

## **FERC or State Jurisdiction: FERC**

### **10-1178 SPP Filing of FERC Report 582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities**

On April 13, 2016, SPP submitted its FERC Reporting Requirement No. 582 for the year 2015, indicating transmission service of 229,372,178 MWh.

### **AD14-14 Price Formation in Energy and Ancillary Services Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")**

On April 6, 2016, SPP filed comments in response to the RTO/ISO Price Formation Reports.

### **AD16-20 Electric Storage Participation in Regions with Organized Wholesale Electric Markets**

On April 11, 2016, FERC issued a data request to SPP to respond to questions regarding the eligibility of electric storage resources to participate in SPP markets, the qualification and performance requirements for market participants, required bid parameters, and the treatment of electric storage resources when they are receiving electricity for later injection to the grid.

SPP's response is due on May 16, 2016.

On April 20, 2016, the ISO/RTO Council filed a Motion for Extension of Time to extend the deadline for filing responses to the data requests issued on April 11, 2016.

On April 27, 2016, FERC issued an order granting an extension of time to May 16, 2016 to respond to the data requests issued on April 11, 2016.

### **EL12-60 SPP, Western Area Power Administration ("Western"), Basin Electric Power Cooperative ("Basin Electric") and Heartland Consumers Power District ("Heartland") (collectively "Petitioners") Filing of a Joint Petition for Declaratory Order and Request for Shortened Notice Period and for Expedited Treatment Seeking Confirmation that the Terms of the Congestion Management Process ("CMP") in the Joint Operating Agreement ("JOA") between SPP and the Midwest Independent Transmission System Operator, Inc. ("MISO") Apply to the Reciprocal Coordinated Flowgates ("RCFs") of a Third Party Who has Entered into a Reciprocal Coordination Agreement with SPP**

On April 21, 2016, FERC issued an order accepting SPP's compliance filing submitted on October 18, 2012, revising the Joint Operating Agreement pursuant to the September 18, 2012 Order.

The Commission granted the Midcontinent Independent System Operator, Inc.'s request for clarification regarding loop flow compensation policy. The Commission clarified that sections 5.4 through 5.6 of the SPP-Western Area Power Administration Joint Operating Agreement are SPP's and Western's chosen method for addressing contract path capacity determinations, which is dependent on whether the parties will or will not combine their contract path capacities in making their determinations.

The Commission granted SPP's and the Integrated System Parties' request that the Commission clarify that revising section 5.6.1 to clarify that the term "energy exchange" applies to transactions in which SPP or Western is involved as a transmission provider satisfies the directive in the September 18, 2012 order that the provision be revised to ensure

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that it reflects SPP's and Western's intent that the SPP-Western JOA not affect the transmission rights or service of third parties.

ER12-1586

**SPP Submission of an Executed Joint Operating Agreement ("JOA") Between SPP and Western Area Power Administration, Upper Great Plains Region ("Western") (FERC Rate Schedule No. 13)**

On April 21, 2016, FERC issued an order accepting SPP's compliance filing submitted on October 18, 2012, revising the Joint Operating Agreement pursuant to the September 18, 2012 Order.

The Commission granted the Midcontinent Independent System Operator, Inc.'s request for clarification regarding loop flow compensation policy. The Commission clarified that sections 5.4 through 5.6 of the SPP-Western Area Power Administration Joint Operating Agreement are SPP's and Western's chosen method for addressing contract path capacity determinations, which is dependent on whether the parties will or will not combine their contract path capacities in making their determinations.

The Commission granted SPP's and the Integrated System Parties' request that the Commission clarify that revising section 5.6.1 to clarify that the term "energy exchange" applies to transactions in which SPP or Western is involved as a transmission provider satisfies the directive in the September 18, 2012 order that the provision be revised to ensure that it reflects SPP's and Western's intent that the SPP-Western JOA not affect the transmission rights or service of third parties.

ER13-1937

**Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Comply with Interregional Requirements of Order No. 1000 (SPP Rate Schedule FERC No. 9)**

On April 6, 2016, FERC issued an order accepting SPP's and the Midcontinent Independent System Operator, Inc.'s proposed revisions to the Joint Operating Agreement to comply with the requirements of the order issued on February 2, 2016.

An effective date of March 30, 2014 was granted.

This order constitutes final agency action.

ER13-1938

**Midcontinent Independent System Operator, Inc. ("MISO") Submission of Joint Operating Agreement ("JOA") between SPP and MISO to Comply with Interregional Requirements of Order No. 1000**

On April 6, 2016, FERC issued an order accepting SPP's and the Midcontinent Independent System Operator, Inc.'s proposed revisions to the Joint Operating Agreement to comply with the requirements of the order issued on February 2, 2016.

An effective date of March 30, 2014 was granted.

This order constitutes final agency action.

ER13-1939

**SPP Submission of Tariff Revisions to Comply with Order No. 1000 Interregional Coordination and Cost Allocation Requirements**

On April 12, 2016, FERC issued an order accepting SPP's compliance filing submitted on

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March 3, 2016, to revise Section IV.6 of Attachment O of the Open Access Transmission Tariff to comply with the Commission's directives in the order issued on February 2, 2016.

An effective date of January 1, 2015 was granted.

This order constitutes final agency action.

ER14-2850

**Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")**

On April 1, 2016, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures. Since no additional matters are pending, settlement judge procedures were terminated.

On April 12, 2016, SPP filed an errata to the Joint Offer of Settlement filed on December 10, 2015, to resolve issues in dispute in this proceeding with Montana-Dakota Utilities Co.

On April 21, 2016, FERC issued an order approving the Joint Offer of Partial Settlement resolving all of the Municipal Energy Agency of Nebraska's issues set for hearing in this proceeding.

ER14-2851

**Submission of Bylaws and Membership Agreement ("Governing Documents") Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")**

On April 1, 2016, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures. Since no additional matters are pending, settlement judge procedures were terminated.

On April 12, 2016, SPP filed an errata to the Joint Offer of Settlement filed on December 10, 2015, to resolve issues in dispute in this proceeding with Montana-Dakota Utilities Co.

On April 21, 2016, FERC issued an order approving the Joint Offer of Partial Settlement resolving all of the Municipal Energy Agency of Nebraska's issues set for hearing in this proceeding.

ER15-1499

**Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATRR")**

On April 27, 2016, the City of Independence, Missouri and Kansas City Power & Light Company filed an Offer of Settlement resolving all issues set for hearing and settlement in this proceeding.

On April 27, 2016, the City of Independence, Missouri, Kansas City Power & Light Company and SPP filed an Unopposed Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Waiver of Comment Period and Expedited Action.

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On April 29, 2016, Judge Cintron issued an Order of Chief Judge Granting Motion for Interim Implementation of Settlement Rates and Waiving Period for Answers.

**ER15-1775**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")**

On April 7, 2016, Judge Haubner issued a Notice Scheduling Settlement Conference to be held on May 12, 2016.

**ER15-1777**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")**

On April 19, 2016, Judge Haubner issued an Order Rescheduling Settlement Conference to be held on June 16, 2016.

**ER15-1943**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri River Energy Services ("MRES")**

On April 19, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.

**ER15-1976**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for East River Electric Power Cooperative, Inc. ("East River")**

On April 26, 2016, Judge Haubner issued a Report of Settlement Judge, recommending that settlement procedures be continued.

On April 29, 2016, Judge Cintron issued an Order of Chief Judge Cancelling Settlement Conference to be held on May 4, 2016.

**ER15-2028**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**

On April 28, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.

**ER15-2069**      **NorthWestern Corporation d/b/a NorthWestern Energy's Filing of Formula Rate Template and Formula Rate Protocols to be included in the SPP Tariff**

On April 25, 2016, Judge Johnson issued a Settlement Status Report, recommending that settlement judge procedures be continued.

**ER15-2075**      **Submission of Tariff Revisions to Incorporate NorthWestern Energy's ("NorthWestern") Formula Rate**

On April 25, 2016, Judge Johnson issued a Settlement Status Report, recommending that settlement judge procedures be continued.

**ER15-2115**      **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**

On April 7, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

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- ER15-2237**                    **Kanstar Transmission, LLC ("Kanstar") Filing of a Formula Rate Template and Implementation Protocols to Recover Costs Associated with its Investment in Transmission Facilities Located within Southwest Power Pool, Inc.**
- On April 26, 2016, FERC issued an order approving the partial Offer of Settlement and Settlement Agreement between Kanstar and the Kansas Corporation Commission filed on January 8, 2016.
- ER15-2265**                    **Submission of Tariff Revisions to Modify Procedures for Establishing Trading Hubs and Resource Hubs**
- On April 27, 2016, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on February 29, 2016.
- ER15-2324**                    **Submission of Revenue Requirements, Formula Rate Templates and Formula Rate Protocols for the Following Members of Missouri River Energy Services ("MRES"): Moorhead, Minnesota; Orange City, Iowa; Pierre, South Dakota; Sioux Center, Iowa; and Watertown, South Dakota**
- On April 19, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- On April 27, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2594**                    **South Central MCN LLC's ("SCMCN") Application for Acceptance of a Transmission Rate Formula to Establish an Annual Transmission Revenue Requirement ("ATTR") for Transmission Service Over Facilities that SCMCN will Own in the Southwest Power Pool, Inc. Region**
- On April 5, 2016, Judge Baten issued the Third Status Report on Settlement Proceedings, recommending that settlement should continue.
- ER16-13**                    **Submission of Tariff Revisions Regarding Annual Auction Revenue Right ("ARR") Allocation**
- On April 8, 2016, Boston Energy Trading and Marketing, LLC filed a Motion to Intervene.
- ER16-139**                    **Submission of Tariff Revisions to Update Index of Grandfathered Agreements in Attachment W**
- On April 13, 2016, SPP submitted revisions to Attachment W of the Tariff in compliance with the order issued on March 17, 2016.
- An effective date of January 1, 2016 was requested.
- ER16-165**                    **Submission of Tariff Amendments to Clarify Treatment of Point-To-Point Transmission Service ("PTP") Revenues**
- On April 20, 2016, FERC issued an order accepting SPP's compliance filing dated January 20, 2016, containing revisions to Part III, Section 34.1 and Schedule 11 of the Tariff in compliance with the Commission's order issued on December 30, 2015.
- An effective date of January 1, 2016 was granted.

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This order constitutes final agency action.

ER16-204

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")**

On April 1, 2016, Judge Young issued a Settlement Judge Report to the Commission and Chief Judge, recommending terminating settlement judge procedures and setting it for hearing.

On April 4, 2016, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures, Designating Presiding Administrative Law Judge, and Establishing Track II Procedural Time Standards.

On April 21, 2016, Judge Dring issued an Order Scheduling Prehearing Conference to be held on April 26, 2016.

On April 25, 2016, Judge Dring issued an errata to the Order Scheduling Prehearing Conference issued on April 21, 2016. The following procedural schedule was established:

November 14, 2016 - Hearing start date;

January 9, 2017 - Reply Briefs;

February 27, 2017 - Initial Decision.

ER16-209

**Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")**

On April 7, 2016, Judge Johnson issued a Notice Scheduling Settlement Conference to be held on May 4, 2016.

On April 12, 2016, Judge Johnson issued a Settlement Status Report, recommending that settlement judge procedures be continued.

ER16-244

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri River Energy Services ("MRES") as Network Customer, and MRES, Basin Electric Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, and Western Area Power Administration as Host Transmission Owners**

On April 20, 2016, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-704

**Submission of Tariff Revisions to Clarify the Point of Sale for Market Transactions between the United States and Canada**

On April 5, 2016, SPP submitted its compliance filing revising Sections 4.2.2(2) and 4.4(3) of Attachment AE in response to the order issued on March 8, 2016.

An effective date of March 8, 2016 was requested.

ER16-780

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

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On April 5, 2016, FERC issued a letter order accepting the agreement, effective January 1, 2016 as requested.

This order constitutes final agency action.

ER16-791

**Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al.**

On April 4, 2016, Judge Sterner issued an Order Rescheduling Settlement Conference from April 12, 2016 to April 21, 2016.

On April 6, 2016, East Texas Electric Cooperative, Inc. filed a Motion for Leave to Intervene Out of Time.

On April 7, 2016, Judge Sterner issued a Status Report, recommending that the settlement proceeding continue.

On April 22, 2016, Judge Sterner issued an Order Scheduling Settlement Conference to be held on June 16, 2016.

On April 22, 2016, Judge Sterner issued a status report, recommending that settlement proceeding continue.

On April 25, 2016, Judge Cintron issued an Order of Chief Judge Granting Motion to Intervene Out of Time of East Texas Electric Cooperative, Inc.

ER16-829

**Submission of Revisions to Bylaws Section 8.4 Monthly Assessments**

On April 28, 2016, SPP submitted its response to the letter requesting additional information issued on March 29, 2016.

ER16-846

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners**

On April 1, 2016, FERC issued an order accepting the agreement, subject to condition, effective January 1, 2016.

The Commission declined to consolidate this proceeding with Docket No. ER16-209, nor will it require SPP to include language stating that the agreement is subject to the outcome of Docket No. ER16-209.

FERC directed SPP to submit a compliance filing to revise the agreement to distinguish on-system and off-system delivery points in Appendix 3.

SPP's compliance filing is due on May 2, 2016.

ER16-854

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

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On April 1, 2016, FERC issued a letter order accepting the agreement, subject to condition, effective January 1, 2016.

FERC directed SPP to submit a compliance filing to revise Appendix 3 to include the delivery points that SPP was able to verify were included in SPP models prior to the 2010 adoption of Attachment AQ of the Tariff.

SPP's compliance filing is due on May 2, 2016.

On April 26, 2016, SPP submitted its compliance filing in response to the order issued on April 1, 2016.

ER16-926

**Generator Interconnection Agreement ("GIA") between Aksamit Resource Management, LLC ("Aksamit") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On April 5, 2016, FERC issued a letter order accepting the agreement, effective January 19, 2016 as requested.

This order constitutes final agency action.

ER16-1010

**Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC ("Prairie Wind"), and Mid-Kansas Electric Company, LLC ("MKEC")**

On April 20, 2016, FERC issued a letter order accepting the Notice of Cancellation, effective February 16, 2016 as requested.

This order constitutes final agency action.

ER16-1011

**Notice of Cancellation of the Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC ("Prairie Wind"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar")**

On April 20, 2016, FERC issued a letter order accepting the Notice of Cancellation, effective February 16, 2016 as requested.

This order constitutes final agency action.

ER16-1022

**Generator Interconnection Agreement ("GIA") between SPP and Southwestern Electric Power Company ("SWEPCO") as both Interconnection Customer and Transmission Owner**

On April 20, 2016, FERC issued a letter order accepting the agreement, effective January 29, 2016 as requested.

This order constitutes final agency action.

ER16-1029

**Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On April 20, 2016, FERC issued a letter order accepting the agreement, effective February 1, 2016 as requested.



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This order constitutes final agency action.

ER16-1037

### **Submission of Tariff Revisions to Hold Harmless for Manual Exclusion of Operating Reserves**

On April 12, 2016, FERC issued an order accepting SPP's tariff revisions in order to minimize financial harm to Market Participants having Asset Owners with Resources clearing Operating Reserve products in the Day-Ahead Market that are then manually excluded from clearing Operating Reserve products due to a system reliability condition in the Real-Time Balancing Market. The proposed tariff revisions will allow such Resources to be included in the out-of-merit Energy (OOME) calculation and compensation.

An effective date of May 1, 2016 was granted.

This order constitutes final agency action.

ER16-1040

### **Submission of Tariff Revisions Regarding Cost Eligibility for Day-Ahead Market and Reliability Unit Commitment Make Whole Payments**

On April 20, 2016, FERC issued an order accepting SPP's tariff revisions to address certain rules regarding eligibility of Resources' start-up costs for recovery via Day-Ahead Market and Reliability Unit Commitment make whole payments.

An effective date of May 1, 2016 was granted.

This order constitutes final agency action.

ER16-1043

### **Submission of Tariff Revisions to Relax the Minimum Run Time for Self-Committed Resources and Accomplish Consistent Settlement Treatments for such Resources Committed Beyond the Self-Commitment Duration**

On April 20, 2016, FERC issued an order accepting SPP's tariff revisions to relax the Minimum Run Time for self-committed Resources to match the duration of the self-commitment and accomplish a defined settlement treatment for any additional commitment beyond self-commitment.

An effective date of May 1, 2016 was granted.

This order constitutes final agency action.

ER16-1049

### **Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midcontinent Independent System Operator, Inc. ("MISO") as Transmission Customer**

On April 22, 2016, FERC issued a letter order accepting the agreement, effective January 29, 2014 as requested.

This order constitutes final agency action.

ER16-1050

### **Submission of Tariff Revisions Regarding Settlement of Costs Following Substitution of Operating Reserve Products**

On April 22, 2016, FERC issued an order accepting SPP's tariff revisions to specify the appropriate costs to be settled when particular Operating Reserve products are substituted in

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place of other Operating Reserve products in SPP's Day-Ahead Market and Real-Time Balancing Market.

An effective date of May 1, 2016 was granted.

This order constitutes final agency action.

ER16-1054

**Submission of State Rate Changes for East Texas Electric Cooperative, Inc., Tex-La Electric Cooperative of Texas, Inc., and Deep East Texas Electric Cooperative, Inc.**

On April 26, 2016, FERC issued an order accepting SPP's tariff revisions to implement changes to the stated Annual Transmission Revenue Requirements of (1) East Texas Electric Cooperative, Inc., on its own behalf and on behalf of Wood County Electric Cooperative, (2) Tex-La Electric Cooperative of Texas, Inc., and (3) Deep East Texas Electric Cooperative, Inc.

An effective date of May 1, 2016 was granted.

This order constitutes final agency action.

ER16-1061

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners**

On April 26, 2016, FERC issued a letter order accepting the agreement, effective February 1, 2016 as requested.

This order constitutes final agency action.

ER16-1064

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On April 26, 2016, FERC issued a letter order accepting the agreement, effective August 1, 2015 as requested.

This order constitutes final agency action.

ER16-1065

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner**

On April 26, 2016, FERC issued a letter order accepting the agreement, effective August 1, 2015 as requested.

This order constitutes final agency action.

ER16-1077

**Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")**

On April 18, 2016, SPP submitted an amendment to the proposed tariff revisions submitted on March 4, 2016 which modified Attachment AD of the Tariff to revise and extend the Tariff

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Administration Agreement governing SPP's relationship between Southwestern Power Administration through May 31, 2016.

An effective date of March 1, 2016 was requested.

**ER16-1092** **Submission of Revisions to Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Comply with the Terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al.**

On April 4, 2016, East Texas Electric Cooperative, Inc. filed a Motion to Intervene Out-of-Time.

**ER16-1096** **Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to Joint Operating Agreement ("JOA") between SPP and MISO to Comply with the Terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al.**

On April 4, 2016, East Texas Electric Cooperative, Inc. filed a Motion to Intervene Out-of-Time.

**ER16-1282** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On April 19, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.

**ER16-1286** **Submission of Tariff Revisions to Clarify Redispatch Provisions**

On April 1, 2016, Westar Energy, Inc. filed a Motion to Intervene.

On April 20, 2016, American Wind Energy Association filed a Motion to Intervene.

On April 20, 2016, Southern Companies filed a Motion to Intervene and Protest.

Southern Companies contend that SPP's tariff revisions would improperly treat Network Integration Transmission Service that is subject to redispatch the same as firm transmission service that is not subject to redispatch, contrary to the logic of previous SPP tariff filings and contrary to Commission orders.

On April 20, 2016, the American Wind Energy Association and the Wind Coalition filed Comments.

The parties stated that if the tariff revisions are approved, existing firm long-term point-to-point service that does not receive hedge coverage for redispatch would have to compete with Network Integration Transmission Service that are subject to redispatch for limited Auction Revenue Rights. This policy would restrict the capability of point-to-point transmission customers to hedge long-term transmission service.

**ER16-1288** **Transmission Interconnection Agreement between Southwestern Public Service Company ("SPS") and South Central MCN LLC ("South Central"), with SPP as Signatory**

On April 21, 2016, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene.

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- ER16-1290**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**
- On April 20, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.
- ER16-1305**      **Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Update MISO's Name and Other Clean-up Edits**
- On April 8, 2016, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.
- ER16-1311**      **Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and MISO to Update MISO's Name and Other Clean-up Edits**
- On April 11, 2016, SPP filed a Motion to Intervene.
- ER16-1312**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Nebraska Public Power District ("NPPD") as both Network Customer and Host Transmission Owner**
- On April 21, 2016, Western Area Power Administration filed a Motion to Intervene.
- On April 21, 2016, Nebraska Public Power District filed a Motion to Intervene and Comments in Support of SPP's filing.
- ER16-1314**      **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**
- On April 21, 2016, Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER16-1331**      **Submission of Tariff Revisions to Clarify the Process to Study Requests for Short-Term Service**
- On April 1, 2016, SPP submitted tariff revisions to explain in more efficient and organized terms the process to study requests for Short-Term Service.
- An effective date of May 31, 2016 was requested.
- On April 15, 2016, Kansas City Power & Light Company and KCP & L Greater Missouri Operations Company filed a Motion to Intervene.
- ER16-1341**      **Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2**
- On April 1, 2016, SPP filed a Petition for Tariff Waiver requesting that the Commission waive certain provisions of SPP's Open Access Transmission Tariff necessary for the implementation of the revenue crediting process in Attachment Z2 for the historical period due to SPP's delayed development of the necessary software.

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On April 4, 2016, American Electric Power Service Corporation filed a Motion to Intervene.

On April 4, 2016, NextEra Energy Resources, LLC filed a Motion to Intervene.

On April 6, 2016, Apex Clean Energy Management, LLC filed a Motion to Intervene.

On April 8, 2016, Oklahoma Gas and Electric Company filed a Motion to Intervene.

On April 8, 2016, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

On April 11, 2016, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.

On April 12, 2016, Invenergy Wind Development LLC filed a Motion to Intervene.

On April 15, 2016, Kansas City Power & Light Company and KCP& L Greater Missouri Operations Company filed a Motion to Intervene.

On April 21, 2016, East Texas Electric Cooperative, Inc. filed a Motion to Intervene.

On April 22, 2016, Flat Ridge 2 Wind Energy LLC filed a Motion to Intervene.

On April 22, 2016, Westar Energy, Inc. filed a Motion to Intervene.

On April 22, 2016, EDF Renewable Energy, Inc. filed a Motion to Intervene.

On April 22, 2016, DTE Energy Trading, Inc. filed a Motion to Intervene and Protest.

DTE Energy stated that SPP's request should be denied, without prejudice to SPP refiling its request with supporting detail and analysis regarding the calculation of revenue credits and resulting impacts to transmission customers that is necessary for the Commission and market participants to assess the scope and consequences of SPP's request.

On April 22, 2016, Southern Company Services, Inc. filed a Motion to Intervene.

On April 22, 2016, Tenaska Power Services Co. filed a Motion to Intervene and Protest.

Tenaska stated it believes it is not appropriate to do this through a waiver that will require the resettlement of transmission service charges for the past eight years. Tenaska requested that the Commission deny SPP's waiver request outright or, at a minimum, require SPP to provide additional information prior to ruling on SPP's request.

On April 22, 2016, the American Wind Energy Association and the Wind Coalition filed Comments, requesting that the Commission grant the waiver requests as necessary to facilitate final implementation of the revenue crediting process in Attachment Z2.

On April 22, 2016, NextEra Energy Resources, LLC filed Comments.

NextEra stated the Commission should grant SPP the waivers it needs to comply with the requirement of providing revenue credits, or deem some or all of the waiver requests unnecessary on the basis that SPP already has an obligation to comply with its Tariff.

On April 22, 2016, Xcel Energy Services Inc. filed a Motion to Intervene and Protest.

Xcel Energy stated that the Commission should deny the Petition, without prejudice to SPP filing for a revised Attachment Z2 credit recovery when SPP customers can be provided notice

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of the charges they will be billed, and subject to SPP providing a reasonable recovery period.

On April 25, 2016, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene Out-of-Time.

On April 27, 2016, ITC Great Plains, LLC filed a Motion to Intervene Out-of-Time.

ER16-1350

**Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On April 5, 2016, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Cottonwood Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Fourth Revised 2252.

An effective date of March 10, 2016 was requested.

On April 8, 2016, NextEra Energy Resources, LLC filed a Motion to Intervene.

On April 26, 2016, NextEra Energy Resources, LLC filed a Protest stating that it never sought to suspend the GIA.

On April 26, 2016, Nebraska Public Power District filed a Motion to Intervene and Comments in support of SPP's filing.

ER16-1355

**Westar Energy, Inc.'s ("Westar") Compliance Filing Revising its Formula Rate Template to Reflect the Terms of the Settlement Agreement in Docket No. EL14-93**

On April 6, 2016, Westar Energy, Inc. submitted its compliance filing revising its Formula Rate Template to reflect the terms of the Settlement Agreement approved in Docket No. EL14-93.

An effective date of August 20, 2014 was requested.

ER16-1383

**Generator Interconnection Agreement ("GIA") between Rush County Wind Farm LLC ("Rush County") as Interconnection Customer and ITC Great Plains, LLC ("ITC") as Transmission Owner**

On April 12, 2016, SPP submitted an executed GIA between SPP as Transmission Provider, Rush County Wind Farm LLC as Interconnection Customer, and ITC Great Plains, LLC as Transmission Owner. SPP Service Agreement No. 3193.

An effective date of March 22, 2016 was requested.

ER16-1390

**Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Mustang Run Wind Project, LLC ("") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner**

On April 13, 2016, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Mustang Run Wind Project, LLC as Interconnection Customer, and Public Service Company of Oklahoma as Transmission Owner. SPP Service Agreement No. 2651.

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An effective date of March 21, 2016 was requested.

ER16-1446

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner**

On April 18, 2016, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company, as Host Transmission Owner. SPP Service Agreement No. First revised 2888.

An effective date of April 1, 2016 was requested.

ER16-1469

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner**

On April 20, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Kansas City Power & Light Company as Host Transmission Owner. SPP Service Agreement No. Second Revised 1875.

An effective date of April 1, 2016 was requested.

ER16-1502

**Generator Interconnection Agreement ("GIA") between Prairie Breeze Wind Energy LLC ("Prairie Breeze") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Notice of Cancellation**

On April 27, 2016, SPP submitted an executed GIA between SPP as Transmission Provider, Prairie Breeze Wind Energy LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3194.

SPP also submitted a Notice of Cancellation of SPP Service Agreement No. First Revised 2221.

An effective date of March 29, 2016 was requested.

ER16-1523

**Submission of Tariff Revisions to Revise Attachment L to Address Network Load Not Physically Connected to the SPP Footprint**

On April 28, 2016, SPP submitted revisions to Attachment L of the Tariff to address distribution of revenues collected by SPP for Network Load located outside of SPP's footprint. SPP proposes to modify revenue distribution for Network Load not physically interconnected to SPP's transmission system for Transmission Owners that include the external Network Load in their load ratio share calculation for the purposes of determining charges for Network Integration Transmission Service under Schedule 9 of the Tariff.

An effective date of July 1, 2016 was requested.

ER16-1536

**Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and**

## Regulatory Status Report

### **MidAmerican Energy Company ("MidAmerican") as the External Local Balancing Authority**

On April 29, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. 3190.

An effective date of April 1, 2016 was requested.

ER16-1544

### **Compliance Filing Revising Westar Energy, Inc.'s ("Westar") Formula Rate Template Pursuant to the Order Issued in Docket No. EL14-93**

On April 29, 2016, SPP submitted a compliance filing revising Westar Energy, Inc.'s formula rate template to reflect the terms of the Settlement Agreement in Docket No. EL14-93.

These changes correspond with those filed by Westar in Docket No. ER16-1355.

An effective date of August 20, 2014 was requested.

ER16-1546

### **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Arkansas Electric Cooperative Corporation**

On April 29, 2016, SPP, on behalf of and at the request of Arkansas Electric Cooperative Corporation ("AECC"), submitted tariff revisions to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for transmission service using the facilities of AECC when AECC transfers functional control of its transmission facilities to SPP on July 1, 2016.

An effective date of July 1, 2016 was requested.

OA08-5

### **SPP Order 890 Compliance Filing - Rollover Reform**

On April 18, 2016, SPP filed its annual compliance report of assessments and distributions of operational penalties for unreserved use for the year January 1-December 31, 2015.

RM15-14

### **Revised Critical Infrastructure Protection Reliability Standards**

On April 19, 2016, the American Public Power Association, et al. filed Post-Technical Conference Comments.

RM16-5

### **Offer Caps in Markets Operated by Regional Transmission Organizations and Independent System Operators**

On April 4, 2016, the ISO/RTO Council filed comments in response to the Notice of Proposed Rulemaking issued on January 21, 2016.

On April 4, 2016, SPP and PJM Interconnection, L.L.C. filed Joint Comments in response to the Notice of Proposed Rulemaking issued on January 21, 2016.

Parties filed comments in response to the Notice of Proposed Rulemaking issued on January 21, 2016.



## Regulatory Status Report

**RM16-6**                      **Essential Reliability Services and the Evolving Bulk-Power System-Primary Frequency Response**

On April 25, 2016, SPP, ISO New England Inc., New York Independent System Operator, Inc., PJM Interconnection, L.L.C., and Independent Electricity System Operator filed Joint Comments in response to the Notice of Inquiry issued on February 18, 2016.

Numerous parties filed comments in response to the Notice of Inquiry issued on February 18, 2016.

**RM16-12**                      **Review of Generator Interconnection Agreements and Procedures**

On April 13, 2016, FERC issued a Supplemental Notice of Technical Conference.

**RR15-2**                      **North American Electric Reliability Corporation's ("NERC") Implementation of the Reliability Assurance Initiative ("RAI")**

On April 14, 2016, FERC issued an order accepting NERC's annual Compliance Monitoring and Enforcement Program Report submitted on February 18, 2016.

## Regulatory Status Report

### ***FERC or State Jurisdiction: State of Arkansas***

**16-002-U**

**In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Transfer Control of Electric Transmission Facilities to the Southwest Power Pool, Inc. Regional Transmission Organization**

On April 8, 2016, Andrew Lachowsky filed Rebuttal Testimony on behalf of Arkansas Electric Cooperative Corporation.

On April 27, 2016, SPP filed a Motion to Excuse SPP Witness Carl A. Monroe from the hearing to be held on April 28, 2016.

On April 27, 2016, APSC issued Order No. 3, granting SPP's Motion to Excuse SPP Witness Carl A. Monroe from the hearing to be held on April 28, 2016.

A hearing was held on April 28, 2016.

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**FERC or State Jurisdiction: State of Texas**

**45633 Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")**

On April 11, 2016, SPP filed its Responses to Commission Staff's Questions.

On April 11, 2016, the parties filed Responses to Commission Staff's Questions.

On April 26, 2016, SPP filed Reply Comments.

On April 26, 2016, the parties filed Reply Comments.

On April 29, 2016, the PUCT issued an agenda for the workshop to be held on May 3, 2016.

### **FERC or State Jurisdiction: United States Court of Appeals**

**15-1157**                      **LSP Transmission Holdings, LLC and LS Power Transmission, LLC ("collectively "LSP Transmission") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**

On April 5, 2016, SPP, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Joint Brief of Intervenors for Respondent.

On April 26, 2016, LSP Transmission Holdings, LLC and LS Power Transmission, LLC filed a Reply Brief.

**15-1447**                      **State Corporation Commission of the State of Kansas v. Federal Energy Regulatory Commission: Petition for Review of Orders Issued in Docket Nos. ER14-2850 and ER14-2851 Concerning Integration of the Integrated System into the SPP Regional Transmission Organization**

On April 28, 2016, the court issued an order establishing the following briefing schedule:

June 24, 2016 - Brief for Petitioner;

July 1, 2016 - Brief for Intervenor MISO in Support of Petitioner;

August 30, 2016 - Brief for Respondent;

September 6, 2016 - Brief for Intervenor Western Area Power Administration in Support of Respondent;

September 6, 2016 - Joint Brief for Remaining Intervenors;

September 20, 2016 - Reply Brief for Petitioner;

September 20, 2016 - Reply Brief for Intervenor MISO;

October 4, 2016 - Deferred Appendix;

October 18, 2016 - Final Briefs.