

## SPP DOCKETS AT FERC/STATE COMMISSIONS

April 6, 2006

REFERENCE	DOCKET	CASE NAME	DESCRIPTION	CURRENT STATUS
1.	<b>RT04-01</b> <b>ER04-48</b> <b>ER05-1352</b> <b>ER05-652</b> <b>ER05-109</b>	<u><b>Southwest Power Pool, Inc.</b></u>	<p>FERC's Conditional Acceptance of SPP's October 20, 2005 Compliance Filing of OATT revisions and clarifications; SPP's filing of revised Attachment Z provisions for Credits in compliance with FERC's January 11, 2006 Order; and SPP's request for an extension of time until May 5, 2006 to submit the compliance filing required by the March 15 Order</p>	<p>On January 11, 2006 FERC conditionally accepted SPP's October 20 filing, to become effective May 5, 2005. SPP submitted revisions to its OATT on February 10, 2006. On March 15, 2006, FERC issued an Order in which it denied rehearing of its October 7, 2005 Order, clarified withdrawal fee waiver procedures, accepted the First Revised Sheet No. 22B to the SPP Membership Agreement, Original Volume No. 3, and First Revised Sheet Nos. 40A and 40B to the SPP Bylaws, Original Volume No. 4, and rejected Original Sheet No. 38A to the SPP Bylaws, Original Volume No. 4. A compliance filing is required by March 30, 2006; however, on March 23, 2006, SPP requested an extension of time until May 5, 2006. FERC granted SPP an extension on March 29, 2006.</p>

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
2.	<b>ER06-793</b>	<b><u>Southwest Power Pool, Inc.</u></b>	SPP's filing of OATT revisions to incorporate Sunflower Electric Power Corp. as a Transmission Owner participating in the SPP Tariff	On March 28, 2006, SPP submitted OATT revisions.
3.	<b>ER05-1285</b>	<b><u>Southwest Power Pool, Inc.</u></b>	Filing of TDU Intervenor Comments and FERC's March 3 Order granting clarification, denying rehearing and accepting SPP's November 29, 2005 Compliance Filing	On December 20, 2005, the City of Independence, Missouri, OMPA, and the West Municipal Power Agency ("TDU Intervenor") filed Intervenor's Comments on SPP's November 29, 2005 Compliance Filing. The TDU Intervenor requested that SPP be required to modify its compliance filing to make its intent plain, pursuant to the September 30 Order. On March 3, 2006, FERC issued an order granting clarification, denying rehearing, and accepting SPP's November 29 compliance filing.
4.	<b>ER05-925</b>	<b><u>Westar Energy, Inc.</u></b>	Effective date for Westar transmission rate increase subject to refund and subject to the outcome of this Docket	Settlement conferences were held on February 16, 2006 and March 21, 2006.

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5.	<b>ER05-990</b>	<b><u>Southwest Power Pool, Inc.</u></b>	Temporary suspension of SPP's May 19, 2005, filing of revised pages to SPP's OATT to implement a rate change for Westar Energy, Inc.	Per the July 26, 2005, Letter Order, the effective date for SPP's filing to implement Westar's rate change has been suspended for five months. The filing is to become effective December 1, 2005, subject to refund and subject to the outcome of Docket No. ER05-925-000.
6.	<b>ER05-799 ER05-526</b>	<b><u>Southwest Power Pool, Inc.</u></b>	Submittal of Unexecuted Network Service Agreements and Network Operating Agreements for Service to OMPA Loads in AEP and OG&E Control Areas	On January 3, 2006 SPP filed in Docket No. ER06-448-000 service agreements that will have the effect of permanently resolving the issues in the ER05-526-000 and ER05-799-000 proceedings. Therefore, on January 19, 2005, FERC approved an uncontested settlement, thereby terminating Docket Nos. ER05-526-001 and ER05-799-001. Because the issues under Docket No. ER06-448-000 will directly impact these proceedings; on March 17, 2006 the settlement judge recommended that settlement procedures be continued.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
7.	ER06-447	<u>Southwest Power Pool, Inc.</u>	SPP's Filing of an executed Amended and Restated Interconnection Agreement between SPP, Public Service Company of Oklahoma and Western Farmer's Electric Cooperative	On January 3, 2006, SPP filed in Docket No. ER06-447 an executed, amended and restated Interconnection Agreement. By letter order dated February 16, 2006, FERC accepted the agreement for filing.

REFERENCE	DOCKET	CASE NAME	DESCRIPTION	CURRENT STATUS
8.	ER06-448	<u>Southwest Power Pool, Inc.</u>	SPP's Filing of an unexecuted service agreement for Network Integration Transmission Service between SPP and Oklahoma Municipal Power Authority (OMPA); an executed NOA between SPP, OMPA and AEP; and an unexecuted NOA between SPP, OMPA and Western Farmers Electric Cooperative	On January 3, SPP filed in Docket No. ER06-448 an unexecuted service agreement for NITS between SPP and OMPA; an executed NOA between SPP, OMPA and AEP; and an unexecuted NOA between SPP, OMPA and Western Farmers Electric Cooperative. SPP also submitted Notices of Cancellation for Service Agreements submitted in Docket Nos. ER05-526-000 and ER05-799-000 (Service Agreement Nos. 1068 and 1125). On March 3, 2006, FERC accepted SPP's proposed NITSA and NOAs, suspending them for a nominal period, to become effective December 1, 2005, subject to refund. FERC also established hearing and settlement judge procedures. Issues that remain include the energy imbalance service provisions provided by WFEC and WFEC wholesale distribution charges. A settlement conference was held on March 29, 2006.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
9.	<b>ER04-699 ER05-1065</b>	<b><u>Entergy Services, Inc.</u></b>	Federal Energy Regulatory Commission proceedings concerning Entergy's ICT proposal.	On February 7, 2006, L-M Municipals submitted a Supplement to Protests in Docket No. ER05-1065. SPP moved for leave to answer on February 22, 2006. On February 28, 2006, SPP also moved for leave to answer re: Entergy's application for installation of an ICT. On March 10, 2006, Entergy Services, Inc. filed an Answer, requesting that FERC approve Entergy's May 27, 2005 filing. Supplemental Comments have been filed by numerous parties. In ER05-1065, Entergy requested that the Commission make timely decision. No FERC decision has been issued in this docket.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
10.	ER03-765-001	<u>Calpine Oneta Power, L.P.</u>	Initial Decision issued by the ALJ, Calpine-Oneta revenue requirements for reactive service and Briefs on Exceptions, Calpine-Oneta revenue requirements for reactive service	On October 28, 2005 the ALJ issued his initial decision, ordering that any and all fixed costs attributable to reactive power capability be classified as generation, and none chargeable to transmission customers under the OATT, in Schedule 2 or otherwise. Several briefs on exceptions and briefs opposing exceptions have been filed. No further FERC action has been taken in this Docket.
11.	EC03-131	<u>Oklahoma Gas &amp; Electric Company and NRG McClain LLC</u>	Reply comments concerning the December 16, 2005 responses to five specific questions concerning the “600MW Bridge” and FERC’s follow-up data request to OG&E and SPP	On December 16, 2005, SPP filed initial post-technical conference comments addressing issues identified in the Commission’s December 8, 2005 “Notice for Request for Comments.” Based on the January 20, 2006 reply comments of Redbud, on February 15, 2006 SPP filed clarifications to its December 16, 2005 comments. However, on March 30, 2006, FERC issued a follow-up data request to OG&E and SPP. Data is due within 10 days.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
12.	ER06-15	<u>Southwest Power Pool, Inc.</u>	Southwest Power Pool MISO joint filing of revisions to the Joint Operating Agreement (“JOA”) and the Congestion Management Process in compliance with the December 5, 2005 Deficiency Letter	On January 11, 2006, SPP & the MISO filed a joint response to FERC’s December 5, 2005, Deficiency Letter, thereby submitting conforming amendments to the proposed revisions to the JOA-CMP between SPP and MISO. On March 3, 2006, the Commission issued a Letter Order conditionally accepting SPP’s October 6, 2005, filing of proposed revisions to the JOA-CMP. FERC required that SPP and MISO make three revisions to the JOA and submit a compliance filing.



<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
13.	RM05-30	<b>Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards</b>	FERC issuance of Order 672 and Order 672-A on Rehearing (Rules on ERO certification and the procedures for the establishment, approval and enforcement of mandatory electric reliability standards)	On February 3, 2006, FERC issued Order 672 establishing: (1) ERO qualification criteria to propose new or modified reliability standards; (2 ) Procedures for conflict resolution between reliability standards and Commission-approved tariff/order; (3) Resolution process for inconsistencies between state action and reliability standards; (4) Regulations governing ERO funding; (5) Procedures governing enforcement actions by the entities involved; (6) Criteria that allows the ERO to delegate authority to a regional entity to propose and enforce reliability standards; (7) Regulations for issuance of periodic reliability reports by the ERO that assess the reliability and adequacy of North American power systems; and

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
<i>Continued from Previous Section</i>	<b>RM05-30</b>	<b>Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards</b>		(8) Procedures to establish regional advisory bodies that provide advice to the various entities on all matters as requested by the Commission. On March 30, 2006, FERC issued Order No. 672-A on Rehearing, granting rehearing in part and amending its regulations to provide that when conflicts arise, the TO may be allowed to submit a revised term or condition of the tariff or other relevant document or may itself modify the tariff pursuant to Section 206 of the FPA. FERC clarified other provisions and otherwise affirmed Order No. 672.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
14.	EC06-4 ER06-20	<u>LG&amp;E Energy LLC</u>	FERC's Conditional Acceptance of LG&E/KU's Withdrawal from the MISO	On February 2, 2006, SPP filed a Motion to Intervene Out-of-Time, and E.ON. U.S. moved for leave to answer. MISO responded by requesting that FERC reject E. ON, U.S.' Answer. On March 17, 2006, FERC conditionally approved LG&E/KU's withdrawal from the MISO and directed that they submit a compliance filing to address specific issues outlined in the order which FERC required before final approval. In addition, a proposed return of equity is to be filed in a new Section 205 filing. Target date for live operation is June 1, 2006.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
15.	RM02-12	<b>Standardization of Small Generator Interconnection Agreements and Procedures</b>	Compliance deadline under Order No. 2006, for ISOs and RTOs to propose “independent entity” variations from the pro forma SGIP and SGIA and Rehearing of November 22 Order granted	On December 27, 2005 FERC extended ISO New England’s compliance filing deadline until March 10, 2006. On January 20, 2006 FERC granted rehearing of its November 22 Order for further consideration re: Standardization of Small Generator Interconnection Agreements and Procedures under RM02-12. Motions to intervene have been filed. However, no further FERC action has been taken in this Docket.
16.	AD05-13	<b>Joint Boards on Security Constrained Economic Dispatch</b>	Joint Board Meetings scheduled for February 2006	The second joint board meeting for the PJM/MISO region and the second South Joint Board meeting were to be held on February 12, 2006, with the second Northeast Joint board meeting and second West joint board meeting to be held February 13, 2006. Several comments have been filed in this Docket; however, no further FERC action has been taken.

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17.	ER05-1416	<u>Southwest Power Pool, Inc.</u>	Filing of SPP's Request for Rehearing and Clarification of FERC's October 27, 2005 order denying SPP's limitation of roll-over rights in a service agreement with Xcel	On November 28, 2005, SPP submitted its compliance filing revising the Service Agreement for Long-Term Firm Point-to-Point Transmission Service with Southwestern Public Service Company d/b/a Xcel. SPP also requested rehearing and clarification of FERC's October 27 Order. On December 9 and 13, respectively, Xcel Energy Services, Inc. and Edison Electric Institute filed motions to intervene out-of-time. On March 14, 2006, the Oklahoma Corporation Commission moved to Intervene Out-of-Time and Answer in Support of Request for Clarification.
18.	RM05-25	<b>Preventing Undue Discrimination and Preference in Transmission Service</b>	SPP Comments on NOI, Preventing Undue Discrimination and Preference In Transmission Services	On November 30, 2005, SPP filed comments to notice of inquiry and request for leave to file comments out of time. Numerous comments have been filed. However, no further FERC action has been taken in this Docket.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
19.	ER06-257	<u>Southwest Power Pool, Inc.</u>	SPP Filing of an Unexecuted Service Agreement for Network Integration Transmission Service between SPP and Associated Electric Cooperative as well as an Unexecuted Network Operating Agreement between SPP, Associated and Oklahoma Gas and Electric Company	On January 10, 2006 Associated Electric Cooperative and KAMO moved to intervene out-of-time, protest and request a hearing and/or settlement judge procedure in this proceeding. SPP responded by filing a limited answer on January 17, 2006. On January 26, 2005, FERC issued a Deficiency Letter to SPP regarding its November 30, 2005 unexecuted NITSA and NOA. The following items were found to be deficient: Appendix 1 (Network Resources) and 2 (Receipt Points) of the NITSA and sections 4.5 and 4.6 of the NOA. On February 27, 2006, SPP moved for, and FERC granted, an extension of time until March 29, 2006 for filing an amendment to the initial filing as required by the January 26 Letter Order. On March 28, 2006, SPP moved for a second extension of time; requesting that the deadline be extended until May 1, 2006 to allow additional time for settlement negotiations. SPP's request was granted on March 30.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
20.	ER06-344	<u>Southwest Power Pool, Inc.</u>	FERC's acceptance of SPP's December 19, 2005 filing providing for the modification and extension of Attachment AD to December 31, 2006, as well as the hold harmless provision	On February 14, 2006, FERC issued a Letter Order accepting for filing SPP's December 19, 2005 revisions to Attachment AD of its OATT, to become effective January 1, 2006.

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21.	ER06-451	<u>Southwest Power Pool, Inc.</u>	FERC's March 20, 2006, EIS Order rejecting in part, conditionally accepting and suspending in part SPP's filing of proposed changes to its Open Access Transmission Tariff to implement a real-time energy imbalance market	On January 4, 2006 SPP filed proposed changes to its OATT to implement a real-time energy imbalance market. Several motions to intervene and protest have been filed. On February 9, 2006, SPP filed an answer requesting that the Commission accept SPP's January 4 Filing. On February 24, 2006, the TDU Intervenors filed a request to submit replies, and SPP filed an answer in opposition on March 7, 2006. FERC ordered on March 20, 2006 that SPP modify or elaborate its proposed tariff provisions so that the Commission can determine whether the imbalance market is designed and monitored properly and is just and reasonable. FERC rejected in part, conditionally accepted and suspended in part, SPP's filing, to become effective October 1, 2006.



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22.	ER06-432	<u>Southwest Power Pool, Inc.</u>	FERC Order conditionally accepting SPP's Credit Policy and a technical conference to be convened April 10, 2006	On February 6, 2006, SPP answered requesting that the Commission accept, without modification, the SPP Credit Policy contained in the December 30 Filing. On February 28, 2006 FERC conditionally accepted SPP's Credit Policy to become effective March 1, 2006. On March 28 and March 30, respectively, the East Texas Cooperatives and KMU filed requests for clarification and rehearing of the February 28 "Order on Proposed Credit Policy." The technical conference is to be held April 10.

REFERENCE	DOCKET	CASE NAME	DESCRIPTION	CURRENT STATUS
23.	ER06-641	<u>Southwest Power Pool, Inc.</u>	SPP's Filing to revise Attachment AJ of the SPP OATT to incorporate the recently executed External Market Monitor Services Agreement with Boston Pacific	In its September 19, 2005 Order in Docket No. ER05-1118, FERC rejected SPP's initial EIS Market filing. In response, on February 15, 2006, SPP filed its revised OATT, specifically proposing to revise Attachment AJ to incorporate an executed External Market Monitor ("EMM") Services Agreement. SPP requested that the proposed revisions become effective on January 1, 2006. Several motions to intervene have been filed in this Docket, and on March 23, 2006, SPP filed an Answer to the protests and requests for modification or clarification filed in this proceeding - requesting that FERC accept SPP's EMM Agreement.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
24.	ER06-593	<u>Southwest Power Pool, Inc.</u>	SPP Filing of the Redbud, OG&E and SPP Agreement on the Arcadia upgrade	On February 1, 2006, SPP filed an executed Agreement to Sponsor Facilities Upgrades between SPP, Redbud Energy, LP and OG&E. SPP requested that the proposed agreement be approved, effective January 30, 2006. Redbud Energy filed a Motion to Intervene and Supporting Comments on February 10, 2005, with OG&E filing a Motion/Notice of Intervention and Comments on February 21, 2006. On March 31, 2006, FERC issued an Order conditionally accepting "Agreement to Sponsor Facilities Upgrades" between SPP, Redbud and OG&E, effective January 30, 2006; and requiring a compliance filing within 30 days to: (1) remove certain language; and (2) conform the filing to the requirements of Order No. 614.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
25.	ER06-578	<u>Southwest Power Pool, Inc.</u>	SPP's Filing of a revised unexecuted service agreement for Network Integration Transmission Service between SPP and SPS to remove the Lyntegar load from the service agreement at Golden Spread Electric Cooperative's request.	On January 31, 2006, SPP filed a revised, unexecuted NITS Agreement between SPP and SPS to modify the agreement filed in Docket No. ER01-1231-000 (accepted by the Commission on April 21, 2001) to remove the Lyntegar load from the service agreement at Golden Spread Electric Cooperative's request. Motions to Intervene have been filed in this Docket.
26.	ER06-579	<u>Southwest Power Pool, Inc.</u>	FERC's acceptance of SPP's January 31, 2006 Filing of rate changes for the SPA zone	On March 24, 2006, FERC accepted by Letter Order SPP's January 31, 2006 filing of changes to pricing zone rates to become effective February 1, 2006.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
27.	ER06-512	<u>Southwest Power Pool, Inc.</u>	FERC's March 8, 2006, issuance of a Letter Order accepting SPP's Compliance Filing under Order Nos. 661 and 661-A	On January 18, 2006, SPP submitted changes to its OATT to revise the Standard Large Generator Interconnection Agreement in compliance with Order 661 and 661-a under ER06-512. Specifically, SPP revised its LGIA and LGIP to incorporate FERC's final standard procedures and technical requirements for the interconnection of large wind plants. On March 8, 2006, FERC issued a Letter Order accepting SPP's January 18, 2006, filing.
28.	ER06-109	<u>Southwest Power Pool, Inc.</u>	FERC's acceptance of SPP's December 19, 2005, filing of an executed service agreement for long-term firm point-to-point transmission service with Southwestern Public Service Co.	On January 12, 2006, FERC issued a Letter Order accepting for filing SPP's December 19, 2005 submittal of an executed service agreement for long-term firm point-to-point transmission service with Southwestern Public Service Co., effective October 1, 2005. The Order constitutes final agency action.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
29.	EC06-40	<u>Xcel Energy Services, Inc.</u>	Xcel/SPS Filing for FERC authorization to sell all of its distribution and certain transmission facilities in Kansas and Oklahoma to Tri-County Electric Cooperative	On December 13, 2005, Xcel (acting on behalf of SPS) requested that FERC authorize the sale and disposition of certain jurisdictional transmission assets in Oklahoma and Kansas to Tri-County Electric. Xcel then concluded that Section 203 approval was necessary and withdrew its Section 203 application on February 17, 2006. Motions to intervene have been filed and FERC has not taken a final action on this Docket.

REFERENCE	DOCKET	CASE NAME	DESCRIPTION	CURRENT STATUS
30.	EC06-46	<u>Aquila, Inc. and Mid-Kansas Electric Company, LLC</u>	Sunflower Electric Cooperative Section 203 Filing for FERC approval of their acquisition of West Plains	On December 19, 2005, Aquila and Mid-Kansas Electric (MKEC) filed a Section 203 Application seeking approval for disposition of assets from Aquila to MKEC. On January 4, 2006, Kansas Electric Power Cooperative, Inc. (KEPco) moved for an extension of the protest filing deadline. On January 6, 2006, Aquila and MKEC filed an answer supporting a limited extension of the filing date. On January 9, 2006, KEPco filed a responsive pleading, and on January 11, 2006, FERC granted an extension until February 2, 2006. On March 21, 2006, Aquila submitted its proposed <i>pro forma</i> accounting entries. On March 30, 2006, Aquila and MKEC filed a Motion for leave to Answer and Answer in response to “unauthorized” answers filed by KEPco and KMU. The parties requested that the Commission approve the Application without condition or hearing no later than April 17, 2006.

REFERENCE	DOCKET	CASE NAME	DESCRIPTION	CURRENT STATUS
31.	NJ06-4	<u>Southwestern Power Administration</u>	Southwestern Power Administration Filing of revisions to its tariff to conform to the terms and conditions of an agreement dated March 31, 2005, between Southwestern and the Regional Transmission Organization of the Southwest Power Pool, Inc and FERC's grant of SPA's request for a declaratory order and filing fee waiver	On January 24, 2006, the Southwestern Power Administration submitted revisions to its non-jurisdictional OATT (filed with the Commission on December 31, 1997). On February 15, 2006, the Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene. Then, on March 21, 2006, FERC issued a Letter Order granting SPA's request for a declaratory order and waiver of the filing fee.
32.	RM06-8 AD05-7	<u>Long-Term Firm Transmission Rights in Organized Electricity Markets</u> <u>Long-Term Transmission Rights in Markets Operated by Regional Transmission Organizations and Independent System Operators</u>	FERC Order providing long-term firm transmission rights in organized electricity markets to implement section 1233(b) of the Energy Policy Act of 2005, and new section 217(b)(4) of the FPA for transmission organizations with organized electricity markets. The rule requires RTOs and ISOs to make long-term firm transmission rights available to all transmission customers.	On February 2, 2006, FERC issued a notice of its proposal to amend its regulations to require that transmission organizations that are public utilities with organized electricity markets make available long-term firm transmission rights that satisfy certain guidelines to be established in this proceeding.



<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
33.	ER04-1174 EL05-41 ER04-1232	<u>Xcel Energy Services, Inc.</u>	Xcel's Offer of Settlement Certified to the Commission -Transmission Service Rates	On February 7, 2006 Xcel submitted an Offer of Settlement on behalf of its utility operating company affiliates, Public Service Company of Colorado and SPS. Aquila submitted initial comments in support of Xcel's Offer of Settlement on February 27, 2006. On March 17, 2006, an uncontested settlement was certified to the Commission, and on March 21, 2006, settlement judge procedures were terminated.
34.	ER06-766	<u>Southwest Power Pool, Inc.</u>	SPP's filing of an executed Interconnection Agreement between SPP, City Utilities of Springfield, Missouri and Empire	On March 21, 2006, SPP filed an executed Interconnection Agreement between SPP, City Utilities of Springfield, Missouri and the Empire Electric District Company, requesting an effective date of February 2, 2006.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
35.	ER05-519 ER05-520 ER05-523	<u>Southwest Power Pool, Inc.</u>	Proceedings arising out of SPP's January 31, 2005 filing of unexecuted service agreements for Network Integration Transmission Service and unexecuted Network Operating Agreements between SPP, the Cooperatives and American Electric Power Company, the SPP transmission owner and pricing zone host in which the Cooperatives' loads are located.	On January 18, 2006 and March 17, 2006, the Settlement Judge issued a report recommending that Settlement Judge Procedures be allowed to continue. Executed agreements have been concluded and are being forwarded to Settlement Judge for Stipulation of Settlement to the Commission.
36.	ER06-727	<u>Southwest Power Pool, Inc.</u>	SPP's filing of an unexecuted service agreement for point-to-point transmission service between SPP and Calpine Energy Services, L.P	On March 14, 2006, SPP filed an unexecuted service agreement for point-to-point transmission service between SPP and Calpine requesting an effective date of February 15, 2006.

<b>REFERENCE</b>	<b>DOCKET</b>	<b>CASE NAME</b>	<b>DESCRIPTION</b>	<b>CURRENT STATUS</b>
37.	ER06-729	<u>Southwest Power Pool, Inc.</u>	SPP's filing of OATT revisions to Attachment M in modification of the transmission loss compensation procedure	On March 14, 2006, SPP submitted OATT revisions to modify its transmission loss compensation procedure, requesting an effective date of May 1, 2006. The principal revisions to Attachment M involve using the EIS Market Prices as the proxy from the market price (rather than prices based on the Houston Ship Channel gas price); delivering loss energy supplied by the customer to the sink settlement location specified on the tag for transactions into and within the transmission system; and directing self-supplied losses to a designated transmission owner in real time for through and out transactions.

REFERENCE	DOCKET	CASE NAME	DESCRIPTION	CURRENT STATUS
38.	Arkansas 04-137-U	<u>Southwest Power Pool, Inc.</u>	SPP Application before the Arkansas Public Service Commission for a Certificate of Public Convenience and Necessity	On January 10, 2006, the Arkansas Public Service Commission ordered an April 4, 2006 public evidentiary hearing concerning SPP's Application for a Certificate of Public Convenience and Necessity. Arkansas Electric Cooperative Corp., Oklahoma Gas and Electric Co., Southwestern Electric Power Co., and the Empire District Electric Co. are intervenors in this Docket. Rebuttal testimony of SPP and Transmission Owners was filed with the Commission.
39.	Arkansas 04-050-U	<u>Entergy Services, Inc.</u>	Investigation regarding Entergy Arkansas, Inc.'s participation in an Entergy-only independent transmission system administrator structure as compared to its participation in the Southwest Power Pool Regional Transmission Organization	SPP filed initial comments in this proceeding on May 17, 2004 and reply comments on June 18, 2004.
40.	Arkansas 06-028-R	<b>Resource Planning Guidelines for Electric Utilities and Consideration of Sec. 111(d)(12) of the Energy Policy Act of 2005</b>	Rulemaking proceeding for developing Resource Planning Guidelines for jurisdictional electric utilities	On March 9, 2006, SPP filed a Motion to Intervene in this Docket. Intervention was granted on March 13, 2006.

REFERENCE	DOCKET	CASE NAME	DESCRIPTION	CURRENT STATUS
41.	Kansas 06-SPPE-202-COC	<u>Southwest Power Pool, Inc.</u>	Application of SPP for a Certificate of Convenience and Authority for the limited purpose of managing and coordinating the use of certain transmission facilities located within Kansas. Kansas also consolidated the applications of SPP and Kansas jurisdictional transmission owners for transfer of functional control of assets.	On December 22, 2005, Westar Energy, KGE, Empire, KCPL, Aquila, Midwest and SPP jointly filed a summary of their positions on the 21 questions issued by the Commission in this docket on December 5, 2005. Several comments, responses and reply comments have been filed, including the January 6, 2006 Response of SPP and the Joint Commenters (above) to the Comments filed by Kansas Municipal Utilities on December 23 and CURB on December 22, 2005. On January 27, 2006, SPP and the Joint Commenters filed Reply Comments to the Responsive Comments of Other Parties.

REFERENCE	DOCKET	CASE NAME	DESCRIPTION	CURRENT STATUS
42.	Louisiana U-28155	<u>Entergy Services, Inc.</u>	LPSC Hearing on Entergy's ICT proposal	October 17-25, 2005, a hearing was held on Entergy's ICT proposal. After the hearing, post hearing briefs, reply briefs and proposed ratepayer protections were filed. On March 23, 2006, the ALJ in the case recommended that the LPSC allow the establishment of the Weekly Procurement Process and grant ICT approval so long as the benefit/cost ratio for implementation of the Enhanced Proposal continues to be positive.
43.	Missouri EO-2006-0141 EO-2006-0142	<b>In the Matter of the Applications of the Empire District Electric Company and Kansas City Power &amp; Light Company for Authority to Transfer Functional Control of Certain Transmission Assets to SPP</b>	Procedural conference concerning Applications to the MPSC of Empire District and Kansas City Power & Light Company for Authority to Transfer Functional Control of Assets to the Southwest Power Pool	On January 12, 2005, the Missouri Public Service Commission issued an order adopting a procedural schedule, with the date proposed for the presentation of the Stipulation being February 21, 2006. The Commission suspended this procedural schedule on February 14, 2006. Unanimous settlement stipulations and service agreements in both cases have been filed and we are awaiting Commission approval.