

Regulatory Status Report

FERC or State Jurisdiction: FERC

- AD10-12** **Increasing Market and Planning Efficiency through Improved Software**
- On May 20, 2016, FERC issued a Supplemental Notice of Technical Conference, attaching the agenda for the June 27-29, 2016 technical conference.
- AD16-15** **Reliability Technical Conference**
- On May 12, 2016, FERC issued a Supplemental Notice of Technical Conference with Agenda.
- AD16-16** **Implementation Issues Under the Public Utility Regulatory Policies Act of 1978**
- On May 9, 2016, FERC issued a Supplemental Notice of Technical Conference for the conference to be held on June 29, 2016.
- AD16-17** **Reactive Supply Compensation in Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")**
- On May 19, 2016, FERC issued a Supplemental Notice of Workshop, attaching the agenda for the workshop to be held on June 30, 2016.
- AD16-18** **Competitive Transmission Development Rates Technical Conference**
- On May 10, 2016, FERC issued a Supplemental Notice of Technical Conference and Request for Speakers.
- On May 31, 2016, SPP filed Pre-Technical Conference Comments.
- AD16-20** **Electric Storage Participation in Regions with Organized Wholesale Electric Markets**
- On May 16, 2016, SPP submitted its response to the data request issued on April 11, 2016.
- On May 16, 2016, the Midcontinent Independent System Operator, Inc. submitted its response to the data request issued on April 11, 2016.
- On May 16, 2016, the New York Independent System Operator submitted its response to the data request issued on April 11, 2016.
- On May 16, 2016, PJM Interconnection, L.L.C. submitted its response to the data request issued on April 11, 2016.
- On May 16, 2016, the California Independent System Operator submitted its response to the data request issued on April 11, 2016.
- On May 16, 2016, ISO New England Inc. submitted its response to the data request issued on April 11, 2016.
- EC16-64** **Southwestern Public Service Company ("SPS") and Xcel Energy Southwest Transmission Company, LLC ("XEST") Joint Application for Authorization for Disposition of Jurisdictional Transmission Facilities (Hitchland-Lamar Transmission Assets)**
- On May 17, 2016, Southwestern Public Service Company and Xcel Energy Southwest Transmission Company, LLC filed an amended application to modify the scope of the

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rate-related hold harmless commitment.

On May 18, 2016, Golden Spread Electric Cooperative, Inc. filed a Notice of Withdrawal of Pleading. Golden Spread withdrew its Protest, Request for Issuance of a Deficiency Letter, and Request for Hold Harmless Condition on Proposed Transfer filed on March 7, 2016.

EL16-70

Complaint of Cottonwood Wind Project, LLC ("Cottonwood") Against Nebraska Public Power District ("NPPD") for its Actions under the Generator Interconnection Agreement ("GIA") among Cottonwood as Interconnection Customer, NPPD as Transmission Owner, and SPP as Transmission Provider

On May 20, 2016, Cottonwood Wind Project, LLC filed a Complaint against Nebraska Public Power District for its actions under the Generator Interconnection Agreement among Cottonwood as Interconnection Customer, NPPD as Transmission Owner, and SPP as Transmission Provider. Cottonwood stated this Complaint concerns NPPD's unauthorized expenditures for network upgrade construction under the GIA and requested that the Commission consolidate this proceeding with the GIA Cancellation proceeding in Docket No. ER16-1350.

On May 26, 2016, Nebraska Public Power District filed an Expedited Motion to Dismiss Complaint.

ER12-1179

Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On May 24, 2016, SPP submitted its compliance filing to address the informational reporting directives contained in the order issued on April 1, 2014 in Docket No. ER12-1179-016, which conditionally accepted SPP's revisions to its Open Access Transmission Tariff designed to adapt methodologies from SPP's Energy Imbalance Service Market for use in the Integrated Marketplace filed in compliance with Order No. 745.

ER13-1748

Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language

On May 2, 2016, SPP submitted its 14-month Informational Report pursuant to the order issued on June 19, 2014.

ER14-2850

Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On May 19, 2016, FERC issued an order approving the Joint Offer of Partial Settlement filed on December 10, 2015, which resolved all issues raised by Montana-Dakota Utilities Co. in this proceeding.

SPP was directed to submit a compliance filing by June 20, 2016, to file tariff records reflecting the terms of the settlement.

ER15-1499

Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATRR")

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- On May 17, 2016, Commission Trial Staff filed Initial Comments Supporting Settlement.
- ER15-1775** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")**
- On May 6, 2016, Judge Haubner issued an Order Re-Scheduling Settlement Conference from May 12, 2016 to June 15, 2016.
- On May 23, 2016, Judge Haubner issued a Report of Settlement Judge, recommending that the settlement procedures be continued.
- ER15-1777** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")**
- On May 23, 2016, Judge Haubner issued a Report of Settlement Judge, recommending that settlement procedures be continued.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
- On May 6, 2016, Judge Coffman issued an Order Scheduling Settlement Conference to be held on June 14, 2016.
- ER15-2237** **Kanstar Transmission, LLC ("Kanstar") Filing of a Formula Rate Template and Implementation Protocols to Recover Costs Associated with its Investment in Transmission Facilities Located within Southwest Power Pool, Inc.**
- On May 19, 2016, FERC issued an Order Denying Rehearing the order issued on September 17, 2015.
- On May 24, 2016, Kanstar Transmission, LLC submitted its compliance filing in response to the order issued on April 26, 2016.
- ER15-2347** **Contract Services Agreement Between Southwest Power Pool, Inc. and Western Area Power Administration**
- On May 20, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2351** **Unexecuted Market Participant Agreement between SPP as Transmission Provider and Alliant Energy Corporate Services, Inc. ("Alliant") as Customer and an Unexecuted Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, Midcontinent Independent System Operator, Inc. ("MISO") as the External Balancing Authority, and Alliant as the Market Participant**
- On May 2, 2016, Judge Coffman issued an Order Cancelling Settlement Conference and Requiring Status Reports. The settlement conference scheduled to convene on May 3, 2016 was cancelled. Parties were directed to file status reports within 30 days after the date of this order and every 30 days thereafter.
- On May 5, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

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ER15-2356

Unexecuted Market Participant Service Agreement between SPP as Transmission Provider and MidAmerican Energy Company ("MidAmerican") as Customer

On May 5, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

ER16-56

Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Tariff Revisions to Remove Hurdle Rate Mechanism

On May 4, 2016, FERC issued an order accepting the Midcontinent Independent System Operator, Inc.'s compliance filing submitted on February 3, 2016.

ER16-139

Submission of Tariff Revisions to Update Index of Grandfathered Agreements in Attachment W

On May 25, 2016, FERC issued an order accepting SPP's revisions to Attachment W of the Tariff in compliance with the order issued on March 17, 2016.

An effective date of January 1, 2016 was granted.

This order constitutes final agency action.

ER16-204

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")

On May 4, 2016, SPP and Tri-State Generation and Transmission Association, Inc. filed a Joint Motion for Adoption of Protective Order.

On May 9, 2016, Judge Dring issued an Order Establishing Procedural Schedule and Rules for the Conduct of Hearing.

On May 10, 2016, SPP filed a Motion to Amend Hearing Commencement Date.

On May 12, 2016, Judge Dring issued an Order Amending Procedural Schedule.

On May 18, 2016, Patrick Bourne filed Prepared Direct Testimony and Exhibit on behalf of Southwest Power Pool, Inc.

On May 18, 2016, Tri-State Generation and Transmission Association, Inc. filed Prepared Direct Testimony.

On May 23, 2016, SPP submitted an Errata to the Prepared Direct Testimony and Exhibit of L. Patrick Bourne.

On May 24, 2016, Judge Dring issued an Order Adopting Protective Order.

ER16-704

Submission of Tariff Revisions to Clarify the Point of Sale for Market Transactions between the United States and Canada

On May 20, 2016, FERC issued an order accepting SPP's compliance filing submitted on April 5, 2016.

An effective date of March 8, 2016 was granted.

This order constitutes final agency action.

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- ER16-791** **Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al.**
- On May 13, 2016, SPP filed a Motion for Clarification of the order issued on March 25, 2016.
- SPP seeks clarification regarding the handling of JOA Settlement Revenues held by SPP on behalf of non-jurisdictional members that have declined to provide a refund commitment.
- ER16-829** **Submission of Revisions to Bylaws Section 8.4 Monthly Assessments**
- On May 19, 2016, Kansas City Power & Light Company and Nebraska Public Power District filed limited comments in response to SPP's deficiency letter response.
- ER16-846** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners**
- On May 2, 2016, SPP submitted its compliance filing in response to the order issued on April 1, 2016.
- ER16-854** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**
- On May 19, 2016, FERC issued an order accepting SPP's compliance filing submitted on April 26, 2016.
- This order constitutes final agency action.
- ER16-862** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners**
- On May 2, 2016, SPP submitted its compliance filing in response to the order issued on March 31, 2016.
- ER16-863** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners**
- On May 2, 2016, SPP submitted its compliance filing in response to the order issued on March 31, 2016.

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- ER16-866** **Montana-Dakota Utilities Co.'s Request for Waiver of Schedule 12 of SPP's Open Access Transmission Tariff**
- On May 20, 2016, Montana-Dakota Utilities Co. filed a Request for Rehearing of the order issued on April 21, 2016.
- ER16-1086** **Submission of Tariff Revisions to Provide for Netting of Transmission Congestion Rights ("TCRs") Credit Portfolio**
- On May 3, 2016, FERC issued an order rejecting SPP's revisions to the Credit Policy in Attachment X of the Tariff to allow a Credit Customer's positively-valued Transmission Congestion Rights portfolio to offset that customer's credit requirements for TCR bids, offers, and Auction Revenue Right self-conversions to TCRs during a current auction period.
- ER16-1092** **Submission of Revisions to Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Comply with the Terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al.**
- On May 20, 2016, FERC issued an order accepting SPP's revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to reflect the terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al.
- An effective date of February 1, 2016 was granted.
- This order constitutes final agency action.
- ER16-1096** **Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to Joint Operating Agreement ("JOA") between SPP and MISO to Comply with the Terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al.**
- On May 20, 2016, FERC issued an order accepting the Midcontinent Independent System Operator, Inc.'s revisions to the Joint Operating Agreement between SPP and MISO to reflect the terms of the Offer of Settlement in Docket Nos. EL14-21-000, et al.
- An effective date of February 1, 2016 was requested.
- This order constitutes final agency action.
- ER16-1136** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner**
- On May 3, 2016, FERC issued a letter order accepting the agreement, effective March 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-1201** **Transmission Interconnection Agreement between Transource Missouri, LLC ("Transource") and Omaha Public Power District ("OPPD"), with SPP as Signatory**
- On May 6, 2016, FERC issued a letter order accepting the agreement, effective February 18, 2016 as requested.

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This order constitutes final agency action.

ER16-1259

Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company d/b/a Xcel Energy and Wildorado Wind, LP

On May 12, 2016, FERC issued a letter order accepting the Notice of Cancellation, effective December 22, 2005 as requested.

This order constitutes final agency action.

ER16-1260

Notice of Cancellation of the Letter Agreement between Southwestern Public Service Company d/b/a Xcel Energy and Lea Power Partners, LLC

On May 12, 2016, FERC issued a letter order accepting the Notice of Cancellation, effective April 30, 2007 as requested.

This order constitutes final agency action.

ER16-1261

Transmission Interconnection Agreement between Kansas City Power & Light Company ("KCP&L") and Kansas Electric Power Cooperative, Inc. ("KEPCO"), with SPP as Signatory

On May 12, 2016, FERC issued a letter order accepting the agreement, effective March 22, 2016 as requested.

This order constitutes final agency action.

ER16-1268

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On May 17, 2016, FERC issued a letter order accepting the agreement, effective March 1, 2016 as requested.

This order constitutes final agency action.

ER16-1282

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On May 20, 2016, FERC issued a letter order accepting the agreement, effective March 1, 2016 as requested.

This order constitutes final agency action.

ER16-1284

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On May 20, 2016, FERC issued a letter order accepting the agreement, effective March 1,

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2016 as requested.

This order constitutes final agency action.

ER16-1285

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On May 20, 2016, FERC issued a letter order accepting the agreement, effective March 1, 2016 as requested.

This order constitutes final agency action.

ER16-1286

Submission of Tariff Revisions to Clarify Redispatch Provisions

On May 5, 2016, SPP filed an answer in response to the limited protest and comments filed on April 20, 2016.

SPP stated that its proposed tariff changes merely clarify and memorialize SPP's current redispatch process as authorities by the Tariff and Commission precedent.

On May 13, 2016, Southern Companies filed a Motion for Leave to File Answer and Answer and Motion to Lodge Information into the Record.

Southern Companies provided documentation from SPP's Market Working Group.

On May 27, 2016, FERC issued a letter stating the filings in Docket Nos. ER16-1286-000 and ER16-1314-000 are deficient and additional information is necessary to process the filings.

SPP's response is due on July 11, 2016.

ER16-1288

Transmission Interconnection Agreement between Southwestern Public Service Company ("SPS") and South Central MCN LLC ("South Central"), with SPP as Signatory

On May 20, 2016, FERC issued a letter order accepting the agreement, effective March 31, 2016 as requested.

This order constitutes final agency action.

ER16-1290

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On May 26, 2016, SPP submitted an amended filing to include the changes accepted by the Commission in Docket No. ER16-854-001.

ER16-1294

Notice of Termination of Settlement Agreement filed in Docket No. ER12-1179-003 Related to Grandfathered Agreement 494

On May 20, 2016, FERC issued an order approving the notice of termination of the

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Grandfathered Agreement 494 Settlement Agreement filed on December 18, 2013 in Docket No. ER12-1179-003.

ER16-1305

Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Update MISO's Name and Other Clean-up Edits

On May 24, 2016, FERC issued an order accepting SPP's revisions to the Joint Operating Agreement entered into between SPP and the Midcontinent Independent System Operator, Inc. to reflect MISO's corporate name change, as well as other clean-up edits.

An effective date of May 30, 2016 was granted.

ER16-1311

Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and MISO to Update MISO's Name and Other Clean-up Edits

On May 24, 2016, FERC issued an order accepting the Midcontinent Independent System Operator, Inc.'s revisions to the Joint Operating Agreement entered into between SPP and MISO to reflect MISO's corporate name change, as well as other clean-up edits.

An effective date of May 30, 2016 was granted.

ER16-1312

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Nebraska Public Power District ("NPPD") as both Network Customer and Host Transmission Owner

On May 27, 2016, FERC issued a letter order accepting the agreement, effective March 1, 2016 as requested.

FERC granted the waiver of Section 30.2 of SPP's Tariff.

This order constitutes final agency action.

ER16-1314

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On May 27, 2016, FERC issued a letter stating the filings in Docket Nos. ER16-1286-000 and ER16-1314-000 are deficient and additional information is necessary to process the filings.

SPP's response is due on July 11, 2016.

ER16-1331

Submission of Tariff Revisions to Clarify the Process to Study Requests for Short-Term Service

On May 13, 2016, SPP submitted an amendment to its filing submitted on April 1, 2016, which revised the Tariff to explain in more efficient and organized terms the process to study requests for Short-Term Service.

An effective date of May 31, 2016 was requested.

On May 13, 2016, FERC issued a notice shortening comment period. Comments are due on

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May 20, 2016.

On May 26, 2016, FERC issued an order accepting SPP's tariff revisions to explain in more efficient and organized terms the process to study requests for Short-Term Service.

An effective date of May 31, 2016 was granted.

This order constitutes final agency action.

ER16-1341

Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2

On May 3, 2016, Apex Clean Energy Management, LLC filed a Motion to File Comments Out-of-Time and Comments in support of SPP's filing. Apex requested that, in granting the petition, the Commission direct SPP to provide project sponsors, Transmission Customers and Transmission Owners with sufficient information on the usage of Creditable Upgrades to verify the revenue credits calculated under the Attachment Z2 implementation process.

On May 9, 2016, Golden Spread Electric Cooperative, Inc. filed an answer in response to the various substantive comments and protests filed in this proceeding. Golden Spread also filed a Motion to Lodge Information in the Record.

On May 10, 2016, Kansas Electric Power Cooperative, Inc. filed a Motion to File Protest Out of Time and Protest.

KEPCo requested that the Commission deny SPP's waiver request without prejudice or, in the alternative, require that SPP provide additional information necessary for the Commission and affected intervenors to understand SPP's revenue crediting proposal.

On May 12, 2016, SPP filed an answer in response to the protests filed by DTE Energy Trading, Inc., Tenaska Power Services Co., and Xcel Energy Services Inc. on April 22, 2016.

On May 13, 2016, American Electric Power Service Corporation filed a Motion to File Protest Out-of-Time and Protest.

AEP requested that FERC delay any action on the requested waiver until customers and members are provided adequate information regarding the potential impact of SPP's request and a reasonable opportunity to validate and prepare for the charges through settlement-type discussions with SPP.

On May 16, 2016, TDU Intervenors filed a Motion to Intervene Out-of-Time.

On May 19, 2016, the American Wind Energy Association and the Wind Coalition filed an answer in response to protests filed in this proceeding.

On May 20, 2016, Invenergy Wind Development LLC filed an answer in response to protests filed in this proceeding.

On May 20, 2016, Arkansas Electric Cooperative Corporation filed a Motion to File Protest Out-of-Time and Protest.

AECC requested that FERC deny SPP's waiver request without prejudice or, in the alternative, require SPP to make a filing pursuant to Section 205 of the Federal Power Act that fully describes the details and cost impacts of the proposed crediting process.

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On May 24, 2016, SPP filed an answer in response to protests filed out-of-time in this proceeding.

ER16-1350

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On May 11, 2016, Nebraska Public Power District filed an answer in response to the Protest filed by NextEra Energy Resources, LLC.

On May 12, 2016, SPP filed an answer in response to comments submitted in this proceeding.

ER16-1446

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On May 5, 2016, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

ER16-1523

Submission of Tariff Revisions to Revise Attachment L to Address Network Load Not Physically Connected to the SPP Footprint

On May 4, 2016, Westar Energy, Inc. filed a Motion to Intervene.

On May 17, 2016, Xcel Energy Services Inc. filed a Motion to Intervene.

ER16-1546

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Arkansas Electric Cooperative Corporation

On May 20, 2016, Southwestern Power Administration filed a Motion to Intervene.

ER16-1550

Transmission Interconnection Agreement between Southwestern Electric Power Company ("SWEPCO") and Tex-La Electric Cooperative of Texas, Inc. ("Tex-La"), with SPP as Signatory

On May 2, 2016, SPP submitted an executed Transmission Interconnection Agreement between Southwestern Electric Power Company and Tex-La Electric Cooperative of Texas, Inc., with SPP as signatory. SPP Service Agreement No. 3060.

An effective date of April 20, 2016 was requested.

ER16-1551

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On May 2, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. Second Revised 2142.

An effective date of April 1, 2016 was requested.

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ER16-1600

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and Northern States Power Company ("NSP") as External Local Balancing Authority

On May 2, 2016, SPP submitted an unexecuted Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and Northern States Power Company as the External Local Balancing Authority. SPP Service Agreement No. 3189.

An effective date of April 1, 2016 was requested.

On May 23, 2016, Xcel Energy Services Inc. filed a Motion to Intervene and Protest.

Xcel requested that the Commission reject the agreement as not just and reasonable, or if the Commission does not reject the agreement, set it for settlement judge procedures or hearing.

On May 23, 2016, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

On May 26, 2016, Great River Energy filed a Motion to Intervene Out-of-Time.

ER16-1618

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On May 4, 2016, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Cottonwood Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2953.

An effective date of April 13, 2016 was requested.

ER16-1676

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority

On May 12, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and Montana-Dakota Utilities Co. as the External Local Balancing Authority. SPP Service Agreement No. 3180.

An effective date of June 1, 2016 was requested.

ER16-1709

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On May 16, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. 3158.

An effective date of October 1, 2015 was requested.

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- ER16-1710** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority**
- On May 16, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. 3159.
- An effective date of October 1, 2015 was requested.
- ER16-1711** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority**
- On May 16, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. 3160.
- An effective date of October 1, 2015 was requested.
- ER16-1712** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority**
- On May 16, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. 3161.
- An effective date of October 1, 2015 was requested.
- ER16-1713** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority**
- On May 16, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. 3162.
- An effective date of October 1, 2015 was requested.
- ER16-1715** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority**
- On May 16, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. 3163.

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An effective date of October 1, 2015 was requested.

ER16-1772

Southwestern Public Service Company's ("SPS") Proposed Tariff Revisions to Incorporate Schedule 17 - Interconnection Switching Fee to Govern the Costs that would be Charged to Lubbock Power & Light ("LP&L") if it Disconnects its Load from SPS and SPP and Interconnects the Load with the Electric Reliability Council of Texas ("ERCOT")

On May 24, 2016, Southwestern Public Service Company submitted tariff revisions proposing a new Schedule 17, which is an Interconnection Switching Fee that would govern the costs that would be charged to Lubbock Power & Light if it disconnects its load from the transmission systems of SPS and SPP and interconnects the load with the Electric Reliability Council of Texas. SPS also proposed certain revisions to its transmission formula rate to credit the revenues collected under Schedule 17 to mitigate the impact of the LP&L disconnection on SPS' other transmission customers, and to make certain other clarifying tariff revisions.

An effective date of September 21, 2016 was requested.

On May 27, 2016, Lubbock Power & Light filed a Motion to Intervene.

On May 27, 2016, Lubbock Power & Light filed a Motion for Extension of Time and Request for Waiver of Period for Responses. LP&L requested an extension to June 28, 2016 to file comments in this proceeding.

ER16-1774

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")

On May 24, 2016, SPP, on the behalf and at the request of SPP Member Western Farmers Electric Cooperative, submitted tariff revisions to update WFEC's Annual Transmission Revenue Requirement and to adopt a formula rate template and implementation protocols for transmission service using the transmission facilities of WFEC.

An effective date of July 1, 2016 was requested.

On May 25, 2016, South Central MCN LLC filed a Motion to Intervene.

On May 26, 2016, American Electric Power Service Corporation filed a Motion to Intervene.

On May 31, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER16-1779

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCP&L GMO") and City of Gilman City, Missouri ("Gilman City"), with SPP as Signatory

On May 25, 2016, SPP submitted an executed Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company and City of Gilman City, Missouri, with SPP as signatory. SPP Service Agreement No. 3198.

An effective date of May 23, 2016 was requested.

ER16-1780

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCPL&L") and City of Liberal, Missouri ("Liberal"), with SPP as Signatory

On May 25, 2016, SPP submitted an executed Transmission Interconnection Agreement

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between KCP&L Greater Missouri Operations Company and City of Liberal, Missouri, with SPP as signatory. SPP Service Agreement No. 3199.

An effective date of May 23, 2016 was requested.

ER16-1791

Submission of Revisions to the Joint Operating Agreement ("JOA") between PJM Interconnection, L.L.C. and the Midcontinent Independent System Operator, Inc. ("MISO") to Revise the Baseline Congestion Management Process

On May 26, 2016, PJM Interconnection, L.L.C. submitted proposed revisions to the Joint Operating Agreement between PJM and the Midcontinent Independent System Operator, Inc. to revise the baseline Congestion Management Process to implement several substantive changes.

An effective date of July 25, 2016 was requested.

ER16-1797

Submission of Revisions to the Joint Operating Agreement ("JOA") between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP to Revise the Baseline Congestion Management Process

On May 26, 2016, the Midcontinent Independent System Operator, Inc. submitted proposed revisions to the Joint Operating Agreement between MISO and SPP to revise the baseline Congestion Management Process to implement several substantive changes.

An effective date of July 25, 2016 was requested.

ER16-1798

Submission of Revisions to the Joint Operating Agreement ("JOA") between the Midcontinent Independent System Operator, Inc. ("MISO") and PJM Interconnection, L.L.C. to Revise the Baseline Congestion Management Process

On May 26, 2016, the Midcontinent Independent System Operator, Inc. submitted proposed revisions to the Joint Operating Agreement between MISO and PJM Interconnection, L.L.C. to revise the baseline Congestion Management Process to implement several substantive changes.

An effective date of July 25, 2016 was requested.

ER16-1799

Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Revise the Baseline Congestion Management Process

On May 26, 2016, SPP submitted proposed revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to revise the baseline Congestion Management Process to implement several substantive changes.

An effective date of July 25, 2016 was requested.

ER16-1811

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCP&L GMO") and Rich Hill, Missouri ("Rich Hill"), with SPP as Signatory

On May 31, 2016, SPP submitted an executed Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company and Rich Hill, Missouri, with SPP as signatory. SPP Service Agreement No. 3204.

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An effective date of May 27, 2016 was requested.

ER16-1814

Submission of Revisions to Attachment M Appendix 1 to Update the Loss Factor for SPP Transmission Owner Southwestern Public Service Company ("SPS")

On May 31, 2016, SPP submitted tariff revisions to update the loss factor in Appendix 1 to Attachment M for transmission facilities owned by SPP Transmission Owner Southwestern Public Service Company.

An effective date of May 1, 2016 was requested.

ER16-1826

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On May 31, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, East Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1067.

An effective date of May 1, 2016 was requested.

RM14-14

Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On May 19, 2016, FERC issued Order No. 816-A, Order on Rehearing and Clarification denying requests for rehearing and granting, in part, clarification of its determinations in Order No. 816.

This rule becomes effective on July 25, 2016.

RM16-7

Disturbance Control Standard - Contingency Reserve for Recovery from a Balancing Contingency Event Reliability Standard (BAL-002-2)

On May 19, 2016, FERC issued a Notice of Proposed Rulemaking, proposing to approve Reliability Standard BAL-002-2 (Disturbance Control Standard - Contingency Reserve for Recovery from a Balancing Contingency Event Reliability Standard) submitted by the North American Electric Reliability Corporation. Proposed Reliability Standard BAL-002-2 is designed to ensure that applicable entities balance resources and demand and return their Area Control Error to defined values following a Reportable Balancing Contingency Event. The Commission proposed to direct NERC to modify Reliability Standard BAL-002-2 to address concerns related to the possible extension or delay of the periods for Area Control Error recovery and contingency reserve restoration and also proposes to direct NERC to address a reliability gap regarding megawatt losses above the most severe single contingency.

Comments are due on July 25, 2016.

RM16-8

Requirements for Frequency and Voltage Ride Through Capability of Small Generating Facilities

On May 23, 2016, the ISO/RTO Council filed comments in response to the Notice of Proposed Rulemaking issued on March 17, 2016.

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Parties filed comments in response to the Notice of Proposed Rulemaking issued on March 17, 2016.

RM16-12

Review of Generator Interconnection Agreements and Procedures

On May 4, 2016, FERC issued a Supplemental Notice of Technical Conference, attaching an agenda for the May 13, 2016 conference.

A technical conference was held on May 13, 2016.

RR15-2

North American Electric Reliability Corporation's ("NERC") Implementation of the Reliability Assurance Initiative ("RAI")

On May 4, 2016, FERC issued an order accepting NERC's Compliance Filing and Petition for Approval of Rules of Procedure Revisions submitted on March 3, 2016.

FERC or State Jurisdiction: State of Arkansas

16-002-U

In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Transfer Control of Electric Transmission Facilities to the Southwest Power Pool, Inc. Regional Transmission Organization

On May 17, 2016, the APSC issued Order No. 4, approving Arkansas Electric Cooperative Corporation's Application for Approval to Transfer Control of Electric Transmission Facilities to the Southwest Power Pool, Inc. Regional Transmission Organization. AECC was directed to file annual reports each year by July 1.

On May 18, 2016, Arkansas Electric Cooperative Corporation filed a Motion for Extension of Time requesting that the Commission amend Order No. 4 to extend Ordering Paragraph 4's deadline from June 1, 2016 to August 1, 2016.

On May 23, 2016, the APSC issued Order No. 5, granting Arkansas Electric Cooperative Corporation's Motion for Extension of Time. AECC was directed to file proposed amendments to its TO/RTO Rider to account for RTO revenues as well as expenses, with supporting testimony, no later than noon, August 1, 2016.

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FERC or State Jurisdiction: State of New Mexico

10-00143-UT

In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff

On May 18, 2016, Lea County Electric Cooperative, Inc. filed its Compliance Report regarding its participation in the SPP Regional Transmission Organization.

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FERC or State Jurisdiction: State of Texas

45633 Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")

A workshop was held on May 3, 2016.

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FERC or State Jurisdiction: United States Court of Appeals

14-1281 **Oklahoma Gas and Electric Company ("OG&E") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**

An oral argument was held on May 4, 2016.

15-1157 **LSP Transmission Holdings, LLC and LS Power Transmission, LLC ("collectively "LSP Transmission") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**

On May 13, 2016, the parties filed the Deferred Joint Appendix.

On May 17, 2016, FERC filed its Final Brief.

On May 17, 2016, SPP, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed the Final Joint Brief of Intervenors for Respondent.

On May 17, 2016, LSP Transmission Holdings, LLC and LS Power Transmission, LLC filed their Final Brief.

On May 17, 2016, LSP Transmission Holdings, LLC and LS Power Transmission, LLC filed their Final Reply Brief.