

FERC or State Jurisdiction: FERC

AD14-14 Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On March 4, 2016, SPP submitted its Report on Price Formation Issues.

On March 7, 2016, FERC issued a Notice of Filing requesting public comment in response to all of the RTOs/ISOs' Reports on Price Formation. Comments are due by April 6, 2016.

AD16-16 Implementation Issues Under the Public Utility Regulatory Policies Act of 1978

On March 4, 2016, FERC issued a Supplemental Notice Concerning Technical Conference to be held on June 29, 2016.

AD16-17 Reactive Supply Compensation in Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")

On March 17, 2016, FERC issued a Notice of Workshop to be held on June 30, 2016, to discuss compensation for Reactive Supply and Voltage Control within ISOs and RTOs. The workshop will explore the types of costs incurred by generators for providing Reactive Supply capability and service; whether the costs are being recovered solely as compensation for Reactive Supply or whether recovery is also through compensation for other services; and different methods by which generators receive compensation for Reactive Supply. The workshop will also explore potential adjustments in compensation based on changes in Reactive Supply capability and potential mechanisms to prevent overcompensation for Reactive Supply.

AD16-18 Competitive Transmission Development Rates Technical Conference

On March 17, 2016, FERC issued a Notice of Technical Conference to be held June 27-28, 2016 to discuss issues related to competitive transmission development processes, including but not limited to use of cost containment provisions, the relationship of competitive transmission development to transmission incentives, and other ratemaking issues.

EC16-64 Southwestern Public Service Company ("SPS") and Xcel Energy Southwest Transmission Company, LLC ("XEST") Joint Application for Authorization for Disposition of Jurisdictional Transmission Facilities (Hitchland-Lamar Transmission Assets)

On March 1, 2016, Southwestern Public Service Company and Xcel Energy Southwest Transmission Company, LLC filed a Motion for Limited Extension of Comment Date and Request to Waive Response Period.

On March 2, 2016, FERC issued a Notice of Further Extension of Time to file comments. Comments are due on March 7, 2016.

On March 7, 2016, Golden Spread Electric Cooperative, Inc. filed a Protest, Request for Issuance of a Deficiency Letter, and Request for Hold Harmless Condition on Proposed Transfer.

On March 7, 2016, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene.

On March 9, 2016, Mid-Kansas Electric Company, LLC and Sunflower Electric Power

Regulatory Status Report

Corporation filed Motions to Intervene Out-of-Time.

On March 22, 2016, Southwestern Public Service Company and Xcel Energy Southwest Transmission Company, LLC filed a limited answer to notify the Commission that the Applicants and Golden Spread Electric Cooperative, Inc. have negotiated a revision to the hold harmless condition and the Applicants will file an amendment to the Application.

EL15-86

ITC Grid Development, LLC's ("ITC") Petition for Declaratory Order Regarding Rates for Competitively Selected Transmission Projects

On March 17, 2016, FERC issued an Order Dismissing Petition for Declaratory Order.

FERC dismissed the Petition on the grounds that a declaratory order is not an appropriate means for dealing with the specific requests, but recognized that this case highlights broader policy considerations and intends to convene a technical conference in the future.

ER13-1937

Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Comply with Interregional Requirements of Order No. 1000 (SPP Rate Schedule FERC No. 9)

On March 1, 2016, SPP submitted proposed revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to comply with the requirements of the order issued on February 2, 2016.

An effective date of March 30, 2014 was requested.

ER13-1938

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Joint Operating Agreement ("JOA") between SPP and MISO to Comply with Interregional Requirements of Order No. 1000

On March 1, 2016, the Midcontinent Independent System Operator, Inc. submitted proposed revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to comply with the requirements of the order issued on February 2, 2016.

An effective date of March 30, 2014 was requested.

On March 11, 2016, Entergy Services, Inc. filed a Motion to Intervene.

On March 17, 2016, NRG Power Marketing LLC and GenOn Energy Management, LLC filed a Motion to Intervene.

ER14-67

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On March 28, 2016, SPP submitted its compliance filing in response to the order issued on February 26, 2016.

ER14-2850

Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland")

Regulatory Status Report

(collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On March 21, 2016, Judge Young issued a Settlement Judge Report to the Commission and Chief Judge, stating that a partial offer of settlement will likely be filed by March 25, 2016.

On March 24, 2016, SPP filed a Joint Offer of Partial Settlement Agreement to establish a process to resolve all issues raised by Missouri River Energy Services, Basin Electric Power Cooperative, and Heartland Consumers Power District in this proceeding.

On March 29, 2016, Commission Trial filed Initial Comments on Joint Offer of Partial Settlement filed on March 24, 2016.

On March 31, 2016, Judge Young issued a Certification of Uncontested Partial Offer of Settlement for the settlement filed on March 24, 2016.

ER14-2851

Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On March 21, 2016, Judge Young issued a Settlement Judge Report to the Commission and Chief Judge, stating that a partial offer of settlement will likely be filed by March 25, 2016.

On March 24, 2016, SPP filed a Joint Offer of Partial Settlement Agreement to establish a process to resolve all issues raised by Missouri River Energy Services, Basin Electric Power Cooperative, and Heartland Consumers Power District in this proceeding.

On March 29, 2016, Commission Trial filed Initial Comments on Joint Offer of Partial Settlement filed on March 24, 2016.

On March 31, 2016, Judge Young issued a Certification of Uncontested Partial Offer of Settlement for the settlement filed on March 24, 2016.

ER14-2852

Westar Energy, Inc.'s ("Westar") Compliance Filing Revising Formula Rate Protocols

On March 23, 2016, FERC issued an order accepting Westar Energy, Inc.'s compliance filing submitted on December 17, 2015.

ER14-2882

The Empire District Electric Company's ("Empire") Compliance Filing Revising Formula Rate Protocols

On March 22, 2016, FERC issued an order accepting The Empire District Electric Company's compliance filing submitted on December 17, 2015.

ER14-2884

Kansas City Power & Light Company's ("KCP&L") and KCP&L Greater Missouri Operations Company ("GMO") Compliance Filing Revising Formula Rate Protocols

On March 22, 2016, FERC issued an order accepting Kansas City Power & Light Company's compliance filing submitted on December 23, 2015.

Regulatory Status Report

- ER15-1499** **Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATRR")**
- On March 15, 2016, the parties filed Joint Transcript Corrections.
- On March 15, 2016, the parties filed the Final Joint Exhibit List.
- On March 25, 2016, the parties filed an Unopposed Motion to Suspend Procedural Schedule and to Waive Answer Period.
- On March 28, 2016, Judge Cintron issued an Order of Chief Judge Suspending Procedural Schedule and Waiving Answer Period.
- ER15-1733** **Compliance Filing Revising The Empire District Electric Company's ("Empire") Formula Rate Protocols**
- On March 22, 2016, FERC issued an order accepting SPP's compliance filing submitted on December 22, 2015, to update the formula rate protocols for SPP Transmission Owner The Empire District Electric Company in compliance with the order issued on October 30, 2015.
- An effective date of April 1, 2015 was granted.
- This order constitutes final agency action.
- ER15-1737** **Compliance Filing Revising Westar Energy, Inc.'s ("Westar") Formula Rate Protocols**
- On March 23, 2016, FERC issued an order accepting SPP's compliance filing submitted on December 31, 2015, to update the formula rate protocols for SPP Transmission Owner Westar Energy, Inc. in compliance with the order issued on November 4, 2015.
- An effective date of March 1, 2015 was granted.
- This order constitutes final agency action.
- ER15-1738** **Compliance Filing Revising KCP&L Greater Missouri Operations Company's ("GMO") Formula Rate Protocols**
- On March 22, 2016, FERC issued an order accepting SPP's compliance filing submitted on December 31, 2015, to update the formula rate protocols for SPP Transmission Owner KCP&L Greater Missouri Operations Company in compliance with the order issued on November 5, 2015.
- An effective date of March 1, 2015 was granted.
- This order constitutes final agency action.
- ER15-1739** **Compliance Filing Revising Kansas City Power & Light Company's ("KCPL") Formula Rate Protocols**
- On March 22, 2016, FERC issued an order accepting SPP's compliance filing submitted on December 31, 2015, to update the formula rate protocols for SPP Transmission Owner Kansas City Power & Light Company in compliance with the order issued on November 5, 2015.

Regulatory Status Report

An effective date of March 1, 2015 was granted.

This order constitutes final agency action.

ER15-1775 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")**

On March 24, 2016, Judge Haubner issued a Report of Settlement Judge, recommending that settlement procedures be continued.

ER15-1777 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")**

On March 15, 2016, Heartland Consumers Power District submitted its annual informational filing containing the 2016 projected annual transmission revenue requirement.

On March 24, 2016, Judge Haubner issued a Report of Settlement Judge, recommending that settlement procedures be continued.

ER15-1976 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for East River Electric Power Cooperative, Inc. ("East River")**

On March 3, 2016, Judge Haubner issued a Report of Settlement Judge, recommending that the settlement procedures be continued.

ER15-2028 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**

On March 17, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.

ER15-2069 **NorthWestern Corporation d/b/a NorthWestern Energy's Filing of Formula Rate Template and Formula Rate Protocols to be included in the SPP Tariff**

On March 15, 2016, Judge Johnson issued a Notice Scheduling Settlement Conference to be held on June 7, 2016.

ER15-2075 **Submission of Tariff Revisions to Incorporate NorthWestern Energy's ("NorthWestern") Formula Rate**

On March 15, 2016, Judge Johnson issued a Notice Scheduling Settlement Conference to be held on June 7, 2016.

ER15-2115 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**

On March 17, 2016, Judge Coffman issued an Order Scheduling Settlement Conference to be held on May 5, 2016.

ER15-2237 **Kanstar Transmission, LLC ("Kanstar") Filing of a Formula Rate Template and Implementation Protocols to Recover Costs Associated with its Investment in Transmission Facilities Located within Southwest Power Pool, Inc.**

On March 7, 2016, Judge Cintron issued a Certification of Uncontested Settlement.

On March 9, 2016, Judge Cintron issued an Order of Chief Judge Terminating Settlement

Judge Procedures.

ER15-2265

Submission of Tariff Revisions to Modify Procedures for Establishing Trading Hubs and Resource Hubs

On March 30, 2016, SPP submitted its compliance filing in response to the order issued on February 29, 2016.

On March 30, 2016, SPP filed a Request for Rehearing of the order issued on February 29, 2016.

SPP stated:

- 1) the Commission erred in finding that the subject phrase in Section 3.1.6 of Attachment AE is ambiguous and unsupported;
- 2) the February 2016 Order constitutes an unexplained departure from precedent; and
- 3) the February 2016 Order results in unintended consequences that the Commission failed to consider.

ER15-2324

Submission of Revenue Requirements, Formula Rate Templates and Formula Rate Protocols for the Following Members of Missouri River Energy Services ("MRES"): Moorhead, Minnesota; Orange City, Iowa; Pierre, South Dakota; Sioux Center, Iowa; and Watertown, South Dakota

On March 29, 2016, Judge Cianci issued a Notice Rescheduling Settlement Conference to be held on April 26, 2016.

ER15-2347

Contract Services Agreement Between Southwest Power Pool, Inc. and Western Area Power Administration

On March 16, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.

ER15-2351

Unexecuted Market Participant Agreement between SPP as Transmission Provider and Alliant Energy Corporate Services, Inc. ("Alliant") as Customer and an Unexecuted Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, Midcontinent Independent System Operator, Inc. ("MISO") as the External Balancing Authority, and Alliant as the Market Participant

On March 4, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

On March 28, 2016, Judge Coffman issued a Notice Scheduling Settlement Conference to be held on May 3, 2016.

ER15-2356

Unexecuted Market Participant Service Agreement between SPP as Transmission Provider and MidAmerican Energy Company ("MidAmerican") as Customer

On March 4, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

On March 15, 2016, Judge Coffman issued an Order Rescheduling Settlement Conference. The conference will now be held on April 8, 2016.

Regulatory Status Report

- ER15-2594** **South Central MCN LLC's ("SCMCN") Application for Acceptance of a Transmission Rate Formula to Establish an Annual Transmission Revenue Requirement ("ATRR") for Transmission Service Over Facilities that SCMCN will Own in the Southwest Power Pool, Inc. Region**
- On March 3, 2016, Judge Baten issued an Order Setting Fourth Settlement Conference Date. The settlement conference is to be held on August 4, 2016.
- On March 31, 2016, FERC issued an Order on Rehearing denying the requests for rehearing and granting clarification of the Commission's order issued on October 29, 2015.
- ER16-13** **Submission of Tariff Revisions Regarding Annual Auction Revenue Right ("ARR") Allocation**
- On March 21, 2016, SPP submitted its compliance filing in response to the order issued on February 19, 2016.
- An effective date of January 28, 2016 was requested.
- ER16-139** **Submission of Tariff Revisions to Update Index of Grandfathered Agreements in Attachment W**
- On March 17, 2016, FERC issued an order accepting SPP's tariff revisions to update the Index of Grandfathered Agreements contained in Attachment W of the Tariff, subject to a compliance filing to reflect the revisions necessary as outlined in SPP's response to the request for additional information filed on January 19, 2016.
- SPP's compliance filing is due on April 18, 2016.
- ER16-209** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")**
- On March 1, 2016, Otter Tail Power Company filed an answer in response to SPP's answer filed on February 16, 2016.
- ER16-636** **Petition for Tariff Waiver regarding the 365-day Limitation Period for Modifications to Settlement Statements as Set Forth in Section 10.1(3) of Attachment AE**
- On March 17, 2016, FERC issued an order approving SPP's request that the Commission waive the 365-day limitation period for modifications to Settlement Statements as set forth in Section 10.1(3) of Attachment AE of SPP's Open Access Transmission Tariff. The waiver enables SPP to resettle past Settlement Statements necessitated in several instances by various computer software design flaws, and in one instance, due to the timing of the Commission's acceptance of certain Tariff language.
- ER16-703** **Submission of Tariff Revisions to Address Adjustments to the SPP Criteria**
- On March 1, 2016, FERC issued an order accepting the tariff revisions to include a defined term for the SPP Criteria and to generally clean-up existing references to the SPP Criteria and its appendices or attachments which are obsolete and no longer in use.
- An effective date of March 8, 2016 was granted.
- This order constitutes final agency action.

Regulatory Status Report

ER16-704 **Submission of Tariff Revisions to Clarify the Point of Sale for Market Transactions between the United States and Canada**

On March 8, 2016, FERC issued an order accepting SPP's tariff revisions to identify the border between the United States of America and Canada as the point of sale for market transactions that SPP may administer that involves a Canadian transmission service provider, effective March 8, 2016, subject to a compliance filing.

FERC directed SPP to replace the term "Resource" with "source" in sections 4.2.2(2) and 4.4(3) of Attachment AE.

SPP's compliance filing is due on April 7, 2016.

ER16-709 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**

On March 8, 2016, FERC issued a letter order accepting the agreement, effective January 1, 2016 as requested.

This order constitutes final agency action.

ER16-737 **Submission of Tariff Modifications to Reconcile the Tariff with Previous Commission Actions (Attachment H, Attachment L Section III, and Section 34.8 Clean-Up Filing)**

On March 10, 2016, FERC issued an order accepting SPP's non-substantive tariff revisions to effectuate a general clean-up filing to comport the Tariff with previous Commission actions.

An effective date of January 1, 2016 was granted.

This order constitutes final agency action.

ER16-740 **Compliance Filing Revising ITC Great Plains, LLC's Formula Rate Template Pursuant to the December 18, 2015 Order Issued in Docket Nos. ER09-548-002 and EC11-108-001**

On March 10, 2016, FERC issued an order accepting SPP's tariff revisions to update the formula rate template for SPP Member ITC Great Plains, LLC in compliance with the order issued on December 18, 2015 in Docket Nos. ER09-548-002 and EC11-108-001.

An effective date of January 1, 2016 was granted.

This order constitutes final agency action.

ER16-791 **Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al.**

On March 3, 2016, Golden Spread Electric Cooperative, Inc. filed an answer to the Supporting Comments of the Indicated Southwest Power Pool Transmission Owners and the Protest of Lincoln Electric System filed on February 17, 2016, and SPP's answer filed on February 26, 2016.

Golden Spread stated:

Regulatory Status Report

- 1) it supports Lincoln Electric System's Protest; and
- 2) SPP and the Transmission Owners have not shown that a departure from the existing Tariff refund mechanism for the Non-Firm Point-To-Point Transmission Service is just and reasonable.

On March 25, 2016, FERC issued an order accepting and suspending in part, and rejecting in part SPP's tariff revisions in order to implement procedures governing the distribution of revenues received by SPP from the Midcontinent Independent System Operator, Inc. and NRG Energy, Inc. pursuant to the Offer of Settlement and Settlement Agreement accepted by the Federal Energy Regulatory Commission in Docket Nos. EL11-34-002, et al.

The Commission rejected SPP's proposal to reimburse legal expenses to certain SPP Transmission Owners in the amount of \$456,000. The remaining tariff revisions were accepted, suspended for a nominal period to become effective February 1, 2016, subject to refund and set for hearing and settlement judge procedures.

On March 31, 2016, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference to be held on April 12, 2016.

ER16-801

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On March 16, 2016, FERC issued a letter order accepting the agreement, effective January 1, 2016 as requested.

This order constitutes final agency action.

ER16-802

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On March 16, 2016, FERC issued a letter order accepting the agreement, effective January 1, 2016 as requested.

This order constitutes final agency action.

ER16-829

Submission of Revisions to Bylaws Section 8.4 Monthly Assessments

On March 8, 2016, SPP filed an answer in response to the comments submitted by Kansas City Power & Light Company and Nebraska Public Power District on February 19, 2016.

On March 29, 2016, FERC issued a letter stating SPP's submittal is deficient and that additional information is necessary to process the filing.

SPP's response is due on April 28, 2016.

ER16-846

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners

Regulatory Status Report

On March 9, 2016, SPP submitted an answer in response to the Protest filed by Otter Tail Power Company on February 22, 2016.

On March 10, 2016, Central Power Electric Cooperative, Inc. submitted an answer in response to the Protest filed by Otter Tail Power Company on February 22, 2016.

ER16-851

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On March 18, 2016, FERC issued a letter order accepting the agreement, effective January 1, 2016 as requested.

This order constitutes final agency action.

ER16-854

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On March 8, 2016, SPP filed an answer in response to the comments submitted by Western Farmers Electric Cooperative on February 22, 2016.

ER16-862

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners

On March 14, 2016, SPP submitted an answer in response to the comments filed by Nebraska Public Power District and Western Area Power Administration on February 22, 2016.

On March 31, 2016, FERC issued an order accepting the agreement, subject to condition, effective January 1, 2016.

FERC declined to delay acceptance of the agreement pending completion of the negotiations between Western Area Power Administration and Central Power Electric Cooperative, Inc. over the delivery point designations. However, FERC's acceptance is conditioned on SPP making a compliance filing once negotiations are complete.

SPP was directed to submit a compliance filing incorporating the revisions described in its answer.

SPP's compliance filing is due on May 2, 2016.

On March 31, 2016, Western Area Power Administration submitted an answer in response to SPP's answer filed on March 14, 2016.

Regulatory Status Report

ER16-863

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On March 10, 2016, SPP submitted an answer in response to the comments filed by Western Area Power Administration and Nebraska Public Power District on February 22, 2016.

On March 10, 2016, Basin Electric Power Cooperative submitted an answer in response to the comments filed by Western Area Power Administration and Nebraska Public Power District on February 22, 2016.

On March 31, 2016, Western Area Power Administration submitted an answer in response to SPP's and Basin Electric Power Cooperative's answers filed on March 10, 2016

On March 31, 2016, FERC issued an order accepting the agreement, subject to condition, effective January 1, 2016.

FERC declined to delay acceptance of the agreement pending completion of the negotiations between Western Area Power Administration and Central Power Electric Cooperative, Inc. over the delivery point designations. However, FERC's acceptance is conditioned on SPP making a compliance filing once negotiations are complete.

FERC accepted SPP's commitment to revise the agreement to correct the delivery point designations, including distinguishing between on-system and off-system loads and directed SPP to submit a compliance filing.

SPP's compliance filing is due on May 2, 2016.

ER16-901

Submission of Tariff Revisions to Update the List of Frequently Constrained Areas in Addendum 1 to Attachment AF

On March 29, 2016, FERC issued an order accepting SPP's tariff revisions to update the list of Frequently Constrained Areas found in Addendum 1 to Attachment AF, in accordance with the findings of the SPP Market Monitoring Unit's recent reevaluation.

An effective date of April 5, 2016 was granted.

This order constitutes final agency action.

ER16-1010

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC ("Prairie Wind"), and Mid-Kansas Electric Company, LLC ("MKEC")

On March 2, 2016, Westar Energy, Inc. filed a Motion to Intervene.

ER16-1011

Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC ("Prairie Wind"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar")

Regulatory Status Report

- On March 2, 2016, Westar Energy, Inc. filed a Motion to Intervene.
- ER16-1037** **Submission of Tariff Revisions to Hold Harmless for Manual Exclusion of Operating Reserves**
- On March 1, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.
- On March 17, 2016, Westar Energy, Inc. filed a Motion to Intervene.
- ER16-1040** **Submission of Tariff Revisions Regarding Cost Eligibility for Day-Ahead Market and Reliability Unit Commitment Make Whole Payments**
- On March 1, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.
- On February 29, 2016, SPP submitted tariff revisions that address certain rules regarding eligibility of Resources' start-up costs for recovery via Day-Ahead Market and Reliability Unit Commitment make whole payments.
- An effective date of May 1, 2016 was requested.
- ER16-1043** **Submission of Tariff Revisions to Relax the Minimum Run Time for Self-Committed Resources and Accomplish Consistent Settlement Treatments for such Resources Committed Beyond the Self-Commitment Duration**
- On March 1, 2016, SPP submitted tariff revisions to relax the Minimum Run Time for self-committed Resources to match the duration of the self-commitment and accomplish a defined settlement treatment for any additional commitment beyond self-commitment.
- An effective date of May 1, 2016 was requested.
- ER16-1049** **Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer**
- On March 1, 2016, SPP filed a Notice of Cancellation of the service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. as Transmission Customer. SPP Service Agreement No. 2794.
- This filing was made pursuant to Article I, Section 1.1 of the Offer of Settlement accepted by the Commission in Docket Nos. EL14-21-000, et al. An effective date of January 29, 2014 was requested.
- On March 17, 2016, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.
- On March 22, 2016, the Wisconsin TDUs, Madison Gas & Electric Company, and WPPI Energy filed a Motion to Intervene.
- ER16-1050** **Submission of Tariff Revisions Regarding Settlement of Costs Following Substitution of Operating Reserve Products**
- On March 1, 2016, SPP submitted tariff revisions to specify the appropriate costs to be settled

Regulatory Status Report

when particular Operating Reserve products are substituted in place of other Operating Reserve products in SPP's Day-Ahead Market and Real-Time Balancing Market.

An effective date of May 1, 2016 was requested.

ER16-1054

Submission of State Rate Changes for East Texas Electric Cooperative, Inc., Tex-La Electric Cooperative of Texas, Inc., and Deep East Texas Electric Cooperative, Inc.

On March 1, 2016, SPP submitted tariff revisions to implement changes to the stated Annual Transmission Revenue Requirements of (1) East Texas Electric Cooperative, Inc., on its own behalf and on behalf of Wood County Electric Cooperative, (2) Tex-La Electric Cooperative of Texas, Inc., and (3) Deep East Texas Electric Cooperative, Inc.

An effective date of May 1, 2016 was requested.

On March 7, 2016, American Electric Power Service Corporation filed a Motion to Intervene.

On March 14, 2016, South Central MCN LLC filed a Motion to Intervene.

On March 17, 2016, the East Texas Cooperatives filed a Motion to Intervene.

On March 22, 2016, Rayburn Country Electric Cooperative Inc. filed a Motion to Intervene.

ER16-1061

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On March 2, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Fifth Revised 1534.

An effective date of February 1, 2016 was requested.

ER16-1064

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On March 3, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Fifteenth Revised 1636.

An effective date of August 1, 2015 was requested.

ER16-1065

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner

On March 3, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA

Regulatory Status Report

with Kansas City Power & Light Company as Host Transmission Owner. SPP Service Agreement No. First Revised 1875.

An effective date of August 1, 2015 was requested.

ER16-1077

Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")

On March 4, 2016, SPP submitted revisions to Attachment AD of its Tariff to revise and extend the Tariff Administration Agreement governing SPP's relationship between Southwestern Power Administration through May 31, 2016.

An effective date of March 1, 2016 was requested.

On March 15, 2016, Southwestern Power Administration filed a Motion to Intervene.

On March 24, 2016, Southwestern Power Resources Association filed a Motion to Intervene.

ER16-1086

Submission of Tariff Revisions to Provide for Netting of Transmission Congestion Rights ("TCRs") Credit Portfolio

On March 4, 2016, SPP submitted revisions to the Credit Policy in Attachment X of the Tariff to allow a Credit Customer's positively-valued Transmission Congestion Rights portfolio to offset that customer's credit requirements for TCR bids, offers, and Auction Revenue Right self-conversions to TCRs during a current auction period.

An effective date of May 3, 2016 was requested.

On March 7, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER16-1092

Submission of Revisions to Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Comply with the Terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al.

On March 7, 2016, SPP submitted revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to reflect the terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al., as accepted in the order issued on January 21, 2016.

An effective date of February 1, 2016 was requested.

On March 8, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On March 14, 2016, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

On March 22, 2016, Basin Electric Power Cooperative filed a Motion to Intervene.

On March 24, 2016, Southwestern Power Administration filed a Motion to Intervene.

On March 28, 2016, the MISO Transmission Owners filed a Motion to Intervene.

On March 28, 2016, Wisconsin TDUs, Madison Gas & Electric Company, and WPPI Energy

Regulatory Status Report

filed a Motion to Intervene.

ER16-1096

Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to Joint Operating Agreement ("JOA") between SPP and MISO to Comply with the Terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al.

On March 7, 2016, the Midcontinent Independent System Operator, Inc. submitted revisions to the Joint Operating Agreement between SPP and MISO to reflect the terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al., as accepted in the order issued on January 21, 2016.

An effective date of February 1, 2016 was requested.

On March 8, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On March 9, 2016, SPP filed a Motion to Intervene.

On March 11, 2016, Entergy Services, Inc. filed a Motion to Intervene.

On March 22, 2016, Basin Electric Power Cooperative filed a Motion to Intervene.

On March 25, 2016, NRG Power Marketing LLC and GenOn Energy Management, LLC filed a Motion to Intervene.

On March 28, 2016, South Mississippi Electric Power Association filed a Motion to Intervene.

On March 28, 2016, Wisconsin TDUs, Madison Gas & Electric Company, and WPPI Energy filed a Motion to Intervene.

On March 28, 2016, Wisconsin Public Service Corporation and Wisconsin Electric Power Company filed a Motion to Intervene.

On March 28, 2016, the MISO Transmission Owners filed a Motion to Intervene.

ER16-1136

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner

On March 11, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1154.

An effective date of March 1, 2016 was requested.

ER16-1201

Transmission Interconnection Agreement between Transource Missouri, LLC ("Transource") and Omaha Public Power District ("OPPD"), with SPP as Signatory

On March 16, 2016, SPP submitted an executed Transmission Interconnection Agreement between Transource Missouri, LLC and Omaha Public Power District, with SPP as signatory. SPP Service Agreement No. 3179.

An effective date of February 18, 2016 was requested.

Regulatory Status Report

- ER16-1259** **Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company d/b/a Xcel Energy and Wildorado Wind, LP**
- On March 23, 2016, SPP submitted a Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company d/b/a Xcel Energy and Wildorado Wind, LP. SPP Service Agreement No. 1121.
- An effective date of December 22, 2005 was requested.
- ER16-1260** **Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company d/b/a Xcel Energy and Lea Power Partners, LLC**
- On March 23, 2016, SPP submitted a Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company d/b/a Xcel Energy and Lea Power Partners, LLC. SPP Service Agreement No. 1287.
- An effective date of April 30, 2007 was requested.
- ER16-1261** **Transmission Interconnection Agreement between Kansas City Power & Light Company ("KCP&L") and Kansas Electric Power Cooperative, Inc. ("KEPCO"), with SPP as Signatory**
- On March 23, 2016, SPP submitted an executed Transmission Interconnection Agreement between Kansas City Power & Light Company and Kansas Electric Power Cooperative, Inc., with SPP as signatory. SPP Service Agreement No. 3186.
- An effective date of March 22, 2016 was requested.
- ER16-1268** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner**
- On March 24, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, East Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1067.
- An effective date of March 1, 2016 was requested.
- ER16-1282** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On March 29, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Westar Energy, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Sixth Revised 2900.
- An effective date of March 1, 2016 was requested.

Regulatory Status Report

- ER16-1284** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**
- On March 30, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Westar Energy, Inc. as both Network Customer and Host Transmission Owner, and Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Twenty-Seventh Revised 607.
- An effective date of March 1, 2016 was requested.
- ER16-1285** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**
- On March 30, 2015, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as Network Customer and KCPL, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Tenth Revised 1276.
- An effective date of March 1, 2016 was requested.
- ER16-1286** **Submission of Tariff Revisions to Clarify Redispatch Provisions**
- On March 30, 2016, SPP submitted tariff revisions to modify redispatch provisions by removing language rendered obsolete as a result of the operation of SPP's Integrated Marketplace and to add language that more accurately sets forth eligibility for Candidate Auction Revenue Rights when redispatch is required for the requested service.
- An effective date of May 29, 2016 was requested.
- On March 31, 2016, Exelon Corporation filed a Motion to Intervene.
- ER16-1288** **Transmission Interconnection Agreement between Southwestern Public Service Company ("SPS") and South Central MCN LLC ("South Central"), with SPP as Signatory**
- On March 30, 2016, SPP submitted an executed Transmission Interconnection Agreement between Southwestern Public Service Company and South Central MCN LLC, with SPP as signatory. SPP Service Agreement No. 3178.
- An effective date of March 31, 2016 was requested.
- ER16-1290** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**
- On March 30, 2016, SPP submitted an unexecuted NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer, as well as an

Regulatory Status Report

executed NOA with WFEC, American Electric Power Service Corporation, and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Ninth Revised 1628.

An effective date of March 1, 2016 was requested.

ER16-1294

Notice of Termination of Settlement Agreement filed in Docket No. ER12-1179-003 Related to Grandfathered Agreement 494

On March 30, 2016, SPP filed a notice of termination of the Grandfathered Agreement 494 Settlement Agreement filed on December 18, 2013 in Docket No. ER12-1179-003. The GFA 494 Settlement Agreement resolved issues concerning the treatment of a grandfathered agreement in the context of SPP's Integrated Marketplace, and was submitted jointly by SPP, Nebraska Public Power District, Basin Electric Power Cooperative, and Tri-State Generation and Transmission Association, Inc. The proposed termination of the GFA 494 Settlement Agreement is supported by all Settling Parties and reflects the just and reasonable cessation of carve-out treatment of GFA 494, following the recent integration of Western Area Power Administration, Basin Electric, and Tri-State as SPP Members, and the subscription of Basin Electric of network transmission service on SPP.

An effective date of October 1, 2015 was requested.

ER16-1305

Submission of Revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Update MISO's Name and Other Clean-up Edits

On March 31, 2016, SPP submitted revisions to the Joint Operating Agreement entered into between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to reflect MISO's corporate name change, as well as other clean-up edits.

An effective date of May 30, 2016 was requested.

ER16-1312

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Nebraska Public Power District ("NPPD") as both Network Customer and Host Transmission Owner

On March 31, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Nebraska Public Power District as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1771.

NPPD's request requires a waiver of Section 30.2 of the Tariff since NPPD desires to add new Network Resources to serve the Preference Power Customer load without being subject to SPP's Aggregate Transmission Service Study process due to the nature of the request.

An effective date of March 1, 2016 was requested.

ER16-1314

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On March 31, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy,

Regulatory Status Report

Inc., Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Twentieth Revised 2198.

An effective date of March 1, 2016 was requested.

RM05-5 Standards for Business Practices and Communication Protocols for Public Utilities

On March 10, 2016, Duke Energy filed a Motion for Extension of Time or, in the Alternative, Request for Temporary Waiver. Duke Energy requested that the Commission extend the implementation date of Standard WEQ-002-5.10.3 to July 24, 2016 (which sets forth the Implementation Timeline for Network Integration Transmission Service on Open Access Same-Time Information System).

On March 17, 2016, FERC issued a Notice Granting Limited Extension of three NITS related deadlines for all Transmission Providers. The compliance filing date of January 24, 2016 is extended until June 24, 2016. The February 24, 2016 deadline related to the posting and documenting of NITS arrangements is extended until June 24, 2016. The March 24, 2016 deadline for full compliance implementation of all NITS related standards and requirements is extended until July 25, 2016.

RM15-8 Relay Performance During Stable Power Swings Reliability Standard

On March 17, 2016, FERC issued Order No. 823, Final Rule approving Reliability Standard PRC-026-1 (Relay Performance During Stable Power Swings).

This rule becomes effective on May 23, 2016.

RM15-14 Revised Critical Infrastructure Protection Reliability Standards

On March 21, 2016, FERC issued an Order Granting Rehearings for Further Consideration of Order No. 822 issued on January 21, 2016.

On March 29, 2016, the Foundation of Resilient Societies, Isologic, LLC and Applied Control Solutions, LLC filed a Joint Request and Motion for the Commission to Reopen the Evidentiary Record as Authorized by FERC Rule 716.

RM15-21 Petition for Rulemaking to Revise Generator Interconnection Rules and Procedures

On March 29, 2016, FERC issued a Notice of Technical Conference to be held on May 13, 2016, to discuss select issues related to a petition for rulemaking submitted by the American Wind Energy Association in Docket No. RM15-21. The conference will also explore other generator interconnection issues, including interconnection of energy storage.

RM16-8 Requirements for Frequency and Voltage Ride Through Capability of Small Generating Facilities

On March 17, 2016, FERC issued a Notice of Proposed Rulemaking proposing to revise the pro forma Small Generator Interconnection Agreement to require newly interconnecting small generating facilities to ride through abnormal frequency and voltage events and not disconnect during such events.

Comments are due on May 23, 2016.

Regulatory Status Report

RM16-12

Review of Generator Interconnection Agreements and Procedures

On March 29, 2016, FERC issued a Notice of Technical Conference to be held on May 13, 2016, to discuss select issues related to a petition for rulemaking submitted by the American Wind Energy Association in Docket No. RM15-21. The conference will also explore other generator interconnection issues, including interconnection of energy storage.

RR15-2

North American Electric Reliability Corporation's ("NERC") Implementation of the Reliability Assurance Initiative ("RAI")

On March 3, 2016, NERC submitted a Compliance Filing and Petition for Approval of Rules of Procedure Revisions.

RR15-12

Petition of the North American Electric Reliability Corporation for Approval of the Revised Pro Forma Regional Delegation Agreement and the Revised Regional Delegation Agreements with the Eight Regional Entities

On March 23, 2016, FERC issued an order accepting NERC's compliance filing submitted on December 2, 2015.

Regulatory Status Report

FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On March 28, 2016, SPP filed the Winter Quarter (December 2015-February 2016) State of the Market Report pursuant to Order Nos. 2 and 25.

16-002-U **In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Transfer Control of Electric Transmission Facilities to the Southwest Power Pool, Inc. Regional Transmission Organization**

On March 25, 2016, Carl Monroe filed Direct Testimony on behalf of SPP.

On March 25, 2016, Diana Brenske filed Direct Testimony on behalf of the APSC.

Regulatory Status Report

FERC or State Jurisdiction: State of Texas

45633 Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")

On March 3, 2016, the PUCT issued a Public Notice of Workshop and Request for Comments.

The following schedule was established:

April 11, 2016 - Comments due;

April 26, 2016 - Reply Comments due;

May 3, 2016 - Workshop to be held.

On March 9, 2016, Lubbock Power and Light filed a copy of the ERCOT Integration Study.

FERC or State Jurisdiction: United States Court of Appeals

- 14-1053** **Southwest Power Pool, Inc. v. Federal Energy Regulatory Commission - Petition for Review of the June 20, 2013 and February 20, 2014 Orders issued in Docket Nos. ER12-2681, et al.**
- On March 1, 2016, SPP filed a Motion for Voluntary Dismissal of Petition for Review, pursuant to Article I, Section 1.1 of the Offer of Settlement filed by SPP in Docket No. ER14-1174, et al. on October 13, 2015.
- On March 2, 2016, the U.S. Court of Appeals issued an Order granting SPP's Motion for Voluntarily Dismissal of Petition for Review.
- 14-1281** **Oklahoma Gas and Electric Company ("OG&E") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**
- On March 8, 2016, the court issued an order scheduling this case for oral argument on May 4, 2016.
- 14-1282** **Xcel Energy Services Inc. ("Xcel") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket No. ER12-959 Regarding Tri-County Electric Cooperative, Inc.'s Formula Rate**
- On March 8, 2016, the U.S. Court of Appeals issued an opinion granting Xcel Energy Services, Inc.'s petition in part and remanding the case to FERC for appropriate action.
- 15-1157** **LSP Transmission Holdings, LLC and LS Power Transmission, LLC ("collectively "LSP Transmission") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**
- On March 15, 2016, FERC filed its Brief.
- 15-1288** **Kansas City Power & Light Company ("KCPL"), KCP&L Greater Missouri Operations Company ("KCPL-GMO"), and The Empire District Electric Company ("Empire") v. the Federal Energy Regulatory Commission ("FERC") Regarding Orders Issued in ER12-2681**
- On March 8, 2016, the parties filed a Status Report.
- 15-1447** **State Corporation Commission of the State of Kansas v. Federal Energy Regulatory Commission: Petition for Review of Orders Issued in Docket Nos. ER14-2850 and ER14-2851 Concerning Integration of the Integrated System into the SPP Regional Transmission Organization**
- On March 9, 2016, the Kansas Corporation Commission filed a response to the Motion for a Separate Brief filed by Western Area Power Administration.
- On March 18, 2016, Western Area Power Administration filed a reply in support of Motion for a Separate Brief.