

FERC or State Jurisdiction: FERC

AD14-15

RTO/ISO Performance Metrics

On August 12, 2016, Commission Staff filed a report titled "Common Metrics Report: Performance Metrics for Regional Transmission Organizations, Independent System Operators, and Individual Utilities for the 2010-2014 Reporting Period".

AD16-18

Competitive Transmission Development Rates Technical Conference

On August 3, 2016, FERC issued a Notice Inviting Post-Technical Conference Comments. All interested parties were invited to file post-technical conference comments on the questions listed in this Notice by September 2, 2016.

On August 5, 2016, the Trade Associations filed a Joint Motion for Extension of Time to Submit Comments.

On August 11, 2016, the New Jersey Board of Public Utilities filed a Motion to Extend the Period for Filing Comments.

On August 15, 2016, FERC issued a Notice of Extension of Time for Filing Post-Technical Conference Comments. Comments are due on October 3, 2016.

EL13-88

Northern Indiana Public Service Company's ("NIPSCO") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and PJM Interconnection, L.L.C. ("PJM") to Remedy Flaws in the Interregional Planning Process of the MISO-PJM Joint Operating Agreement ("JOA")

On August 9, 2016, the ITC Companies filed an answer in response to the answers filed in response to the Joint Protest of the ITC Companies and Northern Indiana Public Service Company.

On August 19, 2016, the Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C. filed an informational report detailing efforts to consider how MISO and PJM could conduct their respective MISO Transmission Expansion Plan and PJM Regional Transmission Expansion Plan, and the MISO-PJM Joint Operating Agreement transmission planning processes using a single, common timeline with identical milestones and deadlines. Also included is the second status report on progress on developing generator retirement study coordination processes.

EL16-91

Section 206 Proceeding to Examine SPP's Open Access Transmission Tariff and Absence of Refund Commitment for Non-Public Utility Transmission Owners to Refund Revenues that they May Receive Associated with Service Provided due to their Status as Transmission-Owning RTO Members in the Same Manner Public Utility Transmission Owners Could be Required to Provide Refunds of Such Revenues

On August 9, 2016, SPP filed a Motion for Extension of Time and Expedited Action. SPP requested an extension of time to October 21, 2016 to submit initial briefs and November 18, 2016 to submit reply briefs.

Numerous parties filed Motions to Intervene.

On August 15, 2016, Nebraska Public Power District filed an Answer in Support of Motion for Extension of Time filed by SPP on August 9, 2016.

Regulatory Status Report

On August 16, 2016, FERC issued a Notice of Extension of Time to and including October 21, 2016 to file initial briefs and November 18, 2016 to file reply briefs.

ER02-2001

Revised Public Utility Filing Requirements for Electric Quarterly Reports

On August 8, 2016, Wisconsin Electric Power Company and Wisconsin Public Service Corporation filed a Motion for Clarification of the order issued on June 16, 2016, particularly as it pertains to reporting sales of ancillary services.

On August 11, 2016, FERC issued an Order Granting Rehearings for Further Consideration of the order issued on June 16, 2016.

ER12-550

SPP Submission of Order No. 719 Compliance Filing Revising Tariff in Response to Order on Compliance Filings and Rehearing Issued in Docket Nos. ER09-1050, ER09-748, and ER09-1192

On August 31, 2016, SPP submitted a supplement to its 15 Month Informational Report on the Integrated Marketplace.

ER12-1179

Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On August 31, 2016, SPP submitted a supplement to its 15 Month Informational Report on the Integrated Marketplace.

ER13-1173

SPP Submission of Tariff Revisions to Modify Certain Aspects of the SPP Integrated Marketplace

On August 31, 2016, SPP submitted a supplement to its 15 Month Informational Report on the Integrated Marketplace.

ER14-2850

Submission of Tariff Revisions to Facilitate the Integration of Western Area Power Administration - Upper Great Plains Region ("Western-UGP"), Basin Electric Power Cooperative ("Basin Electric"), and Heartland Consumers Power District ("Heartland") (collectively the "IS Parties"), which Jointly Own and Operate the Integrated System, into the SPP Regional Transmission Organization ("RTO")

On August 26, 2016, Missouri River Energy Services, Heartland Consumers Power District, and Basin Electric Power Cooperative filed their Joint Initial Brief regarding SPP's treatment of GFA 496.

On August 26, 2016, Commission Trial Staff filed its Initial Brief regarding GFA 496.

On August 26, 2016, Nebraska Public Power District filed its Initial Brief regarding GFA 496.

On August 26, 2016, SPP filed its Initial Brief Opposing Carve-Out Treatment for New Transmission Customers.

ER15-1499

Submission of Tariff Revisions to Incorporate City of Independence, Missouri as a Transmission Owner and to Implement a Stated Annual Transmission Revenue Requirement ("ATRR")

On August 29, 2016, SPP submitted tariff revisions to update the stated rate for SPP Transmission Owner City of Independence, Missouri in compliance with the order issued on July 28, 2016.

Regulatory Status Report

ER15-1775

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")

On August 16, 2016, Judge Cintron issued an Order of Chief Judge Modifying Settlement Conference, directing that the August 18, 2016 settlement conference be conducted telephonically.

On August 23, 2016, Judge Haubner issued an Order Scheduling Settlement Conference to be held on October 4, 2016.

ER15-1777

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")

On August 11, 2016, Commission Trial Staff filed Comments Supporting the Joint Offer of Settlement.

On August 26, 2016, Judge Haubner issued a Certification of Uncontested Offer of Settlement.

ER15-1943

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri River Energy Services ("MRES")

On August 23, 2016, FERC issued an order approving the Joint Offer of Settlement filed on June 20, 2016.

SPP is to submit revised tariff records in eTariff format on or before September 22, 2016.

ER15-1976

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for East River Electric Power Cooperative, Inc. ("East River")

On August 2, 2016, SPP filed a Joint Offer of Settlement and Settlement Agreement intended to resolve all issues in this proceeding.

On August 2, 2016, SPP and East River Electric Power Cooperative, Inc. filed a Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Shortened Comment Period and Expedited Action.

On August 3, 2016, Judge Cintron issued an Order of Chief Judge Shortening Answer Period to August 8, 2016, for responses to the Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Shortened Comment Period and Expedited Action.

On August 4, 2016, Judge Haubner issued an Order Cancelling Settlement Conference that was to be held on August 23, 2016.

On August 11, 2016, Judge Cintron issued an Order of Chief Judge Granting Motion for Interim Implementation of Settlement Rates.

On August 18, 2016, Judge Haubner filed a Final Report of Settlement Judge.

On August 22, 2016, Missouri River Energy Services filed Comments on Joint Offer of Settlement. MRES stated it does not oppose the Settlement, but expressed concerns regarding the use of hypothetical capital structures.

On August 22, 2016, Commission Trial Staff filed Comments Supporting Joint Offer of Settlement.

Regulatory Status Report

- ER15-2069** **NorthWestern Corporation d/b/a NorthWestern Energy's Filing of Formula Rate Template and Formula Rate Protocols to be included in the SPP Tariff**
- On August 12, 2016, NorthWestern Corporation submitted an Offer of Settlement intended to resolve all issues set for hearing in Docket Nos. ER15-2069 and ER15-2075.
- ER15-2075** **Submission of Tariff Revisions to Incorporate NorthWestern Energy's ("NorthWestern") Formula Rate**
- On August 12, 2016, NorthWestern Corporation submitted an Offer of Settlement intended to resolve all issues set for hearing in Docket Nos. ER15-2069 and ER15-2075.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
- On August 5, 2016, Settlement Judge Coffman issued a Report of Settlement Judge, recommending that settlement proceedings continue.
- On August 8, 2016, Judge Coffman issued an Order Cancelling Settlement Conference to be held on August 9, 2016.
- On August 16, 2016, Judge Coffman issued an Order Scheduling Settlement Conference to be held on September 15, 2016.
- ER15-2324** **Submission of Revenue Requirements, Formula Rate Templates and Formula Rate Protocols for the Following Members of Missouri River Energy Services ("MRES"): Moorhead, Minnesota; Orange City, Iowa; Pierre, South Dakota; Sioux Center, Iowa; and Watertown, South Dakota**
- On August 11, 2016, Commission Trial Staff filed Initial Comments Opposing in Part Offer of Settlement. Trial Staff stated the Offer of Settlement is not fair and reasonable and in the public interest due to its proposed rate of return on equity and the capital structures to which the return on equity will be applied.
- On August 11, 2016, Nebraska Public Power District filed Initial Comments in response to the Joint Offer of Settlement filed on July 22, 2016.
- NPPD stated that it is concerned that the return on equity reflected in the Settlement is at a level in excess of the zone of reasonableness, and that it is concerned that Commission approval of such an excessive return on equity will cause excessive Schedule 11 rates paid by NPPD.
- On August 22, 2016, Missouri River Energy Services filed Reply Comments in Support of the Offer of Settlement and Responding to the Opposing Comments of Commission Trial Staff.
- On August 23, 2016, SPP filed a Motion to File One Day Out of Time and Reply Comments in response to Commission Trial Staff's Initial Comments.
- On August 24, 2016, Judge Cintron issued an order accepting SPP's Reply Comments filed one day out of time.
- On August 25, 2016, Judge Cianci issued a Certification of Uncontested Settlement.

Regulatory Status Report

- ER15-2347** **Contract Services Agreement Between Southwest Power Pool, Inc. and Western Area Power Administration**
- On August 22, 2016, SPP filed an Offer of Settlement intended to resolve all issues in this proceeding involving the Contract Services Agreement between SPP and Western Area Power Administration.
- On August 24, 2016, Judge Cianci filed a Settlement Status Report, stating that the parties filed an Offer of Settlement in this matter.
- On August 24, 2016, Judge Cintron issued an Order Shortening Comment Period. Initial Comments are due on September 2, 2016 with Reply Comments due on September 7, 2016.
- ER15-2594** **South Central MCN LLC's ("SCMCN") Application for Acceptance of a Transmission Rate Formula to Establish an Annual Transmission Revenue Requirement ("ATRR") for Transmission Service Over Facilities that SCMCN will Own in the Southwest Power Pool, Inc. Region**
- On August 4, 2016, Judge Baten issued the Fifth Status Report on Settlement Proceedings, recommending that settlement should continue.
- ER16-13** **Submission of Tariff Revisions Regarding Annual Auction Revenue Right ("ARR") Allocation**
- On August 4, 2016, SPP submitted its compliance filing in response to the order issued on July 21, 2016.
- An effective date of January 28, 2016 was requested.
- ER16-204** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")**
- On August 2, 2016, Commission Trial Staff filed Prepared Direct and Answering Testimony.
- On August 29, 2016, Western Area Power Administration filed the Cross Answering Testimony and Exhibits of Steven Sanders.
- ER16-209** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")**
- On August 5, 2016, the Joint State Commissions filed an Answer in Opposition to Motion to Sever and Set Issue for Hearing.
- On August 5, 2016, Otter Tail Power Company filed an Answer in Opposition to Motion to Sever and Set Issue for Hearing.
- On August 5, 2016, Basin Electric Power Cooperative filed comments in support of SPP's Motion to Sever the Otter Tail Issue and Set it for Hearing.
- On August 15, 2016, Judge Cintron issued an Order of Chief Judge Denying Motion to Sever and Scheduling Settlement Conference.
- SPP's motion to sever was denied. The next settlement conference was scheduled to be held on August 23, 2016.

Regulatory Status Report

On August 22, 2016, Judge Johnson issued a Notice Rescheduling Settlement Conference that was to be held in August to September 23, 2016.

On August 31, 2016, Judge Johnson filed a Settlement Status Report, recommending that settlement judge procedures be continued.

ER16-791

Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al.

On August 12, 2016, Judge Sterner issued a Status Report, recommending that settlement proceedings continue.

On August 22, 2016, Judge Sterner issued an Order Scheduling Settlement Conference to be held on September 29, 2016.

ER16-1286

Submission of Tariff Revisions to Clarify Redispatch Provisions

On August 15, 2016, Southern Companies filed a Protest in response to SPP's Response to Letter Requesting Additional Information filed on July 25, 2016.

On August 15, 2016, Enel Green Power North America, Inc. filed comments in response to SPP's Response to Letter Requesting Additional Information filed on July 25, 2016.

On August 16, 2016, the American Wind Energy Association and the Wind Coalition filed comments in response to SPP's Response to Letter Requesting Additional Information filed on July 25, 2016.

On August 31, 2016, SPP filed an answer in response to the protest and comments submitted in response to SPP's Response to Letter Requesting Additional Information filed on July 25, 2016.

ER16-1314

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On August 31, 2016, SPP filed an answer in response to the protest and comments submitted in response to SPP's Response to Letter Requesting Additional Information filed on July 25, 2016.

ER16-1341

Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2

On August 5, 2016, Kansas Electric Power Cooperative, Inc. filed a Request for Rehearing of the order issued on July 7, 2016.

On August 8, 2016, American Electric Power Service Corporation and Xcel Energy Services Inc. filed a Request for Rehearing of the order issued on July 7, 2016.

On August 8, 2016, Southern Company Services, Inc. filed a Request for Rehearing of the order issued on July 7, 2016.

On August 31, 2016, SPP filed an answer in response to the requests for rehearing submitted regarding the order issued on July 7, 2016.

Regulatory Status Report

- ER16-1772** **Southwestern Public Service Company's ("SPS") Proposed Tariff Revisions to Incorporate Schedule 17 - Interconnection Switching Fee to Govern the Costs that would be Charged to Lubbock Power & Light ("LP&L") if it Disconnects its Load from SPS and SPP and Interconnects the Load with the Electric Reliability Council of Texas ("ERCOT")**
- On August 2, 2016, Lubbock Power & Light filed an answer in response to the answer filed by Southwestern Public Service Company on July 19, 2016.
- On August 17, 2016, Golden Spread Electric Cooperative, Inc. filed an answer in response to certain statements made by Lubbock Power & Light in its answer filed on August 2, 2016.
- ER16-1774** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")**
- On August 4, 2016, Judge Cianci issued a Settlement Status Report, recommending that settlement judge procedures be continued.
- ER16-1791** **Submission of Revisions to the Joint Operating Agreement ("JOA") between PJM Interconnection, L.L.C. and the Midcontinent Independent System Operator, Inc. ("MISO") to Revise the Baseline Congestion Management Process**
- On August 4, 2016, PJM Interconnection, L.L.C. filed a second amendment to correct errors in Attachment 2 in the Joint Operating Agreement.
- ER16-1797** **Submission of Revisions to the Joint Operating Agreement ("JOA") between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP to Revise the Baseline Congestion Management Process**
- On August 3, 2016, the Midcontinent Independent System Operator, Inc. filed a second amendment to correct errors in Appendix C to Attachment 2 of the Joint Operating Agreement.
- ER16-1912** **Submission of Tariff Revisions to Clarify Language Regarding Out-of-Merit Energy**
- On August 24, 2016, SPP submitted a Motion for Extension of Time to Respond to Deficiency Letter.
- On August 26, 2016, FERC issued a Notice Granting Extension of Time to and including September 6, 2016 for SPP to respond to the Deficiency Letter issued on July 28, 2016.
- ER16-1945** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, North Iowa Municipal Electric Cooperative Association ("NIMECA") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner and Notice of Cancellation**
- On August 11, 2016, FERC issued a letter order accepting the agreement and Notice of Cancellation, effective June 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-1951** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner**

Regulatory Status Report

On August 11, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.

This order constitutes final agency action.

ER16-1959 **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On August 11, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.

This order constitutes final agency action.

ER16-1969 **Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO**

On August 10, 2016, the South Regulators filed an answer in response to the Midcontinent Independent System Operator, Inc.'s answer filed on July 26, 2016.

ER16-1989 **Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and City of Lakota, North Dakota ("Lakota"), with SPP as Signatory**

On August 11, 2016, FERC issued a letter order accepting the agreement, effective May 31, 2016 as requested.

This order constitutes final agency action.

ER16-1992 **Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer**

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-1994 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On August 15, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-1995 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

Regulatory Status Report

On August 15, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-1996

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested, subject to the outcome of Docket Nos. ER16-1286-001, ER16-1314-000 and ER16-1341-001.

This order constitutes final agency action.

ER16-1997

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC"), Sunflower Electric Power Corporation ("Sunflower"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On August 4, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.

This order constitutes final agency action.

ER16-2008

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2009

Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")

On August 18, 2016, FERC issued an order accepting SPP's revisions to Attachment AD of the Tariff to revise and extend the Tariff Administration Agreement governing SPP's relationship with the Southwestern Power Administration through November 30, 2016.

An effective date of June 1, 2016 was granted.

This order constitutes final agency action.

ER16-2030

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

Regulatory Status Report

On August 23, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.

This order constitutes final agency action.

ER16-2036

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 9, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2037

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 9, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2040

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2041

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2042

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

Regulatory Status Report

- ER16-2043** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority**
- On August 23, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-2045** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-2049** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-2050** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Otter Tail Power Company ("Otter Tail") as External Local Balancing Authority**
- On August 23, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-2052** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-2053** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

Regulatory Status Report

This order constitutes final agency action.

ER16-2054

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2055

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2056

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2057

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2058

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2059

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 25, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

Regulatory Status Report

This order constitutes final agency action.

ER16-2060

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 25, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2062

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 25, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2063

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 25, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2066

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner

On August 25, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2067

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 25, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2070

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 25, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

Regulatory Status Report

This order constitutes final agency action.

ER16-2092

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2093

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Westar Energy, Inc. ("Westar"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On August 29, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2114

Transmission Interconnection Agreement between Kansas City Power & Light Company ("KCP&L") and KCP&L Greater Missouri Operations Company ("GMO"), with SPP as Signatory

On August 19, 2016, FERC issued a letter order accepting the agreement, effective June 27, 2016 as requested.

This order constitutes final agency action.

ER16-2117

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 24, 2016, FERC issued a letter order accepting the agreement, effective September 1, 2016 as requested.

This order constitutes final agency action.

ER16-2120

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On August 25, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.

This order constitutes final agency action.

Regulatory Status Report

- ER16-2121** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**
- On August 24, 2016, FERC issued a letter order accepting the agreement, effective June 1, 2016 as requested.
- This order constitutes final agency action.
- ER16-2142** **Transmission Interconnection Agreement between Westar Energy, Inc. ("Westar"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), and ITC Great Plains, LLC ("ITC"), with SPP as Signatory**
- On August 26, 2016, FERC issued a letter order accepting the agreement, effective July 6, 2016 as requested.
- This order constitutes final agency action.
- ER16-2167** **Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project, LLC ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**
- On August 29, 2016, FERC issued a letter order accepting the agreement, effective June 10, 2016 as requested.
- This order constitutes final agency action.
- ER16-2258** **Ministerial Filing of Non-Substantive "Clean-Up" Tariff Revisions and Request to Modify Effective Date for Gas-Electric Coordination Provisions Accepted in Docket Nos. ER15-2377-000 and EL14-27-000**
- On August 10, 2016, FERC issued an order accepting SPP's tariff revisions to request a one-day change, from October 1, 2016 to September 30, 2016, in the effective date of the tariff revisions submitted in Docket No. ER15-2377-000 to comply with the Commission's order issued in Docket No. EL14-27-000. FERC also accepted SPP's ministerial revisions to "clean-up" the relevant tariff sections to reflect Commission decisions in various other dockets.
- This order constitutes final agency action.
- ER16-2296** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners**
- On August 17, 2016, Western Area Power Administration filed a Motion to Intervene.
- ER16-2309** **Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and the City of Pierre, South Dakota ("Pierre"), with SPP as Signatory**
- On August 19, 2016, Western Area Power Administration filed a Motion to Intervene.

Regulatory Status Report

ER16-2322

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On August 4, 2016, SPP submitted an amended filing to correct information in Section 8.9 of Attachment 1 to the NITSA.

ER16-2330

Petition for Tariff Waiver to Provide the Option of a Payment Plan to Entities Impacted by SPP's Implementation of the Revenue Crediting Process in Attachment Z2 of the Tariff

On August 16, 2016, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene and Comments.

Numerous parties filed motions to intervene.

On August 19, 2016, Enel Green Power North America, Inc. filed a Motion to Intervene and Protest.

Enel stated that further delaying the payment of credits will result in undesirable consequences and is unjust and unreasonable. Enel stated it would support a process that would allow an affected entity to pay in one lump sum or over the course of 16 months and that a 16-month payment plan would allow affected entities a reasonable amount of time to put all processes in place, yet would not add too much further payment delay to Upgrade Sponsors and would minimize the risk period.

On August 19, 2016, the American Wind Energy Association and the Wind Coalition filed a Motion to Intervene and Comments.

The parties stated:

- 1) SPP's proposed calculation of interest on historical balances is not consistent with the Commission's regulations; and
- 2) dispute resolution should not toll the payment period.

On August 19, 2016, EDF Renewable Energy, Inc. filed a Motion to Intervene and Protest.

EDF stated:

- 1) SPP has failed to demonstrate that the Commission should grant a tariff waiver to implement a five-year payment plan that would assist the beneficiaries of SPP's delays while harming its victims;
- 2) the Commission should confirm that SPP must include interest in the historical net payment amounts Upgrade Sponsors will receive; and
- 3) the interest rate should be recalculated each quarter.

On August 19, 2016, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.

Xcel stated:

- 1) the Commission should grant the waiver request; and
- 2) SPP should be ordered to make compliance filings describing the cost impacts and invoices to SPP customers.

Regulatory Status Report

- ER16-2410** **Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Ensign Wind, LLC ("Ensign") as Interconnection Customer and Mid-Kansas Electric Company, LLC ("MKEC") as Transmission Owner**
- On August 12, 2016, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, Ensign Wind, LLC as Interconnection Customer, and Mid-Kansas Electric Company, LLC as Transmission Owner. SPP Service Agreement No. Second Revised 2208.
- An effective date of May 13, 2016 was requested.
- On August 23, 2016, Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER16-2428** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On August 16, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twenty-Ninth Revised 1166.
- An effective date of July 1, 2016 was requested.
- On August 22, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.
- ER16-2468** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region ("WAPA-UGP") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority**
- On August 24, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Western Area Power Administration-Upper Great Plains Region as the Market Participant, and Montana-Dakota Utilities Co. as the External Local Balancing Authority. SPP Service Agreement No. 3239.
- An effective date of August 1, 2016 was requested.
- ER16-2469** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**
- On August 24, 2016, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Westar Energy, Inc. as both Network Customer and Host Transmission Owner, and Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Twenty-Eighth Revised 607.
- An effective date of August 1, 2016 was requested.

Regulatory Status Report

- ER16-2486** **Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Osage Wind, LLC ("Osage Wind") as Interconnection Customer, and Oklahoma Gas and Electric Company ("OGE") as Transmission Owner**
- On August 25, 2016, SPP submitted an executed Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Osage Wind, LLC as Interconnection Customer and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. First Revised 2502.
- An effective date of August 8, 2016 was requested.
- ER16-2488** **Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Nebraska Public Power District ("NPPD") as both Network Customer and Host Transmission Owner**
- On August 25, 2016, SPP submitted a Notice of Cancellation of the NITSA and NOA between SPP as Transmission Provider and Nebraska Public Power District as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1771.
- The Sixth Revised agreements were replaced by the Seventh Revised agreements, which will be reported solely in SPP's electric quarterly report.
- An effective date of June 1, 2016 was requested.
- ER16-2499** **Notice of Cancellation of the Market Participant Service Agreement between Exelon Generation Company, LLC ("Exelon") as Customer and SPP as Transmission Provider**
- On August 29, 2016, SPP submitted a Notice of Cancellation of the Market Participant Service Agreement between SPP as Transmission Provider and Exelon Generation Company, LLC as Customer. SPP Service Agreement No. 2698.
- An effective date of August 1, 2016 was requested.
- On August 30, 2016, Exelon Corporation filed a Motion to Intervene.
- ER16-2513** **Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Tenaska Power Services Co. ("Tenaska") as the Market Participant, and Montana-Dakota Utilities Co. ("MDU") as External Local Balancing Authority**
- On August 31, 2016, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Tenaska Power Services Co. as the Market Participant, and Montana-Dakota Utilities Co. as the External Local Balancing Authority. SPP Service Agreement No. 3246.
- An effective date of August 1, 2016 was requested.
- ER16-2522** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Piggott, Arkansas Municipal Light, Water and Sewer ("Piggott") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner**
- On August 31, 2016, SPP submitted an executed NITSA between SPP as Transmission

Regulatory Status Report

Provider, City of Piggott, Arkansas Municipal Light, Water and Sewer as Network Customer, as well as an unexecuted NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. 3243.

An effective date of August 1, 2016 was requested.

ER16-2523

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Malden Board of Public Works ("Malden") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner

On August 31, 2016, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Malden Board of Public Works as Network Customer, as well as an unexecuted NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. 3244.

An effective date of August 1, 2016 was requested.

ES16-50

Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities of up to \$30,000,000

On August 5, 2016, SPP filed an application for Federal Energy Regulatory Commission authorization of the issuance of up to \$30,000,000 in non-secured Promissory Notes.

RM01-8

Public Utility Filing Requirements for Electric Quarterly Reports ("EQR")

On August 8, 2016, Wisconsin Electric Power Company and Wisconsin Public Service Corporation filed a Motion for Clarification of the order issued on June 16, 2016, particularly as it pertains to reporting sales of ancillary services.

On August 11, 2016, FERC issued an Order Granting Rehearings for Further Consideration of the order issued on June 16, 2016.

RM10-12

Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (Order No. 768)

On August 8, 2016, Wisconsin Electric Power Company and Wisconsin Public Service Corporation filed a Motion for Clarification of the order issued on June 16, 2016, particularly as it pertains to reporting sales of ancillary services.

On August 11, 2016, FERC issued an Order Granting Rehearings for Further Consideration of the order issued on June 16, 2016.

RM12-3

Revisions to Electric Quarterly Report ("EQR") Filing Process (Order No. 770)

On August 8, 2016, Wisconsin Electric Power Company and Wisconsin Public Service Corporation filed a Motion for Clarification of the order issued on June 16, 2016, particularly as it pertains to reporting sales of ancillary services.

On August 11, 2016, FERC issued an Order Granting Rehearings for Further Consideration of the order issued on June 16, 2016.

RM16-1

Reactive Power Requirements for Non-Synchronous Generation

On August 8, 2016, FERC issued a Notice of Extension of Compliance Dates. FERC

Regulatory Status Report

extended the dates for compliance with Order Nos. 827 and 828 to October 14, 2016.

On August 11, 2016, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on June 16, 2016.

RM16-8

Requirements for Frequency and Voltage Ride Through Capability of Small Generating Facilities

On August 8, 2016, FERC issued a Notice of Extension of Compliance Dates. FERC extended the dates for compliance with Order Nos. 827 and 828 to October 14, 2016.

RM16-15

Regulations Implementing FAST Act Section 61003 - Critical Electric Infrastructure Security and Amending Critical Energy Infrastructure Information ("CEII")

Parties filed comments in response to the Notice of Proposed Rulemaking issued on June 16, 2016.

On August 19, 2016, ISO New England Inc. and SPP filed Comments in response to the Notice of Proposed Rulemaking issued on June 16, 2016.

ZZ16-4

SPP's Annual RTO/ISO Market Monitoring Report

On August 25, 2016, the SPP MMU submitted its 2015 State of the Market Report in Docket No. ZZ16-4. The report was published August 15, 2016.

Regulatory Status Report

FERC or State Jurisdiction: State of Arkansas

16-002-U

In the Matter of Arkansas Electric Cooperative Corporation's ("AECC") Application for Approval to Transfer Control of Electric Transmission Facilities to the Southwest Power Pool, Inc. Regional Transmission Organization

On August 1, 2016, the APSC issued Order No. 6, approving the revised TO/RTO Rider filed on July 7, 2016.

Regulatory Status Report

FERC or State Jurisdiction: State of Kansas

17-WSEE-063-STG

In the Matter of the Application of Westar Energy, Inc. for a Siting Permit for the Construction of a 345 kV Transmission Line in Leavenworth County, Kansas

On August 17, 2016, Westar Energy, Inc. filed its Application for a siting permit granting Westar the right to construct a 345 kV transmission line from Westar's Stranger Creek Substation to an interface with Kansas City Power & Light Company's transmission line, located north of Leavenworth, Kansas.

On August 19, 2016, Westar Energy, Inc. filed a Motion for Procedural Schedule.

On August 25, 2016, the KCC issued an Order Designating Prehearing Officer; Discovery and Protective Order; and Adoption of Procedural Schedule.

Regulatory Status Report

FERC or State Jurisdiction: State of Missouri

EO-2012-0135

In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On August 22, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Modify Stipulations to relieve the companies of their obligation to conduct studies for and file the 2017 Interim Report.

On August 23, 2016, the MoPSC issued an Order Setting Time for Response to Kansas City Power & Light Company's and KCP&L Greater Missouri Operations Company's Motion to Modify Stipulations. Responses are due on September 2, 2016.

EO-2012-0136

In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On August 22, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Modify Stipulations to relieve the companies of their obligation to conduct studies for and file the 2017 Interim Report.

On August 23, 2016, the MoPSC issued an Order Setting Time for Response to Kansas City Power & Light Company's and KCP&L Greater Missouri Operations Company's Motion to Modify Stipulations. Responses are due on September 2, 2016.

Regulatory Status Report

FERC or State Jurisdiction: State of Texas

45633

Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")

On August 11, 2016, SPP and ERCOT submitted a response to the PUCT's request for coordinated studies of the impact of the proposed transition of the Lubbock Power & Light system from the SPP region into the ERCOT region. SPP and ERCOT requested that they be permitted until the Commission's September 22, 2016 open meeting to provide a more definitive response regarding coordinated studies.

Regulatory Status Report

FERC or State Jurisdiction: United States Court of Appeals

15-1447

State Corporation Commission of the State of Kansas v. Federal Energy Regulatory Commission: Petition for Review of Orders Issued in Docket Nos. ER14-2850 and ER14-2851 Concerning Integration of the Integrated System into the SPP Regional Transmission Organization

On August 30, 2016, FERC filed its Brief.