OOME) calculation and compensation.

An effective date of May 1, 2016 was requested.

RM15-11

Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events

On February 4, 2016, FERC issued a Supplemental Notice of Agenda and Discussion Topics for Staff Technical Conference to be held on March 1, 2016.

RM15-14

Revised Critical Infrastructure Protection Reliability Standards

On February 4, 2016, the Trade Associations filed a Motion for Extension of Time requesting that the Commission defer the implementation of the CIP Version 5 Reliability Standards from April 1, 2016 to July 1, 2016 to align the effective date for the Order No. 822 CIP Standards.

On February 8, 2016, the North American Electric Reliability Corporation filed comments in response to the Motion for Extension of Time filed by the Trade Associations on February 4, 2016.

On February 12, 2016, International Transmission Company filed an answer in support of the Trade Associations' Motion for Extension of Time filed on February 4, 2016.

On February 12, 2016, California Independent System Operator Corporation, Electric Reliability Council of Texas, Inc., the Midcontinent Independent System Operator, Inc., PJM Interconnection, L.L.C., and SPP filed comments in support of the Trade Associations' Motion filed on February 4, 2016.

On February 12, 2016, the Trade Associations filed a response to clarify a new issue raised by the North American Electric Reliability Corporation in its comments filed on February 8, 2016.

On February 22, 2016, the Foundation for Resilient Societies filed a Petition for Rehearing of Order No. 822.

On February 22, 2016, Isologic LLC filed a Petition for Rehearing of Order No. 822.

On February 25, 2016, FERC issued an Order Granting Extension of Time to defer implementation of the critical infrastructure protection version 5 Reliability Standards for entities with High and Medium Impact Bulk Electric System Cyber Systems from April 1, 2016 to July 1, 2016 to align with the effective date for the revised CIP Reliability Standards approved in Order No. 822.

RM16-6

Essential Reliability Services and the Evolving Bulk-Power System-Primary Frequency Response

On February 18, 2016, FERC issued a Notice of Inquiry seeking comment on the need for reforms to its rules and regulations regarding the provision and compensation for primary frequency response.

Specifically, the Commission seeks comment on whether amendments to the pro forma Large Generator Interconnection Agreement (LGIA) and Small Generator Interconnection Agreement (SGIA) are warranted to require all new generation resources to have frequency response capabilities as a precondition of interconnection. The Commission also seeks comment on the performance of existing resources and whether primary frequency response requirements for these resources are warranted. Further, the Commission seeks comment on the requirement

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to provide and compensate for primary frequency response.

Comments are due on April 25, 2016.

FERC or State Jurisdiction: State of Arkansas

16-002-U

In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Transfer Control of Electric Transmission Facilities to the Southwest Power Pool, Inc. Regional Transmission Organization

On February 9, 2016, the Attorney General's Office filed a notice of intent to be an active party in this proceeding.

On February 19, 2016, SPP filed a Petition to Intervene.

On February 19, 2016, the APSC General Staff submitted its response stating it has no objection to SPP's Petition to Intervene.

On February 19, 2016, Arkansas Electric Cooperative Corporation filed a response stating it has no objection to SPP's Petition to Intervene.

On February 25, 2016, the APSC issued Order No. 2, granting SPP's Petition to Intervene.

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FERC or State Jurisdiction: State of Kansas

16-GIME-242-GIE

In the Matter of the General Investigation regarding the U.S. Environmental Protection Agency's Final Rule on Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units (Clean Power Plan)

On February 1, 2016, KCC staff submitted its Notice of Filing of Initial Timeline of the steps involved in the Commission's evaluation of re-dispatch options and reliability.

An educational session was held on February 8, 2016.

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FERC or State Jurisdiction: State of Louisiana

R-33253

Rulemaking Docket Regarding the United States Environmental Protection Agency's ("EPA") Proposed Rule on Carbon Dioxide Emissions from Existing Fossil-Fuel Fired Electric Generating Units under Section 111(d) of the Clean Air Act

On February 23, 2016, parties filed comments in response to the Notice of Stakeholder Process and Request for First Round of Written Comments.

FERC or State Jurisdiction: State of Missouri

EW-2012-0065

In the Matter of an Investigation of the Cost to Missouri's Electric Utilities Resulting from Compliance with Federal Environmental Regulations (Environmental Protection Agency or "EPA")

On February 1, 2016, SPP submitted responses to the Workshop Questions and Scenarios filed by the MoPSC staff on January 4, 2016.

On February 1, 2016, parties filed responses to the Workshop Questions and Scenarios filed by the MoPSC staff on January 4, 2016.

A workshop was held on February 4, 2016.

On February 8, 2016, MoPSC staff filed notice that the audio-visual recording of the February 4, 2016 Workshop Meeting is available online.

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FERC or State Jurisdiction: United States Court of Appeals

15-1447

State Corporation Commission of the State of Kansas v. Federal Energy Regulatory Commission: Petition for Review of Orders Issued in Docket Nos. ER14-2850 and ER14-2851 Concerning Integration of the Integrated System into the SPP Regional Transmission Organization

On February 18, 2016, FERC filed the Certified Index to the Record.

On February 26, 2016, Western Area Power Administration filed a Motion for a Separate Brief, in support of the Respondent.