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| FERC ER15-2115 | Settlement Conference begins at 10 AM Eastern Time (Order Scheduling Settlement Conference issued on March 17, 2016) | 5/5/2016 |
| FERC ER15-1775 | Settlement Conference begins at 9 AM Eastern Time (Notice Scheduling Settlement Conference issued on April 7, 2016) | 5/12/2016 |
| FERC RM16-12 | Technical Conference begins at 9:30 AM to discuss the review of generator interconnection agreements and procedures (Notice of Technical Conference issued on March 29, 2016) | 5/13/2016 |
| FERC AD16-20 | SPP's data request response is due regarding Electric Storage Participation in Regions with Organized Wholesale Electric Markets (Data Request issued on April 11, 2016; Order issued on April 27, 2016) | 5/16/2016 |
| FERC RM16-8 | Comments due in response to Notice of Proposed Rulemaking proposing to revise the pro forma Small Generator Interconnection Agreement to require newly interconnecting small generating facilities to ride through abnormal frequency and voltage events and not disconnect during such events (Notice of Proposed Rulemaking issued on March 17, 2016) | 5/23/2016 |
| FERC RM15-8 | Effective date of Order No. 823, Final Rule approving Reliability Standard PRC-026-1 (Relay Performance During Stable Power Swings) (Order No. 823 issued on March 17, 2016) | 5/23/2016 |
| FERC ER12-1179 | SPP's Order No. 745 Compliance Filing is due (Order Conditionally Accepting Compliance Filing issued on April 1, 2014) | 5/24/2016 |
| State of Kansas 16-GIME-242-GIE | Staff to report to the Kansas Corporation Commission regarding recommended modeling options (Notice of Filing of Initial Timeline submitted on February 1, 2016) | 5/31/2016 |
| FERC AD16-15 | Technical Conference begins at 10 AM Eastern Time to discuss policy issues related to the reliability of the Bulk-Power System (Notice of Technical Conference issued on February 3, 2016) | 6/1/2016 |
| FERC AD16-20 | Comments due regarding the applicability of Regional Transmission Organization and Independent System Operator market rules to electric storage resources. Comments should take into account the RTOs' and ISOs' responses to data requests due on May 16, 2016 (Letter requesting comments issued on April 11, 2016; Letter granting extension of time on April 27, 2016) | 6/6/2016 |
| FERC ER15-2069 | Settlement Conference begins at 10 AM Eastern Time (Notice Scheduling Settlement Conference issued on March 16, 2016) | 6/7/2016 |
| FERC ER15-2075 | Settlement Conference begins at 10 AM Eastern Time (Notice Scheduling Settlement Conference issued on March 16, 2016) | 6/7/2016 |

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| FERC ER15-1777 | Settlement Conference begins at 10 AM Eastern Time (Notice Scheduling Settlement Conference issued on February 23, 2016; Order Rescheduling Settlement Conference) | 6/16/2016 |
| FERC ER16-791 | Settlement Conference begins at 10 AM Eastern Time (Order Scheduling Settlement Conference issued on April 22, 2016) | 6/16/2016 |
| FERC AD10-12 | Technical Conference to be held in order to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software (Notice of Technical Conference issued on February 29, 2016) | 6/27/2016 |
| FERC AD16-18 | FERC Technical Conference to be held June 27-28, 2016 to discuss issues related to competitive transmission development processes, including but not limited to use of cost containment provisions, the relationship of competitive transmission development to transmission incentives, and other ratemaking issues (Notice of Technical Conference issued on March 17, 2016) | 6/27/2016 |
| FERC AD16-16 | Technical Conference to be held to discuss implementation issues under the Public Utility Regulatory Policies Act of 1978 (PURPA) (Notice of Technical Conference issued on February 9, 2016) | 6/29/2016 |
| FERC AD16-17 | Workshop to be held to discuss compensation for Reactive Supply and Voltage Control in markets operated by Regional Transmission Organizations and Independent System Operators (Notice of Workshop issued on March 17, 2016) | 6/30/2016 |
| State of Kansas 16-GIME-242-GIE | Kansas Corporation Commission to issue an order approving modeling options (Notice of Filing of Initial Timeline submitted on February 1, 2016) | 7/1/2016 |
| FERC ER13-1864 | SPP's Third Informational Report due detailing SPP's and MISO's progress on resolving issues related to their implementation methodologies for Interface Bus Pricing, and analyzing whether the benefits of implementation of a day-ahead firm flow entitlement exchange process outweigh its costs, until such issues are resolved (Order Conditionally Accepting in Part and Rejecting in Part Revisions to Joint Operating Agreement issued on January 22, 2015) | 7/22/2016 |
| FERC ER15-2594 | Settlement Conference begins at 10 AM Eastern Time (Order Setting Fourth Settlement Conference Date issued on March 3, 2016) | 8/4/2016 |
| FERC 10-1272 | SPP's Annual State of the Market Report due at FERC | 8/25/2016 |
| State of Kansas 16-GIME-242-GIE | Staff to report to the Kansas Corporation Commission regarding results of state-wise modeling/Commission review (Notice of Filing of Initial Timeline submitted on February 1, 2016) | 9/15/2016 |
| FERC RM14-2 | Natural Gas and Electric Industries, through NAESB, to file a report on the development of standards related to faster, computerized scheduling (Order on Rehearing issued on September 17, 2015) | 10/17/2016 |

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| State of Kansas 16-GIME-242-GIE | Kansas Corporation Commission to issue an order on state-wide modeling results and will submit modeling results to legislature (Notice of Filing of Initial Timeline submitted on February 1, 2016) | 11/1/2016 |
| FERC ER16-204 | Hearing to be held (Errata to Order Scheduling Prehearing Conference issued on April 25, 2016) | 11/14/2016 |
| FERC ER08-1338 | SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1 | 12/1/2016 |
| FERC ER15-2377 | Informational Report due to explain SPP's ongoing efforts to further improve gas-electric coordination, including efforts to improve solve times. The report should also identify whether any natural gas fired generators within SPP experienced any operational challenges related to gas-electric coordination issues, and identify what actions SPP undertook to mitigate such events (Order Accepting Compliance Filing issued on December 17, 2015) | 12/16/2016 |
| FERC ER16-204 | Reply Briefs are due (Errata to Order Scheduling Prehearing Conference issued on April 25, 2016) | 1/9/2017 |
| FERC ER05-652 | File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order) | 1/13/2017 |
| FERC ER16-204 | Initial Decision is due (Errata to Order Scheduling Prehearing Conference issued on April 25, 2016) | 2/27/2017 |
| State of Kansas 16-GIME-242-GIE | Staff to report to Kansas Corporation Commission on regional options (Notice of Filing of Initial Timeline submitted on February 1, 2016) | 3/3/2017 |
| State of Kansas 16-GIME-242-GIE | Kansas Corporation Commission to issue an order on regional options, including direction for further study if necessary (Notice of Filing of Initial Timeline submitted on February 1, 2016) | 4/3/2017 |
| FERC OA08-5 | Annual Compliance Report Regarding Penalties for Unreserved Use is due | 4/18/2017 |
| FERC 10-1178 | FERC Reporting Requirement No. 582 is due | 4/28/2017 |
| State of Missouri EO-2012-0135 | Kansas City Power & Light Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013) | 6/30/2017 |
| State of Missouri EO-2012-0136 | KCP&L Greater Missouri Operations Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013) | 6/30/2017 |

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| State of Kansas 16-GIME-242-GIE | Kansas Corporation Commission to submit draft final plan and draft regulations to the Environmental Protection Agency and Southwest Power Pool, Inc. (Notice of Filing of Initial Timeline submitted on February 1, 2016) | 2/1/2018 |
| State of Missouri EO-2012-0269 | The Empire District Electric Company to file its Interim Report (regarding participation in the SPP RTO) (August 28, 2013 Stipulation and Agreement approved by MoPSC on September 11, 2013) | 5/1/2018 |
| State of Missouri EO-2012-0135 | Kansas City Power & Light Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013) | 10/1/2018 |
| State of Missouri EO-2012-0136 | KCP&L Greater Missouri Operations Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013) | 10/1/2018 |
| FERC ER15-2377 | Informational Report due to explain SPP's ongoing efforts to further improve gas-electric coordination, including efforts to improve solve times. The report should also identify whether any natural gas fired generators within SPP experienced any operational challenges related to gas-electric coordination issues, and identify what actions SPP undertook to mitigate such events (Order Accepting Compliance Filing issued on December 17, 2015) | 12/17/2018 |
| State of Missouri EO-2012-0269 | The Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (August 28, 2013 Stipulation and Agreement approved by the MoPSC on September 11, 2013) | 8/1/2019 |
| State of New Mexico 13-00031-UT | Southwestern Public Service Company's Extended Interim Period Report is due (Section 3 of Unopposed Stipulation) | 7/1/2028 |
| State of New Mexico 13-00031-UT | Southwestern Public Service Company's Extended Interim Period Ends (Section 2 of Unopposed Stipulation) | 12/31/2029 |