



## **SPP- MISO Monthly Conference Call**

**November 11<sup>th</sup>, 2015**

**• Meeting Minutes •**

10:00 a.m. – 11:00 a.m. CDT

### **1) Administrative Items**

October meeting minutes were approved and will be posted on the SPP and MISO websites.

### **2) IPSAC Meetings**

Stakeholders have two days remaining to submit feedback on enhancements to the CSP study process. MISO and SPP staff will exchange feedback received to ensure we both have all feedback included from stakeholders. After reviewing feedback, a draft presentation for the December 2 IPSAC will need to be created. The presentation will include a summary of feedback received and next steps for the IPSAC and RTO staffs. Discussion topics at the IPSAC meeting will include any potential improvements to the interregional coordination process, including joint study procedures.

Next steps after the December 2 IPSAC will include an Annual Issues review and further discussion with stakeholders regarding process improvements that the RTO staffs can work towards implementing.

### **3) Coordinated Studies**

MISO staff provided a brief update on the coordinated study they are initiating with ERCOT. The study is in beginning stages at this time. Current discussions include NDA's needed and scope of work.

SPP stated that the SPP Board of Directors approved the S Shreveport to Wallace Lake 138 kV project as an Interregional Project. Results from MISO's regional review showed that the project costs outweighed the benefits to MISO and therefore MISO did not recommend the project for approval by the MISO Board of Directors.

### **4) MTEP and ITP Status Updates**

SPP provided an update on the status of the regional ITP studies. SPP noted the DPP submittal window for the current ITP process is closed and staff is currently going through the project submittals.



MISO staff is summarizing projects submitted through the planning portal for the upcoming first round of Subregional Planning Meetings (SPMs). SPP and MISO staff will utilize this work to help inform the Annual Issues Review in Q1 2016.

SPP had requested a copy of the two MTEP16 futures that modeled the CPP. At the time, MISO staff was still working on building those models. MISO will follow up on the status of the models with SPP once they are completed. MISO and SPP have had a few discussions regarding modeling of the CPP in their regional analysis and agree that continuing those discussions will be beneficial. A suggestion was made to include any regulatory liaisons at MISO and SPP to ensure coordination with the states shared between MISO and SPP.

**5) Models**

There were no additional modeling activities discussed.

**6) Generation Interconnections (that may affect the seam)**

MISO has provided SPP with a few edits to the GI coordination document. Staff agreed to work towards finalizing the document by the end of 2015.

**7) Transmission Service Requests (that may affect the seam)**

SPP is finalizing their proposed redlines to the TSR coordination section of the JOA. They will be sent over to MISO for review shortly.

**8) Generation Retirements (that may affect the seam)**

There were no retirements discussed.

**9) Transmission projects (that may affect the seam)**

The Weldon 138 kV tie line was submitted into MISO's planning portal. SPP will review their DPP submittals to see if the project was submitted. Staff agreed to continue follow up for any potential coordination required as the project goes through the regional planning processes. SPP completed the no-harm test on the Grimes – Crockett Tap and results did not identify any new violations due to the inclusion of the project.

The SOO Green Renewable Rail will continue to be coordinated by both parties.

**10) Policy Issues Affecting the seam**

No new policy issues were discussed.

**11) New Business**

There was no new business discussed.