

Regulatory Status Report

FERC or State Jurisdiction: FERC

- AD10-12** **Increasing Market and Planning Efficiency through Improved Software**
- A technical conference was held on June 27-29, 2016.
- AD16-15** **Reliability Technical Conference**
- A technical conference was held on June 1, 2016.
- AD16-16** **Implementation Issues Under the Public Utility Regulatory Policies Act of 1978**
- On June 27, 2016, FERC issued a Supplemental Notice of Technical Conference containing the final agenda.
- A technical conference was held on June 29, 2016.
- AD16-17** **Reactive Supply Compensation in Markets Operated by Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs")**
- On June 22, 2016, FERC issued a Supplemental Notice of Workshop, attaching the agenda.
- A workshop was held on June 30, 2016.
- AD16-18** **Competitive Transmission Development Rates Technical Conference**
- On June 20, 2016, FERC issued a Further Supplemental Notice of Technical Conference, attaching an updated Agenda and list of speakers.
- A technical conference was held on June 27-28, 2016.
- AD16-20** **Electric Storage Participation in Regions with Organized Wholesale Electric Markets**
- Parties filed comments regarding the applicability of Regional Transmission Organization and Independent System Operator market rules to electric storage resources.
- EC16-64** **Southwestern Public Service Company ("SPS") and Xcel Energy Southwest Transmission Company, LLC ("XEST") Joint Application for Authorization for Disposition of Jurisdictional Transmission Facilities (Hitchland-Lamar Transmission Assets)**
- On June 3, 2016, Southwestern Public Service Company and Xcel Energy Southwest Transmission Company, LLC filed a Notice of Withdrawal of their Application.
- EL13-88** **Northern Indiana Public Service Company's ("NIPSCO") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and PJM Interconnection, L.L.C. ("PJM") to Remedy Flaws in the Interregional Planning Process of the MISO-PJM Joint Operating Agreement ("JOA")**
- On June 21, 2016, SPP filed a Motion for Leave to Intervene Out-of-Time.
- On June 21, 2016, the ITC Companies filed an answer in response to the answers of the Midcontinent Independent System Operator, Inc. Transmission Owners and State Regulators concerning aspects of the Commission's order issued on April 21, 2016.

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EL16-70 **Complaint of Cottonwood Wind Project, LLC ("Cottonwood") Against Nebraska Public Power District ("NPPD") for its Actions under the Generator Interconnection Agreement ("GIA") among Cottonwood as Interconnection Customer, NPPD as Transmission Owner, and SPP as Transmission Provider**

On June 6, 2016, Cottonwood Wind Project, LLC filed an answer in response to the Expedited Motion to Dismiss Complaint filed by Nebraska Public Power District.

On June 8, 2016, Nebraska Public Power District filed an answer in response to the Answer of Cottonwood Wind Project, LLC filed on June 6, 2016.

On June 17, 2016, SPP filed a Motion to Intervene.

On June 17, 2016, FERC issued an order dismissing the Complaint.

ER02-2001 **Revised Public Utility Filing Requirements for Electric Quarterly Reports**

On June 16, 2016, FERC issued an Order Clarifying Electric Quarterly Reporting Requirements and Updating Data Dictionary.

FERC clarified reporting requirements and associated fields in the EQR Data Dictionary related to "Increment Name" and "Commencement Date of Contract Terms". This order also affirms the requirement that transmission providers must report transmission-related data in their EQRs. In addition, this order makes certain updates to the EQR Data Dictionary with respect to the "Time Zone" field options and deletes fields associated with reporting e-Tag data. FERC also clarified that future minor or non-material changes to EQR reporting requirements and the EQR Data Dictionary will be posted directly to the Commission's website and EQR users will be alerted via email of these changes.

The updated EQR Data Dictionary adopted in this order shall be used beginning with the filing of the fourth quarter 2016 EQR.

ER14-67 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On June 8, 2016, FERC issued an order accepting SPP's compliance filing submitted on March 28, 2016.

ER14-2850 **Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")**

On June 20, 2016, SPP filed a Motion for Limited Extension of Time to Comply with one aspect the order issued on May 19, 2016, approving the Joint Offer of Partial Settlement which resolved all issues raised by Montana-Dakota Utilities Co. in this proceeding.

SPP requested a 30-day extension to review and finalize the Network Integration Transmission Service Agreement revisions required by the Settlement Agreement in Docket Nos. ER14-2850-006 and ER14-2851-006.

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On June 27, 2016, FERC issued a Notice of Extension of Time to and including July 27, 2016 for SPP to submit its compliance filing revising the Network Integration Transmission Service Agreement between SPP and Montana-Dakota Utilities Co. as required by the order issued on May 19, 2016.

On June 27, 2016, FERC issued an Order on Uncontested Partial Settlement and Request for Shortened Procedures, and Establishing Paper Hearing Procedures.

FERC approved the settlement filed on March 24, 2016 which established a process to resolve all issues raised by Missouri River Energy Services, Basin Electric Power Cooperative, and Heartland Consumers Power District in this proceeding.

FERC established paper hearing procedures regarding the carve-out treatment of the 1977 Contract as outlined in Article 2 of the Settlement. Initial briefs are due on August 26, 2016. Reply briefs are due on September 15, 2016.

ER15-1499 **Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATRR")**

On June 9, 2016, Judge Johnson issued a Certification of Uncontested Settlement.

ER15-1775 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")**

On June 16, 2016, Judge Haubner issued an Order Scheduling Settlement Conference to be held on August 3, 2016.

ER15-1777 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")**

On June 13, 2016, Judge Haubner issued an Order Rescheduling Settlement Conference to be held on August 2, 2016.

ER15-1943 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri River Energy Services ("MRES")**

On June 17, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.

On June 20, 2016, SPP filed a Joint Offer of Settlement intended to resolve all issues in this proceeding.

On June 24, 2016, Judge Cianci issued an Order Canceling Informal Settlement Conference that was to be held on June 28, 2016.

ER15-1976 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for East River Electric Power Cooperative, Inc. ("East River")**

On June 23, 2016, Judge Haubner issued a Report of Settlement Judge, recommending that settlement procedures be continued.

On June 23, 2016, Judge Haubner issued an Order Scheduling Settlement Conference to be held on August 23, 2016.

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- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
- On June 17, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2069** **NorthWestern Corporation d/b/a NorthWestern Energy's Filing of Formula Rate Template and Formula Rate Protocols to be included in the SPP Tariff**
- On June 6, 2016, Judge Johnson issued a Notice Cancelling Settlement Conference to be held on June 7, 2016.
- ER15-2075** **Submission of Tariff Revisions to Incorporate NorthWestern Energy's ("NorthWestern") Formula Rate**
- On June 6, 2016, Judge Johnson issued a Notice Cancelling Settlement Conference to be held on June 7, 2016.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
- On June 6, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.
- On June 10, 2016, Judge Coffman issued an Order Cancelling Settlement Conference to be held on June 14, 2016.
- On June 16, 2016, Judge Coffman issued an Order Scheduling Settlement Conference to be held on August 9, 2016.
- ER15-2237** **Kanstar Transmission, LLC ("Kanstar") Filing of a Formula Rate Template and Implementation Protocols to Recover Costs Associated with its Investment in Transmission Facilities Located within Southwest Power Pool, Inc.**
- On June 2, 2016, the Kansas Corporation Commission filed a Petition for Review, of the orders issued on September 17, 2015 and May 19, 2016, before the U.S. Court of Appeals in Case No. 16-1164.
- ER15-2265** **Submission of Tariff Revisions to Modify Procedures for Establishing Trading Hubs and Resource Hubs**
- On June 21, 2016, FERC issued an order denying SPP's Request for Rehearing and accepting SPP's compliance filing submitted on March 30, 2016.
- An effective date of September 23, 2015 was granted.
- This order constitutes final agency action.
- ER15-2324** **Submission of Revenue Requirements, Formula Rate Templates and Formula Rate Protocols for the Following Members of Missouri River Energy Services ("MRES"): Moorhead, Minnesota; Orange City, Iowa; Pierre, South Dakota; Sioux Center, Iowa; and Watertown, South Dakota**
- On June 17, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.

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- ER15-2347** **Contract Services Agreement Between Southwest Power Pool, Inc. and Western Area Power Administration**
- On June 17, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- On June 28, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2594** **South Central MCN LLC's ("SCMCN") Application for Acceptance of a Transmission Rate Formula to Establish an Annual Transmission Revenue Requirement ("ATRR") for Transmission Service Over Facilities that SCMCN will Own in the Southwest Power Pool, Inc. Region**
- On June 6, 2016, Judge Baten issued the Fourth Status Report on Settlement Proceedings, recommending that settlement should continue.
- ER16-204** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")**
- On June 2, 2016, Judge Dring issued an Order Scheduling Oral Argument on Motion to Compel to be held on June 15, 2016.
- On June 3, 2016, Nebraska Public Power District filed a Supplemental Motion to Compel Data Responses from Southwest Power Pool, Inc.
- On June 13, 2016, SPP filed its answer in response to the Motion to Compel filed by Nebraska Public Power District.
- On June 20, 2016, Nebraska Public Power District filed Prepared Answering Testimony and Exhibits of Todd Swartz, Paul Malone, and Randy Lindstrom.
- On June 20, 2016, Judge Dring issued an Order Confirming Bench Ruling on Motion to Compel.
- On June 30, 2016, Nebraska Public Power District filed a Motion to Supplement Testimony of Paul J. Malone.
- ER16-209** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")**
- On June 16, 2016, Judge Johnson issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- On June 16, 2016, FERC issued an Order Granting Clarification and Denying Rehearing of the order issued on December 30, 2015.
- FERC granted Otter Tail Power Company's request for clarification that the Commission intended to include in the hearing and settlement judge procedures the issue of whether any service agreement provisions are needed to mitigate the impact of duplicative or pancaked rates on the Integrated Transmission System, regardless of whether the individual facilities within the system are jointly owned.
- FERC granted the Joint State Commissions' request for clarification that the December 30 Order does not prohibit parties other than Otter Tail from addressing whether any service

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agreement provisions are necessary to mitigate the impacts of duplicative or pancaked rates on the Integrated Transmission System that did not exist before Central Power's integration into SPP.

FERC denied the requests for rehearing regarding the Commission's decision to decline to impose a hold harmless condition.

FERC denied Otter Tail's request for rehearing on rate pancaking.

ER16-228 **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as the External Local Balancing Authority**

On June 13, 2016, SPP submitted an amended compliance filing to correct the legibility of Exhibit B of the agreement.

ER16-791 **Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al.**

On June 17, 2016, Judge Sterner issued a Status Report, recommending that the settlement proceeding continue.

ER16-829 **Submission of Revisions to Bylaws Section 8.4 Monthly Assessments**

On June 8, 2016, SPP filed an answer in response to the Limited Comments of Kansas City Power & Light Company and Nebraska Public Power District on SPP Response to Deficiency Letter.

SPP stated:

- 1) SPP's correction of the issue in its billing system in May 2015 was not in error;
- 2) a waiver of Section 8.4 of the Bylaws is necessary; and
- 3) a waiver of Section 7.1 of the Tariff is necessary.

On June 24, 2016, FERC issued an order accepting SPP's revisions to Section 8.4 of the Bylaws, effective March 30, 2016.

FERC denied SPP's request for waiver of Section 8.4 of the Bylaws and 7.1 of the Tariff, and ordered refunds for any credits members should have received pursuant to the Bylaws prior to March 30, 2016. Refunds are due by July 25, 2016. SPP's refund report is due on August 23, 2016.

ER16-866 **Montana-Dakota Utilities Co.'s Request for Waiver of Schedule 12 of SPP's Open Access Transmission Tariff**

On June 17, 2016, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on April 21, 2016.

ER16-1077 **Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")**

On June 10, 2016, FERC issued an order accepting SPP's revisions to Attachment AD of its Tariff to revise and extend the Tariff Administration Agreement governing SPP's relationship between Southwestern Power Administration through May 31, 2016.

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An effective date of March 1, 2016 was granted.

This order constitutes final agency action.

ER16-1086

Submission of Tariff Revisions to Provide for Netting of Transmission Congestion Rights ("TCRs") Credit Portfolio

On June 2, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Request for Rehearing of the order issued on May 3, 2016.

On June 2, 2016, SPP filed a Request for Rehearing of the order issued on May 3, 2016.

SPP stated the Commission erred by (i) requiring SPP to rebut the Commission's unsupported assumption that the Attachment X revisions pose an increased risk of payment default and credit under-collateralization; and (ii) finding, without explanation or support, that the Attachment X revisions fail to satisfy unspecified risk management standards prescribed by Order No. 741.

On June 23, 2016, Westar Energy, Inc. filed a Motion to Intervene Out-of-Time.

ER16-1286

Submission of Tariff Revisions to Clarify Redispatch Provisions

On June 10, 2016, Kansas Power Pool filed a Motion to Intervene Out-of-Time.

ER16-1314

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 7, 2016, Kansas Power Pool filed a Motion to Intervene Out-of-Time.

ER16-1341

Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2

On June 2, 2016, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed Motions to Intervene Out-of-Time.

ER16-1350

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On June 3, 2016, FERC issued an Order Rejecting Notice of Cancellation.

ER16-1383

Generator Interconnection Agreement ("GIA") between Rush County Wind Farm LLC ("Rush County") as Interconnection Customer and ITC Great Plains, LLC ("ITC") as Transmission Owner

On June 7, 2016, FERC issued a letter order accepting the agreement, effective March 22, 2016 as requested.

This order constitutes final agency action.

ER16-1390

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Mustang Run Wind Project, LLC ("Mustang Run") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner

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On June 7, 2016, FERC issued a letter order accepting the Notice of Cancellation, effective March 21, 2016 as requested.

This order constitutes final agency action.

ER16-1446

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On June 10, 2016, FERC issued a letter order accepting the agreement, effective April 1, 2016 as requested.

This order constitutes final agency action.

ER16-1469

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner

On June 10, 2016, FERC issued a letter order accepting the agreement, effective April 1, 2016 as requested.

This order constitutes final agency action.

ER16-1502

Generator Interconnection Agreement ("GIA") between Prairie Breeze Wind Energy LLC ("Prairie Breeze") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner and Notice of Cancellation

On June 22, 2016, FERC issued a letter order accepting the agreement and Notice of Cancellation, effective March 29, 2016 as requested.

This order constitutes final agency action.

ER16-1523

Submission of Tariff Revisions to Revise Attachment L to Address Network Load Not Physically Connected to the SPP Footprint

On June 22, 2016, FERC issued an order accepting SPP's revisions to Attachment L of the Tariff to address distribution of revenues collected by SPP for Network Load located outside of SPP's footprint.

An effective date of July 1, 2016 was granted.

This order constitutes final agency action.

ER16-1536

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as the External Local Balancing Authority

On June 22, 2016, FERC issued a letter order accepting the agreement, effective April 1, 2016 as requested.

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This order constitutes final agency action.

ER16-1546

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Arkansas Electric Cooperative Corporation

On June 30, 2016, FERC issued a letter stating SPP's filing is deficient and that additional information is required in order to process the filing.

SPP's response is due on August 1, 2016.

ER16-1550

Transmission Interconnection Agreement between Southwestern Electric Power Company ("SWEPCO") and Tex-La Electric Cooperative of Texas, Inc. ("Tex-La"), with SPP as Signatory

On June 22, 2016, FERC issued a letter order accepting the agreement, effective April 20, 2016 as requested.

This order constitutes final agency action.

ER16-1551

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner

On June 22, 2016, FERC issued a letter order accepting the agreement, effective April 1, 2016 as requested.

This order constitutes final agency action.

ER16-1600

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and Northern States Power Company ("NSP") as External Local Balancing Authority

On June 7, 2016, SPP filed a Motion to Withdraw its filing submitted on May 2, 2016.

ER16-1618

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On June 21, 2016, FERC issued a letter order accepting the Notice of Cancellation, effective April 13, 2016 as requested.

This order constitutes final agency action.

ER16-1772

Southwestern Public Service Company's ("SPS") Proposed Tariff Revisions to Incorporate Schedule 17 - Interconnection Switching Fee to Govern the Costs that would be Charged to Lubbock Power & Light ("LP&L") if it Disconnects its Load from SPS and SPP and Interconnects the Load with the Electric Reliability Council of Texas ("ERCOT")

On June 1, 2016, Lubbock Power & Light filed an Amended Motion for Extension of Time.

On June 6, 2016, SPP filed a Motion to Intervene.

On June 8, 2016, FERC issued a Notice of Extension of Time to file comments. Comments

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are now due on June 28, 2016.

On June 10, 2016, American Electric Power Service Corporation filed a Motion to Intervene.

On June 28, 2016, Lubbock Power & Light filed a Protest.

On June 28, 2016, the Public Utility Commission of Texas filed a Notice of Intervention and Comments.

On June 28, 2016, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Conditional Protest.

ER16-1774

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")

On June 6, 2016, Oklahoma Municipal Power Authority filed a Motion to Intervene.

On June 13, 2016, Xcel Energy Services Inc. filed a Motion to Intervene.

On June 24, 2016, KAMO Electric Cooperative, Inc. filed a Motion to Intervene Out-of-Time.

ER16-1779

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCP&L GMO") and City of Gilman City, Missouri ("Gilman City"), with SPP as Signatory

On June 13, 2016, KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER16-1780

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCPL&L") and City of Liberal, Missouri ("Liberal"), with SPP as Signatory

On June 13, 2016, KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER16-1799

Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Revise the Baseline Congestion Management Process

On June 3, 2016, American Electric Power Service Corporation filed a Motion to Intervene.

On June 10, 2016, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

On June 10, 2016, Minnkota Power Cooperative, Inc. filed a Motion to Intervene.

On June 14, 2016, Exelon Corporation filed a Motion to Intervene.

On June 15, 2016, Arkansas Electric Cooperative Corporation filed a Motion to Intervene.

On June 16, 2016, Western Area Power Administration filed a Motion to Intervene.

ER16-1905

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCP&L GMO") and City of Galt, Missouri ("Galt"), with SPP as Signatory

On June 10, 2016, SPP submitted an executed Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company and City of Galt, Missouri, with SPP as signatory. SPP Service Agreement No. 3197.

An effective date of June 9, 2016 was requested.

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ER16-1912

On June 14, 2016, KCP&L Greater Missouri Operations Company filed a Motion to Intervene.
Submission of Tariff Revisions to Clarify Language Regarding Out-of-Merit Energy

On June 10, 2016, SPP submitted tariff revisions to Attachment AE that clarify SPP's processes regarding out-of-merit energy.

An effective date of July 1, 2016 was requested.

On June 17, 2016, Westar Energy, Inc. filed a Motion to Intervene.

On June 17, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On June 21, 2016, Xcel Energy Services Inc. filed a Motion to Intervene.

On June 29, 2016, EDP Renewables North America LLC filed a Motion to Intervene.

ER16-1945

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, North Iowa Municipal Electric Cooperative Association ("NIMECA") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner and Notice of Cancellation

On June 16, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, North Iowa Municipal Electric Cooperative Association as Network Customer, as well as a NOA with Corn Belt Electric Power Cooperative as Host Transmission Owner. SPP Service Agreement No. 3211.

SPP also submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as a NOA with Corn Belt Power Cooperative as Host Transmission Owner. SPP Service Agreement No. 3124.

An effective date of June 1, 2016 was requested.

ER16-1951

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On June 17, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Second Revised 2646.

An effective date of June 1, 2016 was requested.

ER16-1959

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On June 20, 2016, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. Third Revised 2824.

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An effective date of June 1, 2016 was requested.

ER16-1969

Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO

On June 20, 2016, the Midcontinent Independent System Operator, Inc. submitted revisions to the Joint Operating Agreement between MISO and PJM Interconnection, L.L.C., as well as amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to comply with the requirements of the April 21, 2016 Order which addressed the Northern Indiana Public Service Company's complaint in Docket No. EL13-88.

ER16-1989

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and City of Lakota, North Dakota ("Lakota"), with SPP as Signatory

On June 22, 2016, SPP submitted an executed Transmission Interconnection Agreement between Western Area Power Administration and City of Lakota, North Dakota, with SPP as signatory. SPP Service Agreement No. 3200.

An effective date of May 31, 2016 was requested.

On June 24, 2016, American Electric Power Service Corporation filed a Motion to Intervene.

ER16-1992

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer

On June 23, 2016, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas City Board of Public Utilities as Transmission Customer. SPP Service Agreement No. Fifth Revised 2041.

An effective date of September 1, 2016 was requested.

ER16-1994

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 23, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as Network Customer and KCPL, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Eleventh Revised 1276.

An effective date of September 1, 2016 was requested.

ER16-1995

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 23, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No.

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Sixteenth Revised 1636.

An effective date of September 1, 2016 was requested.

ER16-1996

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 24, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-First Revised 2198.

An effective date of September 1, 2016 was requested.

On June 29, 2016, Kansas Power Pool filed a Motion to Intervene.

ER16-1997

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC"), Sunflower Electric Power Corporation ("Sunflower"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 24, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Mid-Kansas Electric Company, LLC, Sunflower Electric Power Corporation, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Sixth Revised 1534.

An effective date of June 1, 2016 was requested.

On June 28, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER16-2008

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 24, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Westar Energy, Inc as Host Transmission Owner. SPP Service Agreement No. Eighth Revised 1977.

An effective date of September 1, 2016 was requested.

ER16-2009

Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")

On June 24, 2016, SPP submitted revisions to Attachment AD of the Tariff to revise and extend the Tariff Administration Agreement governing SPP's relationship with the Southwestern Power Administration through November 30, 2016.

An effective date of June 1, 2016 was requested.

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- ER16-2030** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On June 27, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twenty-Eighth Revised 1166.
- An effective date of June 1, 2016 was requested.
- On June 29, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.
- ER16-2036** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On June 28, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an executed NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2562.
- An effective date of September 1, 2016 was requested.
- ER16-2037** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On June 28, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2415.
- An effective date of September 1, 2016 was requested.
- ER16-2040** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On June 28, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1883.
- An effective date of September 1, 2016 was requested.
- ER16-2041** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

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On June 28, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1886.

An effective date of September 1, 2016 was requested.

ER16-2042

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 28, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1887.

An effective date of September 1, 2016 was requested.

ER16-2043

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority

On June 28, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region as the Market Participant, and Montana-Dakota Utilities Co. as the External Local Balancing Authority. SPP Service Agreement No. 3207.

An effective date of June 1, 2016 was requested.

ER16-2045

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 28, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1884.

An effective date of September 1, 2016 was requested.

ER16-2049

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1888.

An effective date of September 1, 2016 was requested.

ER16-2050

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Otter Tail Power Company ("Otter Tail") as External Local Balancing Authority

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On June 29, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region as the Market Participant, and Otter Tail Power Company as the External Local Balancing Authority. SPP Service Agreement No. 3208.

An effective date of June 1, 2016 was requested.

ER16-2051

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and Otter Tail Power Company ("Otter Tail") as External Local Balancing Authority

On June 29, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and Otter Tail Power Company as the External Local Balancing Authority. SPP Service Agreement No. 3181.

An effective date of June 1, 2016 was requested.

ER16-2052

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1885.

An effective date of September 1, 2016 was requested.

ER16-2053

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1891.

An effective date of September 1, 2016 was requested.

ER16-2054

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1892.

An effective date of September 1, 2016 was requested.

ER16-2055

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as

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Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1893.

An effective date of September 1, 2016 was requested.

ER16-2056

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1895.

An effective date of September 1, 2016 was requested.

ER16-2057

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1897.

An effective date of September 1, 2016 was requested.

ER16-2058

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2066.

An effective date of September 1, 2016 was requested.

ER16-2059

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1894.

An effective date of September 1, 2016 was requested.

ER16-2060

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 29, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1889.

An effective date of September 1, 2016 was requested.

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- ER16-2062** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 2045.
- An effective date of September 1, 2016 was requested.
- ER16-2063** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On June 29, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2390.
- An effective date of September 1, 2016 was requested.
- ER16-2066** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner**
- On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2491.
- An effective date of September 1, 2016 was requested.
- ER16-2067** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1890.
- An effective date of September 1, 2016 was requested.
- On June 29, 2016, SPP submitted an amended filing to correct the redlined version of the agreement.
- ER16-2070** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On June 29, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1978.
- An effective date of September 1, 2016 was requested.

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ER16-2092 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 30, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kaw Valley Electric Cooperative, as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1976.

An effective date of September 1, 2016 was requested.

ER16-2093 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On June 30, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc., Westar Energy, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Seventh Revised 2900.

An effective date of September 1, 2016 was requested.

RM01-8 **Public Utility Filing Requirements for Electric Quarterly Reports ("EQR")**

On June 16, 2016, FERC issued an Order Clarifying Electric Quarterly Reporting Requirements and Updating Data Dictionary.

FERC clarified reporting requirements and associated fields in the EQR Data Dictionary related to "Increment Name" and "Commencement Date of Contract Terms". This order also affirms the requirement that transmission providers must report transmission-related data in their EQRs. In addition, this order makes certain updates to the EQR Data Dictionary with respect to the "Time Zone" field options and deletes fields associated with reporting e-Tag data. FERC also clarified that future minor or non-material changes to EQR reporting requirements and the EQR Data Dictionary will be posted directly to the Commission's website and EQR users will be alerted via email of these changes.

The updated EQR Data Dictionary adopted in this order shall be used beginning with the filing of the fourth quarter 2016 EQR.

RM05-5 **Standards for Business Practices and Communication Protocols for Public Utilities**

On June 8, 2016, Edison Electric Institute filed an Expedited Motion for Further Extension of Time.

Edison requested that the Commission extend the current Network Integration Transmission Service on Open Access Same-Time Information System June 24 and July 25, 2016 deadlines set in the March 17, 2016 Notice Granting Limited Time Extension to two and three months, respectively, after fully functional software is available to meet the deadlines; and request that the primary software developer Open Access Technology, Inc. file monthly status reports regarding process made toward remedying missing functionality and other issues.

Regulatory Status Report

On June 13, 2016, Duke Energy filed comments in support of the Expedited Motion for Further Extension of Time filed by Edison Electric Institute.

On June 13, 2016, Puget Sound Energy, Inc. filed an answer in support of the Expedited Motion for Further Extension of Time submitted by the Edison Electric Institute.

On June 15, 2016, Arizona Public Service Company filed an Expedited Motion for Further Extension of Time to Implement NAESB Standards and Submit Compliance Filing.

On June 23, 2016, FERC issued a Notice Granting Limited Extension of Time to comply with the implementation of the Network Integration Transmission Service requirements of Order No. 676-H. The compliance filing date and the deadline related to the posting and documenting of NITS arrangements are extended until February 1, 2017. The July 25, 2016 deadline for full compliance implementation of all NITS related standards and requirements is extended until March 1, 2017.

RM10-12

Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (Order No. 768)

On June 16, 2016, FERC issued an Order Clarifying Electric Quarterly Reporting Requirements and Updating Data Dictionary.

FERC clarified reporting requirements and associated fields in the EQR Data Dictionary related to "Increment Name" and "Commencement Date of Contract Terms". This order also affirms the requirement that transmission providers must report transmission-related data in their EQRs. In addition, this order makes certain updates to the EQR Data Dictionary with respect to the "Time Zone" field options and deletes fields associated with reporting e-Tag data. FERC also clarified that future minor or non-material changes to EQR reporting requirements and the EQR Data Dictionary will be posted directly to the Commission's website and EQR users will be alerted via email of these changes.

The updated EQR Data Dictionary adopted in this order shall be used beginning with the filing of the fourth quarter 2016 EQR.

RM12-3

Revisions to Electric Quarterly Report ("EQR") Filing Process (Order No. 770)

On June 16, 2016, FERC issued an Order Clarifying Electric Quarterly Reporting Requirements and Updating Data Dictionary.

FERC clarified reporting requirements and associated fields in the EQR Data Dictionary related to "Increment Name" and "Commencement Date of Contract Terms". This order also affirms the requirement that transmission providers must report transmission-related data in their EQRs. In addition, this order makes certain updates to the EQR Data Dictionary with respect to the "Time Zone" field options and deletes fields associated with reporting e-Tag data. FERC also clarified that future minor or non-material changes to EQR reporting requirements and the EQR Data Dictionary will be posted directly to the Commission's website and EQR users will be alerted via email of these changes.

The updated EQR Data Dictionary adopted in this order shall be used beginning with the filing of the fourth quarter 2016 EQR.

Regulatory Status Report

RM15-21 Petition for Rulemaking to Revise Generator Interconnection Rules and Procedures

On June 3, 2016, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due on June 20, 2016.

On June 10, 2016, American Wind Energy Association filed a Motion to Extend the Period for Filing Comments.

On June 13, 2016, EDP Renewables North America LLC filed a Motion in Support of an Extension of Time to File Comments.

On June 16, 2016, FERC issued a Notice of Extension of Time to June 30, 2016 to file Post-Technical Conference Comments.

RM15-24 Settlement Intervals and Shortage Pricing in Markets Operated by Regional Transmission Organizations and Independent System Operators

On June 16, 2016, FERC issued Order No. 825, Final Rule revising its regulations to address certain practices that fail to compensate resources at prices that reflect the value of the service resources provide to the system, thereby distorting price signals, and in certain instances, creating a disincentive for resources to respond to dispatch signals. The Commission requires that each regional transmission organization and independent system operator align settlement and dispatch intervals by: 1) settling energy transactions in its real-time markets at the same time interval it dispatches energy; 2) settling operating reserves transactions in its real-time markets at the same time interval it prices operating reserves; and 3) settling intertie transactions in the same time interval it schedules intertie transactions. Each RTO/ISO must also trigger shortage pricing for any interval in which a shortage of energy or operating reserves is indicated during the pricing of resources for that interval.

This rule becomes effective on September 13, 2016. Each RTO/ISO shall submit a compliance filing 120 days from the effective date of this order, with settlement reform becoming effective 12 months later and the shortage pricing proposal become effective four months from the date of the compliance filings for implementation of reforms to shortage price triggers.

RM15-25 Availability of Certain North American Electric Reliability Corporation Databases to the Commission

On June 16, 2016, FERC issued Order No. 824, amending its regulations to require the North American Electric Reliability Corporation to provide the Commission and staff with access, on a non-public and ongoing basis, to the following NERC databases: 1) the Transmission Availability Data System, 2) the Generating Availability Data System, and 3) the protection system misoperations database.

This rule becomes effective on the date of publication in the Federal Register. The compliance date is based on the issuance of the final rule in Docket No. RM16-15-000.

RM16-1 Reactive Power Requirements for Non-Synchronous Generation

On June 16, 2016, FERC issued Order No. 827, Final Rule eliminating the exemptions for wind generators from the requirement to provide reactive power by revising the pro forma Large and Small Generator Interconnection Agreements. All newly interconnection non-synchronous generators that have not executed a Facilities Study Agreement as of the effective date of this

Regulatory Status Report

Final Rule will be required to provide reactive power at the high-side of the generator substation as a condition of interconnection as set forth in their LGIA or SGIA.

This rule becomes effective on September 21, 2016.

Compliance filing to revise the pro forma Generator Interconnection Agreement is due on September 21, 2016.

RM16-12

Review of Generator Interconnection Agreements and Procedures

On June 3, 2016, FERC issued a Notice Inviting Post-Technical Conference Comments. Comments are due on June 20, 2016.

On June 10, 2016, American Wind Energy Association filed a Motion to Extend the Period for Filing Comments.

On June 13, 2016, EDP Renewables North America LLC filed a Motion in Support of an Extension of Time to File Comments.

On June 16, 2016, FERC issued a Notice of Extension of Time to June 30, 2016 to file Post-Technical Conference Comments.

Parties filed post-technical conference comments.

RM16-15

Regulations Implementing FAST Act Section 61003 - Critical Electric Infrastructure Security and Amending Critical Energy Infrastructure Information ("CEII")

On June 16, 2016, FERC issued a Notice of Proposed Rulemaking proposing to amend its regulations to implement provisions of the Fixing America's Surface Transportation Act that pertain to the designation, protection and sharing of Critical Electric Infrastructure Information. The Commission also proposes to amend its regulations that pertain to Critical Energy Infrastructure Information.

Comments are due on August 19, 2016.

RM16-16

Civil Monetary Penalty Inflation Adjustments

On June 29, 2016, FERC issued Order No. 826, Interim Final Rule amending its regulations governing the maximum civil monetary penalties assessable for violations of statutes, rules, and orders within the Commission's jurisdiction.

This interim final rule became effective on July 6, 2016.

Regulatory Status Report

FERC or State Jurisdiction: State of Arkansas

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On June 29, 2016, SPP filed the Spring Quarter (March-May 2016) State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

FERC or State Jurisdiction: State of New Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")

On June 1, 2016, Southwestern Public Service Company filed its annual report.

Regulatory Status Report

FERC or State Jurisdiction: State of Texas

45633 Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")

On June 17, 2016, the Electric Reliability Council of Texas submitted the Study of the Integration of the Lubbock Power & Light System into the ERCOT System.

On June 22, 2016, Lubbock Power & Light submitted an impact analysis of the migration of a portion of the City of Lubbock into ERCOT.

On June 27, 2016, Southwestern Public Service Company submitted its response to Lubbock Power & Light's submission of an impact analysis on June 22, 2016.

On June 27, 2016, State Representative John Smithee submitted a letter stating that the Commission should ensure that Southwestern Public Service Company's customers will be held harmless against any cost increases as a result of this transaction.

Regulatory Status Report

FERC or State Jurisdiction: United States Court of Appeals

15-1447

State Corporation Commission of the State of Kansas v. Federal Energy Regulatory Commission: Petition for Review of Orders Issued in Docket Nos. ER14-2850 and ER14-2851 Concerning Integration of the Integrated System into the SPP Regional Transmission Organization

On June 24, 2016, the Kansas Corporation Commission filed its Initial Brief.