

FERC or State Jurisdiction: FERC

EL13-88 Northern Indiana Public Service Company's ("NIPSCO") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and PJM Interconnection, L.L.C. ("PJM") to Remedy Flaws in the Interregional Planning Process of the MISO-PJM Joint Operating Agreement ("JOA")

On July 7, 2016, the State Regulators filed an answer in response to the answer filed by the ITC Companies on June 21, 2016.

EL16-91 Section 206 Proceeding to Examine SPP's Open Access Transmission Tariff and Absence of Refund Commitment for Non-Public Utility Transmission Owners to Refund Revenues that they May Receive Associated with Service Provided due to their Status as Transmission-Owning RTO Members in the Same Manner Public Utility Transmission Owners Could be Required to Provide Refunds of Such Revenues

On July 21, 2016, FERC issued an order instituting a Federal Power Act section 206 proceeding to examine SPP's Open Access Transmission Tariff. The order found that SPP's Tariff may be unjust and unreasonable because it does not include a refund commitment requiring non-public utility transmission owners to refund revenues that they may receive associated with service provided due to their status as transmission-owning RTO members, in the same manner that public utility transmission owners could be required to provide refunds of such revenues.

SPP and other interested parties are required to file initial briefs no later than 30 days after the publication of notice in the Federal Register, which is August 29, 2016. Parties may also file Reply Briefs within 21 days after the due date of Initial Briefs, which is September 19, 2016.

The refund date is July 28, 2016. The Commission expects to issue an order by March 31, 2017.

On July 28, 2016, National Rural Electric Cooperative Association filed a Motion to Intervene.

ER02-2001 Revised Public Utility Filing Requirements for Electric Quarterly Reports

On July 18, 2016, Edison Electric Institute filed a Request for Rehearing and Clarification and Expedited Motion for Stay of the order issued on June 16, 2016.

On July 18, 2016, Energy Compliance Consulting, LLC filed a Request for Rehearing and/or Clarification of the June 16, 2016 order.

ER12-959 Submission of Tariff Revisions to Implement a Formula Rate for Transmission Service for Tri-County Electric Cooperative, Inc. ("Tri-County"), a Transmission Owner in the Southwestern Public Service Company ("SPS") Zone

On July 21, 2016, FERC issued an order on remand directing SPP to bill Tri-County Electric Cooperative, Inc. for the amounts of Tri-County's Annual Transmission Revenue Requirement that SPP collected from ratepayers between April 1, 2012 and February 21, 2013, with interest. SPP was also directed to make refunds to ratepayers of the funds recouped from Tri-County. SPP is required to issue a refund report within 30 days of issuing refunds to customers.

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ER13-1864 **Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)**

On July 22, 2016, SPP filed its third informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.

ER15-1499 **Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATRR")**

On July 28, 2016, FERC issued an order approving the Offer of Settlement filed on April 27, 2016.

SPP was directed to submit a Tariff filing to implement the terms of the settlement by August 29, 2016. SPP was also directed to file eTariff records to implement the Annual Transmission Revenue Requirement for each of the later periods commencing January 1, 2017 and January 1, 2018.

ER15-1775 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")**

On July 22, 2016, Judge Haubner issued a Report of Settlement Judge, recommending that settlement procedures be continued.

On July 29, 2016, Judge Haubner issued an Order Rescheduling Settlement Conference. The August 3, 2016 conference was moved to August 18, 2016.

ER15-1777 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")**

On July 19, 2016, Judge Haubner issued a Report of Settlement Judge, recommending that settlement procedures be continued.

On July 22, 2016, SPP filed a Joint Offer of Settlement intended to resolve all issues in this proceeding.

On July 26, 2016, Judge Haubner issued an Order Cancelling the Settlement Conference to be held on August 2, 2016.

ER15-1943 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri River Energy Services ("MRES")**

On July 11, 2016, Commission Trial Staff filed Comments Supporting Joint Offer of Settlement.

On July 22, 2016, Judge Cianci issued a Certification of Uncontested Settlement.

On July 26, 2016, Judge Cianci issued a Settlement Status Report, stating the parties filed an offer of settlement on June 20, 2016 and the undersigned certified the settlement offer as uncontested to the Commission on July 22, 2016.

On July 27, 2016, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.

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- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
- On July 26, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2069** **NorthWestern Corporation d/b/a NorthWestern Energy's Filing of Formula Rate Template and Formula Rate Protocols to be included in the SPP Tariff**
- On July 12, 2016, Judge Johnson issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2075** **Submission of Tariff Revisions to Incorporate NorthWestern Energy's ("NorthWestern") Formula Rate**
- On July 12, 2016, Judge Johnson issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER15-2324** **Submission of Revenue Requirements, Formula Rate Templates and Formula Rate Protocols for the Following Members of Missouri River Energy Services ("MRES"): Moorhead, Minnesota; Orange City, Iowa; Pierre, South Dakota; Sioux Center, Iowa; and Watertown, South Dakota**
- On July 22, 2016, SPP filed a Joint Offer of Settlement intended to resolve all issues in this proceeding.
- On July 22, 2016, SPP and Missouri River Energy Services filed a Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Shortened Comment Period and Expedited Action.
- On July 22, 2016, SPP and Missouri River Energy Services filed an Errata to Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Shortened Comment Period and Expedited Action.
- On July 25, 2016, Judge Cintron issued an Order of Chief Judge Shortening Period for Answers to July 27, 2016, in response to SPP's and Missouri River Energy Services' Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Shortened Comment Period and Expedited Action.
- On July 26, 2016, Judge Cianci issued a Settlement Status Report stating the parties filed an offer of settlement on July 22, 2016.
- On July 27, 2016, Commission Trial Staff filed an answer in opposition to MRES' and SPP's Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Shortened Comment Period and Expedited Action.
- On July 29, 2016, Judge Cintron issued an Order of Chief Judge Granting Motion for Interim Implementation of Settlement Rates. SPP was authorized to implement the Settlement rates effective August 1, 2016, and the rates shall remain in effect pending Commission consideration of the Settlement. SPP was directed to submit a compliance filing to incorporate the terms of the Settlement into its Tariff no later than August 29, 2016.
- ER15-2351** **Unexecuted Market Participant Agreement between SPP as Transmission Provider and Alliant Energy Corporate Services, Inc. ("Alliant") as Customer and an Unexecuted Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP,**

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Midcontinent Independent System Operator, Inc. ("MISO") as the External Balancing Authority, and Alliant as the Market Participant

On July 5, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

ER15-2356

Unexecuted Market Participant Service Agreement between SPP as Transmission Provider and MidAmerican Energy Company ("MidAmerican") as Customer

On July 5, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

ER16-13

Submission of Tariff Revisions Regarding Annual Auction Revenue Right ("ARR") Allocation

On July 21, 2016, FERC issued an order accepting SPP's compliance filing submitted on March 21, 2016, subject to condition. SPP was directed to submit a further compliance filing to remove references to Section 7.7(1)(c) in Attachment AE Sections 7.7(2)(b) and 7.7(2)(c).

An effective date of January 28, 2016 was granted.

SPP's compliance filing is due on August 22, 2016.

ER16-204

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")

On July 15, 2016, Tri-State Generation and Transmission Association, Inc. filed its 2016 Annual Update Informational Filing.

On July 18, 2016, Judge Dring issued an Order Granting Motion to Supplement Testimony of Paul J. Malone.

On July 25, 2016, Judge Dring issued an Order Amending Rules for the Conduct of Hearing.

ER16-209

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")

On July 15, 2016, Central Power Electric Cooperative, Inc. filed its 2016 Annual Update Informational Filing.

On July 21, 2016, SPP filed a motion requesting that the Commission sever from the other issues raised in this proceeding Otter Tail Power Company's issue regarding whether or not a provision is needed in its service agreement to mitigate impacts resulting from Central Power Electric Cooperative's membership in SPP as a Transmission Owner.

On July 26, 2016, Judge Johnson issued a Notice Scheduling Settlement Conference to be held on August 4, 2016.

On July 27, 2016, Judge Johnson issued a Notice Rescheduling Settlement Conference. The conference on August 4, 2016 will begin at 1 PM Eastern Time.

ER16-228

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as the External Local Balancing Authority

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On July 7, 2016, FERC issued an order approving SPP's compliance filing filed on June 13, 2016.

This order constitutes final agency action.

ER16-791

Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al.

On July 6, 2016, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

On July 21, 2016, FERC issued an order granting in part, and denying in part, SPP's Motion for Clarification filed on May 13, 2016.

FERC found that withholding the Settlement Revenues from those Non-jurisdictional Members that did not commit to payment of refunds will prevent SPP from being in a situation where it cannot obtain refunds from those Non-jurisdictional Members in the event that the allocation methodology changes as a result of the hearing and settlement judge procedures, and therefore, granted SPP's motion with respect to withholding the Settlement Revenues.

FERC denied SPP's motion for clarification with respect to withholding the Settlement Revenues from the Non-jurisdictional Members who did not sign the refund commitment, without interest. Therefore, FERC directed that the Settlement Revenues withheld by SPP pursuant to this order be paid to the Non-jurisdictional Members with actual interest earned, upon a final Commission order resolving the issues set for hearing and settlement judge procedures in this proceeding.

ER16-829

Submission of Revisions to Bylaws Section 8.4 Monthly Assessments

On July 6, 2016, SPP filed a Motion for Limited Extension of Time to Comply with the order issued on June 24, 2016. SPP requested an extension to and including August 24, 2016 to issue refunds, and an extension to and including September 22, 2016 to submit a refund report.

On July 15, 2016, FERC issued a Notice Granting Limited Extension of Time to and including August 24, 2016 for SPP to issue refunds, and to and including September 22, 2016 to submit a refund report.

ER16-846

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners

On July 12, 2016, FERC issued an order accepting SPP's compliance filing submitted on May 2, 2016.

This order constitutes final agency action.

ER16-862

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power

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Cooperative, and NorthWestern Corporation as Host Transmission Owners

On July 12, 2016, FERC issued an order accepting SPP's compliance filing submitted on May 2, 2016.

This order constitutes final agency action.

ER16-863

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On July 12, 2016, FERC issued a letter order accepting SPP's compliance filing submitted on May 2, 2016.

This order constitutes final agency action.

ER16-1086

Submission of Tariff Revisions to Provide for Netting of Transmission Congestion Rights ("TCRs") Credit Portfolio

On July 5, 2016, FERC issued an Order Granting Rehearings for Further Consideration of the order issued on May 3, 2016.

ER16-1286

Submission of Tariff Revisions to Clarify Redispatch Provisions

On July 8, 2016, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter.

On July 11, 2016, FERC issued a Notice of Extension of Time to and including July 25, 2016 for SPP to respond to the deficiency letter issued on May 27, 2016.

On July 25, 2016, SPP filed its response to the letter requesting additional information issued on May 27, 2016.

ER16-1290

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On July 7, 2016, FERC issued a letter order accepting the agreement, effective March 1, 2016 as requested.

This order constitutes final agency action.

ER16-1314

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On July 8, 2016, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter.

On July 11, 2016, FERC issued a Notice of Extension of Time to and including July 25, 2016

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for SPP to respond to the deficiency letter issued on May 27, 2016.

On July 25, 2016, SPP filed its response to the letter requesting additional information issued on May 27, 2016.

ER16-1341

Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2

On July 7, 2016, FERC issued an order granting SPP's Petition for Tariff Waiver requesting that the Commission waive certain provisions of SPP's Open Access Transmission Tariff necessary for the implementation of the revenue crediting process in Attachment Z2 for the historical period due to SPP's delayed development of the necessary software.

ER16-1355

Westar Energy, Inc.'s ("Westar") Compliance Filing Revising its Formula Rate Template to Reflect the Terms of the Settlement Agreement in Docket No. EL14-93

On July 28, 2016, FERC issued an order accepting Westar Energy, Inc.'s compliance filing revising its Formula Rate Template to reflect the terms of the Settlement Agreement approved in Docket No. EL14-93.

ER16-1544

Compliance Filing Revising Westar Energy, Inc.'s ("Westar") Formula Rate Template Pursuant to the Order Issued in Docket No. EL14-93

On July 28, 2016, FERC issued an order accepting SPP's compliance filing revising Westar Energy, Inc.'s formula rate template to reflect the terms of the Settlement Agreement in Docket No. EL14-93.

Effective dates of August 20, 2014 and March 1, 2015 were granted.

This order constitutes final agency action.

ER16-1546

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Arkansas Electric Cooperative Corporation

On July 21, 2016, SPP submitted its response to the letter requesting additional information issued on June 30, 2016 concerning the tariff revisions to add an Annual Transmission Revenue Requirement and to implement a formula rate template and implementation protocols for transmission service using the facilities of Arkansas Electric Cooperative Corporation (AECC) when AECC transfers functional control of its transmission facilities to SPP on July 1, 2016.

ER16-1676

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority

On July 7, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.

This order constitutes final agency action.

ER16-1709

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On July 13, 2016, FERC issued a letter order accepting the agreement, effective October 1,

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2015 as requested.

This order constitutes final agency action.

ER16-1710

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On July 13, 2016, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-1711

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On July 13, 2016, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-1712

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On July 13, 2016, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-1713

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On July 13, 2016, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-1715

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On July 13, 2016, FERC issued a letter order accepting the agreement, effective October 1, 2015 as requested.

This order constitutes final agency action.

ER16-1772

Southwestern Public Service Company's ("SPS") Proposed Tariff Revisions to Incorporate Schedule 17 - Interconnection Switching Fee to Govern the Costs that would be Charged to Lubbock Power & Light ("LP&L") if it Disconnects its Load from SPS and SPP and Interconnects the Load with the Electric Reliability Council of Texas ("ERCOT")

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On July 13, 2016, SPP filed an answer in response to the Protest filed by Lubbock Power & Light on June 28, 2016.

SPP stated:

- 1) LP&L is not required to be a Member of SPP to utilize SPP transmission service provisions in SPP's Tariff;
- 2) SPP has not conducted any studies, nor have any studies been requested, to evaluate transmission service for LP&L load after June 1, 2019 or determine if any transmission upgrade costs will be required; and
- 3) SPP has not conducted any studies, nor have any studies been requested, to determine the impacts to SPP of the proposed transition of LP&L's load to the Electric Reliability Council of Texas.

On July 19, 2016, Southwestern Public Service Company filed an answer and reply testimony in response to comments and protests filed in this proceeding.

ER16-1774

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")

On July 21, 2016, FERC issued an order accepting SPP's tariff revisions to update Western Farmers Electric Cooperative's Annual Transmission Revenue Requirement and to adopt a formula rate template and implementation protocols, effective July 1, 2016, subject to refund, and establishing hearing and settlement judge procedures.

On July 29, 2016, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference. A settlement conference with Judge Cianci is scheduled to be held on August 4, 2016.

ER16-1779

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCP&L GMO") and City of Gilman City, Missouri ("Gilman City"), with SPP as Signatory

On July 7, 2016, FERC issued a letter order accepting the agreement, effective May 23, 2016 as requested.

This order constitutes final agency action.

ER16-1780

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCPL&L") and City of Liberal, Missouri ("Liberal"), with SPP as Signatory

On July 7, 2016, FERC issued a letter order accepting the agreement, effective May 23, 2016 as requested.

This order constitutes final agency action.

ER16-1791

Submission of Revisions to the Joint Operating Agreement ("JOA") between PJM Interconnection, L.L.C. and the Midcontinent Independent System Operator, Inc. ("MISO") to Revise the Baseline Congestion Management Process

On July 19, 2016, PJM Interconnection, L.L.C. submitted an amended filing to make corrections to the JOA revisions filed on May 26, 2016.

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- ER16-1799** **Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Revise the Baseline Congestion Management Process**
- On July 19, 2016, FERC issued an order accepting SPP's revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to revise the baseline Congestion Management Process to implement several substantive changes.
- An effective date of July 25, 2016 was granted.
- This order constitutes final agency action.
- ER16-1811** **Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCP&L GMO") and Rich Hill, Missouri ("Rich Hill"), with SPP as Signatory**
- On July 14, 2016, FERC issued a letter order accepting the agreement, effective May 27, 2016 as requested.
- This order constitutes final agency action.
- ER16-1814** **Submission of Revisions to Attachment M Appendix 1 to Update the Loss Factor for SPP Transmission Owner Southwestern Public Service Company ("SPS")**
- On July 26, 2016, FERC issued an order accepting SPP's tariff revisions to update the loss factor in Appendix 1 to Attachment M for transmission facilities owned by SPP Transmission Owner Southwestern Public Service Company.
- An effective date of May 1, 2016 was granted.
- This order constitutes final agency action.
- ER16-1826** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner**
- On July 26, 2016, FERC issued a letter order accepting the agreement, effective May 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-1905** **Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCP&L GMO") and City of Galt, Missouri ("Galt"), with SPP as Signatory**
- On July 26, 2016, FERC issued a letter order accepting the agreement, effective June 9, 2016 as requested.
- This order constitutes final agency action.
- ER16-1912** **Submission of Tariff Revisions to Clarify Language Regarding Out-of-Merit Energy**
- On July 1, 2016, EDP Renewable Energy, Inc. and E.ON Climate & Renewables North America, LLC filed Motions to Intervene.

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On July 5, 2016, American Wind Energy Association filed a Motion to Intervene.

On July 15, 2016, Invenergy Wind LLC and Buckeye Wind Energy LLC filed a Motion to Intervene Out-of-Time.

On July 15, 2016, the Wind Generation Group filed a Motion to Submit Comments Out-of-Time and Comments.

The Wind Generation Group stated:

- 1) SPP's proposal will result in confusion, financial harm, and opportunities for increased litigation;
- 2) it is not clear that SPP's proposed tariff revisions are necessary to avoid confusion and comply with NERC Reliability Standard COM-002-4;
- 3) much of what SPP is seeking to accomplish will be addressed when SPP removes the restriction between Non-Dispatchable Variable Energy Resources (NDVERs) and Dispatchable Variable Energy Resources (DVERs);
- 4) SPP should clarify that local transmission owner authority to issue dispatch directives is limited to local emergency conditions;
- 5) it is time for SPP to establish "operating guides" to address "recurring reliability issues".

On July 28, 2016, FERC issued a letter requesting additional information in order to process the filing.

SPP's response is due on August 29, 2016.

ER16-1951

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On July 8, 2016, Sunflower Electric Power Corporation filed a Motion to Intervene.

ER16-1959

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On July 8, 2016, Sunflower Electric Power Corporation filed a Motion to Intervene.

ER16-1969

Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO

On July 11, 2016, SPP filed a Motion to Intervene and Comments.

SPP stated that the Commission should direct the Midcontinent Independent System Operator, Inc. to revise the definition of Market Efficiency Project in the MISO Tariff to provide that, if a Market Efficiency Project qualifies as an Interregional Project under the SPP-MISO Joint Operating Agreement, then neither the 345 kV or higher voltage threshold nor the \$5 million cost threshold shall apply.

On July 11, 2016, Republic Transmission, LLC and LSP Transmission Holdings, LLC filed a Protest. The parties stated that the Commission should require the Midcontinent Independent

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System Operator, Inc. to have a single threshold for all interregional market efficiency projects.

On July 11, 2016, the ITC Companies and the Northern Indiana Public Service Company filed a Motion to Intervene and Joint Protest.

The parties stated:

- 1) the Commission should reject MISO's and PJM's compliance filings' proposed changes to the JOA that eliminate joint interregional planning including the striking of the Coordinated System Plan Model from Section 9.4.4.1.3.1; the proposed change to Section 9.4.4.2.3, and the new sub-part (vii) of Section 9.3.6.2(b), should also be rejected because these changes are outside the scope of the compliance directive; and
- 2) the Commission should reject the compliance filings' proposed removal of the voltage and cost thresholds only for those interregional economic transmission projects which also qualify as Interregional Market Efficiency Projects under the MISO-PJM JOA.

On July 11, 2016, the Arkansas Public Service Commission, the Council of the City of New Orleans, the Louisiana Public Service Commission, and the Mississippi Public Service Commission ("South Regulators") filed a Limited Protest.

The South Regulators requested that the Commission direct the Midcontinent Independent System Operator, Inc. to revise the compliance filing to ensure that MISO does not allocate the costs of interregional economic transmission projects above 100 kV, but below 345 kV, selected through the MISO-PJM interregional transmission planning process on a postage stamp basis, until a sufficient demonstration has been made that such interregional projects have regional benefits.

On July 18, 2016, the Organization of MISO States filed Comments.

The OMS stated that it would be unjust and unreasonable to allocate 20% of the costs for Interregional Market Efficiency Projects below 345 kV on a load ratio share basis across the Midcontinent Independent System Operator, Inc.'s footprint.

On July 26, 2016, PJM Interconnection, L.L.C. and the PJM Transmission Owners filed an answer in response to the joint protest filed by the ITC Companies and Northern Indiana Public Service Company on July 11, 2016.

On July 26, 2016, the Midcontinent Independent System Operator, Inc. and the MISO Transmission Owners filed an answer in response to comments and protests.

On July 26, 2016, the Midcontinent Independent System Operator, Inc. filed a limited answer in response to the Limited Protest filed by the South Regulators on July 11, 2016.

On July 26, 2016, the Arkansas Public Service Commission filed an answer in response to protests filed by the ITC Companies, Northern Indiana Public Service Company, and Republic Transmission, LLC and LSP Transmission Holdings, LLC, and to the comments filed by SPP on July 11, 2016.

ER16-1989

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and City of Lakota, North Dakota ("Lakota"), with SPP as Signatory

On July 5, 2016, Missouri River Energy Services filed a Motion to Intervene.

On July 7, 2016, Western Area Power Administration filed a Motion to Intervene.

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- ER16-1996** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**
- On July 8, 2016, Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER16-1997** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC"), Sunflower Electric Power Corporation ("Sunflower"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On July 8, 2016, Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- On July 8, 2016, Sunflower Electric Power Corporation filed a Motion to Intervene.
- ER16-2009** **Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")**
- On July 11, 2016, Southwestern Power Administration filed a Motion to Intervene.
- On July 15, 2016, Southwestern Power Resources Association filed a Motion to Intervene.
- ER16-2050** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Otter Tail Power Company ("Otter Tail") as External Local Balancing Authority**
- On July 19, 2016, Western Area Power Administration filed a Motion to Intervene.
- ER16-2051** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and Otter Tail Power Company ("Otter Tail") as External Local Balancing Authority**
- On July 28, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-2093** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On July 21, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.
- ER16-2114** **Transmission Interconnection Agreement between Kansas City Power & Light Company ("KCP&L") and KCP&L Greater Missouri Operations Company ("GMO"), with SPP as Signatory**
- On July 1, 2016, SPP submitted an executed Transmission Interconnection Agreement between Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, with SPP as signatory. SPP Service Agreement No. 3218.

Regulatory Status Report

An effective date of June 27, 2016 was requested.

On July 7, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER16-2117

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On July 1, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Third Revised 2881.

An effective date of September 1, 2016 was requested.

ER16-2120

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On July 1, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as an unexecuted NOA with Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Second Revised 3125.

An effective date of June 1, 2016 was requested.

ER16-2121

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On July 1, 2016, SPP submitted an unexecuted NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer, as well as an executed NOA with WFEC, American Electric Power Service Corporation, and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Tenth Revised 1628.

An effective date of June 1, 2016 was requested.

On July 22, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER16-2136

Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company ("KCP&L GMO") and City of Osceola, Missouri ("Osceola"), with SPP as Signatory

Regulatory Status Report

On July 6, 2016, SPP submitted an executed Transmission Interconnection Agreement between KCP&L Greater Missouri Operations Company and City of Osceola, Missouri, with SPP as signatory. SPP Service Agreement No. 3203.

An effective date of July 5, 2016 was requested.

On July 8, 2016, KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

ER16-2142

Transmission Interconnection Agreement between Westar Energy, Inc. ("Westar"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), and ITC Great Plains, LLC ("ITC"), with SPP as Signatory

On July 7, 2016, SPP submitted an executed Transmission Interconnection Agreement between Westar Energy, Inc., Mid-Kansas Electric Company, LLC, and ITC Great Plains, LLC with SPP as signatory. SPP Service Agreement No. 3220.

An effective date of July 6, 2016 was requested.

ER16-2167

Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On July 8, 2016, SPP submitted an executed GIA between SPP as Transmission Provider, Rattlesnake Creek Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 2880.

An effective date of June 10, 2016 was requested.

ER16-2258

Ministerial Filing of Non-Substantive "Clean-Up" Tariff Revisions and Request to Modify Effective Date for Gas-Electric Coordination Provisions Accepted in Docket Nos. ER15-2377-000 and EL14-27-000

On July 20, 2016, SPP submitted tariff revisions to request a one-day change, from October 1, 2016 to September 30, 2016, in the effective date of the tariff revisions submitted in Docket No. ER15-2377-000 to comply with the Commission's order issued in Docket No. EL14-27-000. SPP also submitted ministerial revisions to "clean-up" the relevant tariff sections to reflect Commission decisions in various other dockets.

On July 22, 2016, FERC issued an Errata Notice Shortening Comment Date to August 1, 2016.

ER16-2296

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners

On July 27, 2016, SPP submitted its compliance filing to revise the NITSA between SPP as Transmission Provider, Montana-Dakota Utilities Co. as Network Customer, as well as a NOA with Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners. SPP Service Agreement No. Substitute Original 3127.

This filing is in compliance with the order issued on May 19, 2016 in Docket Nos. ER14-2850-006 and ER14-2851-006.

Regulatory Status Report

An effective date of October 1, 2015 was requested.

ER16-2309

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and the City of Pierre, South Dakota ("Pierre"), with SPP as Signatory

On July 29, 2016, SPP submitted an executed Transmission Interconnection Agreement between Western Area Power Administration and the City of Pierre, South Dakota, with SPP as signatory. SPP Service Agreement No. 3216.

An effective date of July 5, 2016 was requested.

ER16-2322

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On July 29, 2016, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company and Oklahoma Gas and Electric Company, as Host Transmission Owners. SPP Service Agreement No. Eleventh Revised 1518.

An effective date of July 1, 2016 was requested.

ER16-2325

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Host Transmission Owner

On July 29, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with KCP&L Greater Missouri Operations Company as Host Transmission Owner. SPP Service Agreement No. First Revised 2969.

An effective date of July 1, 2016 was requested.

ER16-2330

Petition for Tariff Waiver to Provide the Option of a Payment Plan to Entities Impacted by SPP's Implementation of the Revenue Crediting Process in Attachment Z2 of the Tariff

On July 29, 2016, SPP filed a petition requesting that the Commission waive certain provisions of SPP's Open Access Transmission Tariff necessary to provide the option of a payment plan to entities impacted by SPP's implementation of the revenue crediting process in Attachment Z2.

RM01-8

Public Utility Filing Requirements for Electric Quarterly Reports ("EQR")

On July 18, 2016, Edison Electric Institute filed a Request for Rehearing and Clarification and Expedited Motion for Stay of the order issued on June 16, 2016.

On July 18, 2016, Energy Compliance Consulting, LLC filed a Request for Rehearing and/or Clarification of the June 16, 2016 order.

Regulatory Status Report

- RM05-5 Standards for Business Practices and Communication Protocols for Public Utilities**
- On July 21, 2016, FERC issued a Notice of Proposed Rulemaking proposing to incorporate by reference the latest version (Version 003.1) of certain Standards for Business Practices and Communication Protocols for Public Utilities adopted by the Wholesale Electric Quadrant (WEQ) of the North American Energy Standards Board (NAESB). These standards mainly modify and update NAESB's WEQ Version 003 Standards. The Commission also proposes to revise its regulations to incorporate NAESB's updated Smart Grid Business Practice Standards in the Commission's General Policy and Interpretations.
- Comments are due on September 26, 2016.
- RM10-12 Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (Order No. 768)**
- On July 18, 2016, Edison Electric Institute filed a Request for Rehearing and Clarification and Expedited Motion for Stay of the order issued on June 16, 2016.
- On July 18, 2016, Energy Compliance Consulting, LLC filed a Request for Rehearing and/or Clarification of the June 16, 2016 order.
- RM12-3 Revisions to Electric Quarterly Report ("EQR") Filing Process (Order No. 770)**
- On July 18, 2016, Energy Compliance Consulting, LLC filed a Request for Rehearing and/or Clarification of the June 16, 2016 order.
- On July 18, 2016, Edison Electric Institute filed a Request for Rehearing and Clarification and Expedited Motion for Stay of the order issued on June 16, 2016.
- RM15-14 Revised Critical Infrastructure Protection Reliability Standards**
- On July 21, 2016, FERC issued Order No. 822-A, order denying rehearing of Order No. 822 issued on January 21, 2016.
- On July 21, 2016, FERC issued Order No. 829 directing the North American Electric Reliability Corporation to develop a new or modified Reliability Standard that addresses supply chain risk management for industrial control system hardware, software, and computing and networking services associated with bulk electric system operations. The new or modified Reliability Standard is intended to mitigate the risk of a cybersecurity incident affecting the reliable operation of the Bulk-Power System.
- This rule becomes effective on September 27, 2016.
- RM15-23 Collection of Connected Entity Data from Regional Transmission Organizations and Independent System Operators**
- On July 21, 2016, FERC issued a Withdrawal of Notice of Proposed Rulemaking and Termination of Rulemaking Proceeding. The NOPR is superseded by the new proposal reflected in the concurrently issued NOPR on Data Collection for Analytics and Surveillance and Market-Based Rate Purposes in Docket No. RM16-17.
- RM16-1 Reactive Power Requirements for Non-Synchronous Generation**
- On July 18, 2016, California Independent System Operator Corporation filed a Motion for

Regulatory Status Report

Clarification and, in the Alternative, Request for Rehearing of Order No. 827.

RM16-7

Disturbance Control Standard - Contingency Reserve for Recovery from a Balancing Contingency Event Reliability Standard (BAL-002-2)

Parties filed comments in response to the Notice of Proposed Rulemaking issued on May 19, 2016.

RM16-8

Requirements for Frequency and Voltage Ride Through Capability of Small Generating Facilities

On July 21, 2016, FERC issued Order No. 828, Final Rule modifying the proforma Small Generator Interconnection Agreement (SGIA) to require newly interconnecting small generating facilities to ride through abnormal frequency and voltage events and not disconnect during such events. The specific ride through settings must be consistent with Good Utility Practice and any standards and guidelines applied by the transmission provider to other generating facilities on a comparable basis. These requirements will also apply to existing interconnection customers that, pursuant to a new interconnection request, execute or request the unexecuted filing of a new or modified SGIA on or after the effective date of this Final Rule.

This rule becomes effective on October 5, 2016.

Each public utility transmission provider that has an SGIA within its Tariff is directed to submit a compliance filing within 65 days following the publication of this rule in the Federal Register. The Commission will require this compliance filing to be submitted with the compliance filing due on September 21, 2016 to comply with Order No. 827 in Docket No. RM16-1. Once Order No. 828 is published in the Federal Register, the Commission will provide a short extension to the compliance dates in both proceedings such that the compliance dates are the same.

RM16-17

Data Collection for Analytics and Surveillance and Market-Based Rate Purposes

On July 21, 2016, FERC issued a Notice of the Technical Workshop on the Draft Data Dictionary Attached to the Data Collection for Analytics and Surveillance and Market-Based Rate Purposes Notice of Proposed Rulemaking. The technical conference is scheduled to be held on August 11, 2016.

RM16-18

Cyber Systems in Control Centers

On July 21, 2016, FERC issued a Notice of Inquiry seeking comment on possible modifications to the Critical Infrastructure Protection Reliability Standards regarding the cybersecurity of Control Centers used to monitor and control the bulk electric system in real time.

Comments are due on September 26, 2016.

FERC or State Jurisdiction: State of Arkansas

16-002-U

In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Transfer Control of Electric Transmission Facilities to the Southwest Power Pool, Inc. Regional Transmission Organization

On July 7, 2016, Robert Shields filed Compliance Testimony and Exhibits to propose amendments to AECC's Transmission of Electricity by Others and RTO Market Administration, Monitoring, and Compliance Services Rider (TO/RTO Rider).

On July 26, 2016, Elana Davis filed Compliance Testimony on behalf of APSC Staff, recommending that the revised TO/RTO Rider filed by AECC on July 7, 2016 be approved.

Regulatory Status Report

FERC or State Jurisdiction: State of Kansas

16-GIME-242-GIE

In the Matter of the General Investigation regarding the U.S. Environmental Protection Agency's Final Rule on Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units (Clean Power Plan)

On July 12, 2016, the KCC issued an Order Staying Proceedings.

FERC or State Jurisdiction: United States Court of Appeals

14-1281 **Oklahoma Gas and Electric Company ("OG&E") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings**

On July 1, 2016, the U.S. Court of Appeals issued an opinion denying the Petition for Review.

15-1288 **Kansas City Power & Light Company ("KCPL"), KCP&L Greater Missouri Operations Company ("KCPL-GMO"), and The Empire District Electric Company ("Empire") v. the Federal Energy Regulatory Commission ("FERC") Regarding Orders Issued in ER12-2681**

On July 6, 2016, the Petitioners filed an Unopposed Motion to Voluntarily Dismiss Petitions for Review.

On March 2, 2016, the U.S. Court of Appeals issued an Order granting the Petitioners filed an Unopposed Motion to Voluntarily Dismiss Petitions for Review.