

October 31, 2016

**VIA ELECTRONIC FILING**

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20246

**Re: Southwest Power Pool, Inc., Docket No. ER15-1499-\_\_\_\_\_  
Compliance Filing to Update Revenue Requirements of City of  
Independence, MO**

Dear Secretary Bose:

Pursuant to section 206 of the Federal Power Act (“FPA”), 16 U.S.C. § 824e, and the letter order issued on July 28, 2016 by the Federal Energy Regulatory Commission (“Commission”) in the above referenced proceeding,<sup>1</sup> Southwest Power Pool, Inc. (“SPP”) submits revisions to its Open Access Transmission Tariff (“Tariff”).<sup>2</sup> In compliance with the July 28 Order, SPP submits Tariff revisions to update Attachment H, to implement the stated Annual Transmission Revenue Requirement (“ATRR”) for SPP Transmission Owner City of Independence, MO (“Independence”) for the 2017 rate year and complementing revisions to Attachment T of the Tariff.

**I. BACKGROUND**

On April 27, 2016, Independence and Kansas City Power & Light Company filed an Offer of Settlement (“Settlement”) with the Commission intended to resolve all issues set for hearing in the docket.<sup>3</sup> The Commission approved the Settlement in the July 28 Order, and required SPP make the requisite eTariff filings as necessary to implement Independence’s phased-in ATRRs by year, as approved in the order.<sup>4</sup>

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<sup>1</sup> *Southwest Power Pool, Inc.*, 156 FERC ¶ 61,071 (2016) (“July 28 Order”).

<sup>2</sup> *Southwest Power Pool, Inc.*, Open Access Transmission Tariff, Sixth Revised Volume No. 1.

<sup>3</sup> Offer of Settlement, Docket No. ER15-1499-001 (April 27, 2016).

<sup>4</sup> See July 28 Order at P 8.

## **II. COMPLIANCE FILING**

With this filing, SPP proposes to revise Attachment H of the Tariff to implement Independence's ATRR of \$3,750,000.00 for the rate year January 1, 2017 through December 31, 2017.<sup>5</sup> In addition to the proposed revisions to Attachment H, SPP proposes to revise the Attachment T Rate Sheet of Kansas City Power & Light Company to include Independence's rates for Point-to-Point Transmission Service. Commission approval of the Tariff sheets filed in this compliance filing will implement the terms approved in the July 28 Order. SPP respectfully requests an effective date of January 1, 2017 for the proposed Tariff revisions which correlates to the effective date granted in the July 28 Order.<sup>6</sup>

## **III. ADDITIONAL INFORMATION SUBMITTED WITH THIS FILING**

### **A. Documents submitted with this filing:**

In addition to this transmittal letter, the following documents are included with this filing:

Clean and Redline Tariff revisions under the Sixth Revised Volume No. 1.

### **B. Service:**

SPP has served a copy of this filing on all SPP Members, Transmission Customers, Market Participants, and all affected state commissions. A complete copy of this filing will be posted on the SPP website, [www.spp.org](http://www.spp.org). A copy of this compliance filing is also being served to the service lists in Docket Nos. ER15-1499, *et al.*

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<sup>5</sup> *Id.* at P 3.

<sup>6</sup> The Tariff sheets included in the Settlement were for illustration purposes only. Therefore, Tariff sheets included in this filing differ from those filed in the Settlement.

#### **IV. CONCLUSION**

For all of the foregoing reasons, SPP respectfully requests that the Commission accept the Tariff revisions proposed herein, with the effective date of January 1, 2017, consistent with the July 28 Order.

Respectfully submitted,

/s/ **Matthew Harward**

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**Attorney for  
Southwest Power Pool, Inc.**

## **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in Docket No. ER15-1499, *et al.*

Dated this 31st day of October, 2016.

/s/ Michelle Harris  
Michelle Harris

**ATTACHMENT H**  
**ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR NETWORK**  
**INTEGRATION TRANSMISSION SERVICE**

**SECTION I: General Requirements**

1. The Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for each Transmission Owner for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) Section I, of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement (“Base Plan Zonal ATRR”) used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (“NTC”) prior to June 19, 2010 is specified in Column (4) Section I, of Table 1. The Base Plan Zonal ATRR used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Section I, Table 1. The amount of Zonal ATRR and Base Plan Zonal ATRR that is included in Columns (3), (4), (5), and (7) and reallocated to the Region-wide Annual Transmission Revenue Requirement (“Region-wide ATRR”), in accordance with Attachment J, is specified in Column (6) of Section I, Table 1. The Base Plan Zonal ATRR to pay Upgrade Sponsors in accordance with Attachment Z2 is specified in Column (7) of Section I, Table 1.

Table 1  
(See Note A below)

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region- wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power –West (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File			
1b	East Texas Electric Cooperative, Inc.	\$4,531,387				
1c	Tex-La Electric Cooperative of Texas, Inc.	\$1,844,377				
1d	Deep East Texas Electric Cooperative, Inc.	\$1,045,531				
1e	Oklahoma Municipal Power Authority	\$768,624				
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
1g	Coffeyville Municipal Light and Power (CMLP)	\$391,790	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
1h	Arkansas Electric Cooperative Corporation (AECC)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
2	Reserved for Future Use					
3	City Utilities of Springfield, Missouri	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
4	Empire District Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

5	Grand River Dam Authority	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
6	Kansas City Power & Light Company (TOTAL)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
6a	Kansas City Power & Light Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
6b	City of Independence, Missouri	\$3,750,000	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7	Oklahoma Gas and Electric (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7a	Oklahoma Gas and Electric	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7b	Oklahoma Municipal Power Authority	\$368,501	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7c	Arkansas Electric Cooperative Corporation	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
8	Midwest Energy, Inc.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9	KCP&L Greater Missouri Operations Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9a	KCP&L Greater Missouri Operations Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9b	Transource Missouri, LLC	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
10	Southwestern Power Administration	\$15,533,800	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11	Southwestern Public Service Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

11a	Southwestern Public Service Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11b	Reserved for Future Use					
11c	Lea County Electric Cooperative, Inc.	\$388,000	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
12	Sunflower Electric Power Corporation	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
13	Western Farmers Electric Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy) (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14b	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14c	Kansas Power Pool	\$350,243	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15	Mid-Kansas Electric Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15a	Mid-Kansas Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15b	ITC Great Plains	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15c	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File



16	Lincoln Electric System	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17	Nebraska Public Power District (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17a	Nebraska Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17b	Central Nebraska Public Power and Irrigation District	\$450,000	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17c	Tri-State G&T Association	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
18	Omaha Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19	Upper Missouri Zone – Total	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19a	Western-UGP	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19b	Basin Electric Power Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19c	Heartland Consumers Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d	Missouri River Energy Services (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (i)	Missouri River Energy Services	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (ii)	Moorhead Public Service	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (iii)	Orange City Municipal Utilities	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

19d (iv)	City of Pierre, South Dakota	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (v)	City of Sioux Center, Iowa	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (vi)	Watertown Municipal Utility Department	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19e	East River Electric Power Cooperative, Inc.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19f	Corn Belt Power Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19g	NorthWestern Corporation (South Dakota)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19h	Northwest Iowa Power Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19i	Harlan Municipal Utilities	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19j	Central Power Electric Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
20	Total				See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

Note A: The Annual Transmission Revenue Requirements (“ATRR”) for each Zone are set forth in the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

2. Table 2-A specifies the Region-wide ATRR for Network Upgrades needed prior to October 1, 2015 and Table 2-B specifies the Region-wide ATRR for Network Upgrades needed on or after October 1, 2015. The Region-wide ATRR, shown in Line 8 of Section I, Table 2-A, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirements (“Base Plan Region-wide ATRR”) (reflected in Line 1 and Line 2), (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue

Requirements (“Balanced Portfolio Region-wide ATRR”) (reflected in Line 3 and Line 4), (iii) for transmission service beginning prior to October 1, 2015, the Base Plan Region-wide ATRR to pay Upgrade Sponsors as determined in accordance with Attachment Z2 of this Tariff (reflected in Line 5), and (iv) the Interregional Planning Region Annual Transmission Revenue Requirements (“Interregional Planning Region ATRR”) allocable to customers receiving transmission service under this Tariff for any Interregional Project(s) constructed within the SPP Region (Line 6) and/or within other Interregional Planning Regions (Line 7).

The Region-wide ATRR shown in Line 8 of Section I, Table 2-B, shall be the sum of (i) the Base Plan Region-wide ATRR (reflected in Line 1 and Line 2), (ii) the total Balanced Portfolio Region-wide ATRR (reflected in Line 3 and Line 4) and (iii) for transmission service beginning on or after October 1, 2015, the Base Plan Region-wide ATRR to pay Upgrade Sponsors as determined in accordance with Attachment Z2 of this Tariff (reflected in Line 5), and (iv) the Interregional Planning Region Annual Transmission Revenue Requirements (“Interregional Planning Region ATRR”) allocable to customers receiving transmission service under this Tariff for any Interregional Project(s) constructed within the SPP Region (Line 6) and/or within other Interregional Planning Regions (Line 7).

As described in Schedule 11, the Region-wide Charges for Zones 1 through 18 shall be based upon Line 8 of Table 2-A and Line 8 of Table 2-B. The Region-wide Charges for Zone 19 shall be based upon Line 8 of Table 2-B.

Table 2-A

(See Note B below)

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	See Att. H tab, posted RRR File
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	See Att. H tab, posted RRR File
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	See Att. H tab, posted RRR File
4	Balanced Portfolio Region-wide ATRR	See Att. H tab, posted

		RRR File
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	See Att. H tab, posted RRR File
6	SPP Interregional Planning Region ATRR	See Att. H tab, posted RRR File
7	Other Interregional Planning Region ATRR	See Att. H tab, posted RRR File
8	Region-wide ATRR (Sum of Lines 1 through 7)	See Att. H tab, posted RRR File

Table 2-B

(See Note B below)

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	See Att. H tab, posted RRR File
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	See Att. H tab, posted RRR File
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	See Att. H tab, posted RRR File
4	Balanced Portfolio Region-wide ATRR	See Att. H tab, posted RRR File
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	See Att. H tab, posted RRR File
6	SPP Interregional Planning Region ATRR	See Att. H tab, posted RRR File
7	Other Interregional Planning Region ATRR	See Att. H tab, posted RRR File
8	Region-wide ATRR (Sum of Lines 1 through 7)	See Att. H tab, posted RRR File

Note B: The Region-wide ATRRs are set forth in the RRR File posted on the SPP website.

3. A Transmission Owner's revenue requirement referenced or stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support, unless such Transmission Owner utilizes Commission-approved formula rate processes contained in this Tariff to determine its revenue requirements.
4. A new or amended revenue requirement referenced or stated in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or

governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.

5. If a Transmission Owner has a Commission-approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to update that Transmission Owner's revenue requirements posted on the SPP website. Such update by the Transmission Provider shall not require a filing with the Commission, provided that the Transmission Owner posts the populated formula rate for public review and comment as required under the applicable protocols and/or procedures contained in this Attachment H. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide ATRRs in Section I, Table 2-A and Table 2-B above and to the appropriate Base Plan Zonal ATRR in Column (4) or (5) in Section I, Table 1.
7. For each Transmission Owner not using a formula rate, the amount of (i) Schedule 7 and 8 revenue received under this Tariff and (ii) revenue distributed to the Transmission Owner under Section IV of Attachment AU and allocated in proportion to Schedule 7 and 8 revenues under Section V of Attachment AU, that is credited in the determination of the Transmission Owner's Commission approved Zonal Annual Transmission Revenue Requirement is specified in Column (3) of Table 3. For each Transmission Owner not using a formula rate, the amount of (i) Point-To-Point Transmission Service Schedule 11 revenue received under this Tariff and (ii) revenue distributed to the Transmission Owner under Section IV of Attachment AU and allocated in proportion to Point-To-Point Transmission Service Schedule 11 revenue under Section V of Attachment AU, that is credited in the determination of the Transmission Owner's Commission approved annual transmission revenue requirement for upgrades eligible for cost recovery under Schedule 11 is specified in Column (4) of Table 3. For a Transmission Owner using a formula rate that does not annually update the amount of point-to-point revenues received under this Tariff and revenues distributed and allocated under Attachment AU, Column (3) and Column (4) of Table 3 shall reflect any amount of such revenue embedded in its formula

rate. For a Transmission Owner using a formula rate and where Schedule 7 and 8 revenues and revenues distributed and allocated under Attachment AU are credited and annually updated to adjust the Transmission Owner’s Commission approved Zonal Annual Transmission Revenue Requirement, the entry in Column (3) of Table 3 shall be Not Applicable (N/A). For a Transmission Owner using a formula rate and where Point-To-Point Transmission Service Schedule 11 revenue received under this Tariff and revenue distributed and allocated under Attachment AU are credited and annually updated to adjust the Transmission Owner’s Commission approved annual revenue requirement for upgrades eligible for cost recovery under Schedule 11, the entry in Column (4) of Table 3 shall be Not Applicable (N/A).

Table 3

(1) Zone	(2) Zone Name / Transmission Owner	(3) Zonal ATRR Credit Included	(4) Schedule 11 Credit Included
1	American Electric Power –West		
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	N/A	N/A
1b	East Texas Electric Cooperative, Inc.	\$0	\$0
1c	Tex-La Electric Cooperative of Texas, Inc.	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$0	\$0
1e	Oklahoma Municipal Power Authority	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.)	N/A	N/A
1g	Coffeyville Municipal Light and Power (CMLP)	\$0	\$0
1h	Arkansas Electric Cooperative Corporation (AECC)	N/A	N/A
2	Reserved for Future Use		
3	City Utilities of Springfield, Missouri	N/A	N/A
4	Empire District Electric Company	N/A	\$0
5	Grand River Dam Authority	N/A	N/A

6	Kansas City Power & Light Company		
6a	Kansas City Power & Light Company	N/A	N/A
6b	City of Independence, Missouri	\$0	\$0
7	Oklahoma Gas and Electric		
7a	Oklahoma Gas and Electric	N/A	N/A
7b	Oklahoma Municipal Power Authority	\$0	\$0
7c	Arkansas Electric Cooperative Corporation	N/A	N/A
8	Midwest Energy, Inc.	N/A	N/A
9	KCP&L Greater Missouri Operations Company		
9a	KCP&L Greater Missouri Operations Company	N/A	N/A
9b	Transource Missouri, LLC	N/A	\$0
10	Southwestern Power Administration	\$0	\$0
11	Southwestern Public Service Company		
11a	Southwestern Public Service Company	N/A	N/A
11b	Reserved for Future Use	N/A	N/A
11c	Lea County Electric Cooperative, Inc.	\$0	\$0
12	Sunflower Electric Power Corporation	N/A	N/A
13	Western Farmers Electric Cooperative	N/A	N/A
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)		
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	N/A	N/A
14b	Prairie Wind Transmission, LLC	N/A	N/A
14c	Kansas Power Pool	\$0	\$0
15	Mid-Kansas Electric Company		
15a	Mid-Kansas Electric Company	N/A	N/A
15b	ITC Great Plains	N/A	N/A
15c	Prairie Wind Transmission, LLC	N/A	N/A
16	Lincoln Electric System	N/A	N/A
17	Nebraska Public Power District		
17a	Nebraska Public Power District	N/A	N/A
17b	Central Nebraska Public Power and Irrigation District	\$0	\$0
17c	Tri-State G&T Association	N/A	N/A
18	Omaha Public Power District	N/A	N/A
19	Upper Missouri Zone		
19a	Western-UGP	N/A	N/A
19b	Basin Electric Power Cooperative	\$0	\$0
19c	Heartland Consumers Power District	N/A	N/A
19d	Missouri River Energy Services (Total)		
19d (i)	Missouri River Energy Services	N/A	N/A

19d (ii)	Moorhead Public Service	N/A	N/A
19d (iii)	Orange City Municipal Utilities	N/A	N/A
19d (iv)	City of Pierre, South Dakota	N/A	N/A
19d (v)	City of Sioux Center, Iowa	N/A	N/A
19d (vi)	Watertown Municipal Utility Department	N/A	N/A
19e	East River Electric Power Cooperative, Inc.	N/A	N/A
19f	Corn Belt Power Cooperative	N/A	N/A
19g	NorthWestern Corporation (South Dakota)	N/A	\$0
19h	Northwest Iowa Power Cooperative	N/A	N/A
19i	Harlan Municipal Utilities	N/A	N/A
19j	Central Power Electric Cooperative	N/A	N/A

## **SECTION II: Transmission Owner-Specific Requirements**

### **1. Southwestern Public Service Company**

For Southwestern Public Service Company (“SPS”), the Existing Zonal ATRR for Zone 11 in Column (3), of Section I, Table 1 of this Attachment H shall be calculated using: (1) the formula rate as specified in Attachment O – SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff (“Xcel Energy OATT”), (2) will be equal to the Current Year Revenue Requirement with True Up as specified on line 6, page 1 of Attachment O – SPS of the Xcel Energy OATT, (3) and subject to the Implementation Procedures in Appendix 1 of Attachment O – SPS of the Xcel Energy OATT. The results of the formula calculation shall be posted on the SPP website and in an accessible location on SPS’s OASIS website by October 1 of each calendar year and shall be effective on January 1 of the following year. The Existing Zonal ATRR for Zone 11, in Column (3), Section I, Table 1 of this Attachment H shall not be subject to adjustment pursuant to section 34.1 for the previous calendar year’s total firm Point-to-Point transmission revenue allocated to SPS under Attachment L when determining the monthly zonal Demand Charge for Zone 11.

### **2. American Electric Power**



The American Electric Power ATRR for purposes of the Network Integrated Transmission Service shall be (i) calculated using the formula rate set forth in Addendum 1 to this Attachment H, (ii) posted on the SPP website by May 25 of each calendar year, and (iii) effective on July 1 of such year.

### **3. Nebraska Public Power District: Formula Rate Implementation Protocols and Formula Rate Template**

#### **Section 1. Annual Updates**

The Formula Rate Template set forth in Addendum 7 and these Formula Rate Implementation Protocols (“Protocols”) together comprise the filed rate by Southwest Power Pool (“SPP”) for calculating Nebraska Public Power District’s (“NPPD”) Zonal ATRR for Transmission Service under the SPP OATT. NPPD must follow the instructions specified in the Formula Rate Template to calculate the rates for NITS, the rates for Schedule 1 Service, the rates for Point-to-Point services over facilities in SPP Zone 17 and the ATRR for Base Plan Upgrades and other network upgrades.

The initial Zonal ATRR and the initial rates will be in effect for a partial year from the effective date of NPPD’s transfer of operational control of its transmission facilities to SPP until December 31, 2009. The Formula Rate shall be recalculated each year with the resulting rates to become effective on and after January 1 of each year through December 31 of such year. The resulting rates implemented each January 1 will be subject to review and true-up as further provided in the Protocols.

No later than September 1, 2009 and September 1 of each year thereafter, NPPD, upon initial approval of NPPD’s Board of Directors, shall determine its projected Zonal ATRR, and resulting rates for the following calendar year, in accordance with the Protocols and the Formula Rate Template of Addendum 7 of this Attachment H. NPPD will post such determination on its website and will send

such determination to SPP for posting on the publicly accessible portion of the SPP website. Contemporaneously, NPPD shall provide notice to its wholesale customers and interested parties of its projected Zonal ATRR and resultant rates, including all inputs in sufficient detail to identify the components of NPPD's Zonal ATRR. Commencing September 1 of each year, such parties may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. No later than September 30 of each year, NPPD will hold a meeting with wholesale customers and interested parties to explain the formula rate input projections and provide an opportunity for oral and written comments. Written comments must be submitted no later than October 30. No later than December 15 of each year, NPPD will provide to SPP for posting on the publicly accessible portion of the SPP website NPPD's final Zonal ATRR and resulting rates to become effective January 1 of the following calendar year.

## **Section 2. True-Up Adjustments**

On or before June 1, 2010 and on or before June 1 of each year thereafter, NPPD will calculate the True-Up Adjustment with supporting data inputs in sufficient detail to identify the projected and actual cost of each element of NPPD's Zonal ATRR and actual revenues. NPPD will reflect the True-Up Adjustment as a line item in its Zonal ATRR noticed on September 1, 2010 and in the ATRR noticed on September 1 of each year thereafter. The True-Up Adjustment will be determined in the following manner:

- (1) Actual transmission revenues associated with transactions included in the Divisor of the Formula Rate Template for the previous calendar year will be compared to the Actual Zonal ATRR. The Actual Zonal ATRR shall be calculated in accordance with the Formula Rate Template and actual data for the previous year. For each year, NPPD will complete and make available for review, on its website,

actual data as recorded in accordance with FERC's Uniform System of Accounts, including an affidavit of the Chief Financial Officer of NPPD attesting to the accuracy of the cost and revenue data set forth therein. In addition, NPPD shall provide an explanation of any change in accounting policies and practices that NPPD employed during the preceding twelve-month period that affect transmission accounts or the allocation of common costs to transmission. Actual costs incurred during the applicable calendar year will be compared to actual revenues recovered during such period to determine whether there was any under-recovery or over-recovery. The True-Up Adjustment and related calculations shall be posted no later than June 1 on NPPD's website and on the publicly accessible portion of the SPP website. Commencing June 1 of each year, any interested party may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. Written comments must be submitted no later than July 15 of each year. NPPD will post on the NPPD website the final True-Up Adjustment no later than September 1 of each year.

- (2) Interest on any over-recovery or under-recovery of the Zonal ATRR shall be based on the interest rate equal to NPPD's actual short-term debt costs, capped at the applicable interest rate set forth in 18 C.F.R. §35.19a of the Commission's regulations. The interest rate equal to NPPD's actual short-term debt costs shall be calculated in accordance with Worksheet K to the Formula Rate Template.
- (3) The Zonal ATRR for transmission services for the following year shall be the sum of the projected Zonal ATRR for the following year and a True-Up Adjustment for the previous year, including interest as explained above.

### **Section 3. NPPD Formula Rate Blank Template**

NPPD's Formula Rate Template to be used for calculating the Zonal ATRR and NITS rates, Schedule 1 rates, Point-to-Point rates, ATRR Base Plan Upgrade and

other network upgrades set forth in Attachment H – Addendum 7. The provisions of such Formula Rate Template are not subject to changes except through a filing under Section 205 or 206 of the Federal Power Act.

#### **4. Omaha Public Power District**

For the Omaha Public Power District (“OPPD”), the ATRR for purposes of the Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control, and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula-based Rate Template set forth in Attachment H - Addendum 8 of this Tariff. The ATRR and rates calculated pursuant to the formula-based rate template shall be revised annually. The results of such annual calculations shall be posted on OPPD’s OASIS website and in a publically accessible location on the Transmission Provider’s website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

#### **5. Lincoln Electric System**

For the Lincoln Electric System (“LES”), ATRR of Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the forward-looking Formula Rate Template set forth in Attachment H - Addendum 6 of this Tariff. The ATRR and rates calculated pursuant to the forward-looking formula rate template shall be revised annually. The results of such annual calculations shall be posted on LES’ public page of the SPP OASIS website by October 31 of each calendar year. Customers will be given an opportunity to ask questions by November 30 and to seek information regarding the calculations. Written comments will be accepted until November 15. The annual revenue requirement and rates derived therefrom shall become effective from January 1

through December 31 of the following year. Initially, the rates calculated pursuant to the historical formula based rate template and incorporated into this SPP OATT will be in place through December 31, 2012. Rates calculated pursuant to the forward-looking formula rate template and incorporated into this SPP OATT will be in place through December 31, 2013.

1. Actual Net Revenue Requirement (calculated in accordance with page 1, line 7 of Attachment H, Addendum 6) for the previous year shall be compared to the projections made for that same year (True-Up Year) to determine any excess or shortfall in the projected revenue requirement that was used for billing purposes in the True-Up Year. In addition, actual divisor loads (based on a 12 CP average) will be compared to projected divisor loads (page 1, line 10 of Attachment H, Addendum 6) and the difference multiplied by the rate actually billed to determine any excess or shortfall in collection due to volume. The sum of the excess or shortfall due to the actual versus projected revenue requirement and the excess or shortfall due to volume shall constitute the True-up Adjustment. The True-up Adjustment and related calculations shall be posted to the Transmission Provider's public webpage of the SPP OASIS website no later than June 1. LES will provide an explanation of the True-up Adjustment in response to customer inquiries and will post on its public page of the SPP OASIS website information regarding frequently asked questions.

2. Interest on any over recovery of the net revenue requirement or any over recovery due to volume changes shall be determined based on the Commission's regulation at 18 C.F.R. § 35.19a. Interest on any under recovery of the net revenue requirement or any under recovery due to volume changes shall be determined using the interest rate equal to LES's actual short-term debt costs capped at the applicable FERC refund interest rate. In either case, the interest payable shall be calculated using an average interest rate for the twenty-four (24) months during which the over or under recovery in the revenue requirement or volume changes exists. The interest rate to be applied to the over or under recovery amounts will be determined using the average rate for the nineteen (19) months preceding August of the current year. The interest amount (page 1, line 6e of Attachment H, Addendum 6) will be included in the projected costs made available October 31.

3. The Net Revenue Requirement for transmission services for the following year shall be the sum of the projected revenue requirement for the following year (page 1, line 1 of Attachment H, Addendum 6) minus Total Transmission Revenue Credits (page 1, line 5 of Attachment H, Addendum 6), plus or minus the True-up Adjustment (page 1, line 6c minus line 6d plus line 6e of Attachment H, Addendum 6) from the previous year, if any, including interest, as explained.

4. Example True-up of 2012 Net Revenue Requirement

- 2012 Projected Net Revenue Requirement was \$20,000,000, projected load was 500,000 kW and the resulting rate was \$40.0000 per kW-year.
- 2012 Actual Net Revenue Requirement was \$19,500,000, actual 12 CP load was 475,000 kW resulting in a rate of \$41.0526 per kW-year.

5. True-Up Calculation

- There is an over recovery of the net revenue requirement equal to \$500,000 ( $\$20,000,00 - \$19,500,000 = \$500,000$ ).
- There is a \$1,000,000 shortfall in revenue collection due to volume  $((500,000 \text{ kW} - 475,000 \text{ kW}) \times \$40.00 \text{ per kW-year} = \$1,000,000)$ .
- The total True-up Adjustment amount would be a net under recovery of \$500,000 ( $\$500,000 \text{ (over recovery)} - \$1,000,000 \text{ (shortfall)} = -\$500,000 \text{ (shortfall)}$ )

6. Interest on True-up Adjustment

Interest will be applied to the True-up Adjustment for the twenty-four (24) months during which the under recovery existed, from January 1, 2012 through December 31, 2013. The interest rate applied will be Lincoln Electric System's average monthly short-term debt interest rate, capped at the FERC refund interest rate, in effect January 1, 2012 through July 31, 2013.

7. Informational Posting

Lincoln Electric System will post all information relating to the True-up Adjustment no later than June 1, 2014, affording interested parties at least seven months to review these calculations in advance of the related January 1 rate change. LES will provide an explanation of the True-up Adjustment amounts in response to customer inquiries and will post on the OASIS

information regarding frequently asked questions. This True-up Adjustment with interest will be included in the projected 2015 net revenue requirement and estimated rates will be made available to customers by October 31, 2014. New rates will take effect on January 1, 2015.

#### **6. Mid-Kansas Electric Company, LLC**

No changes to the ratios used to establish rates pursuant to Addendum 19 of this Attachment H will take effect unless accepted for approval by the FERC pursuant to the Federal Power Act.

#### **7. Sunflower Electric Power Corporation**

No changes to the ratios used to establish rates pursuant to Addendum 20 of this Attachment H will take effect unless accepted for approval by the FERC pursuant to the Federal Power Act.

## **Kansas City Power & Light Company**

### **Rate Sheet for Point-To-Point Transmission Service**

The currently effective rates for Point-To-Point Transmission Service in the Kansas City Power & Light Company Zone are set forth in the “KCPL PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website. Transmission Owners that have Commission approved rate(s) in the Kansas City Power & Light Company Zone are: Kansas City Power & Light Company (“KCPL”) and City of Independence, Missouri (“INDP”).

#### **Balanced Portfolio Reallocation Adjustment of Point-To-Point Rates**

Rates for Point-To-Point Transmission Service specified in this Attachment T shall be adjusted to reflect any amount reallocated from the Zonal Annual Transmission Revenue Requirement in accordance with Section IV.A of Attachment J. The rates, including any applicable reallocation adjustment, shall be set forth in the RRR File posted on the SPP website.

#### **Point-To-Point Transmission Service Revenue Crediting for Point-To-Point Rates**

Rates for Point-To-Point Transmission Service under this Attachment T shall reflect any adjustments for Schedule 7 and 8 revenues and revenues distributed and allocated under Attachment AU, implemented in accordance with Section 34.1(2) of this Tariff. The rates, including any applicable adjustments for Schedule 7 and 8 revenues and revenues distributed and allocated under Attachment AU, shall be set forth in the RRR File.

#### **Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth in the RRR File, calculated pursuant to the KCPL formula rate shown in Attachment H, Addendum 10, Parts 1 and 2, and as described below:

1. Yearly delivery: one-twelfth of the sum of (a) the rate per MW of Reserved Capacity per year as set forth in the KCPL formula rate and (b) \$1,291.30 for INDP.
2. Monthly delivery: the sum of the KCPL and INDP yearly rates divided by 12 per MW of Reserved Capacity per month.



3. Weekly delivery: the sum of the KCPL and INDP yearly rates divided by 52 per MW of Reserved Capacity per week.
4. Daily on-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 260 per MW of Reserved Capacity per day.
5. Daily off-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 365 per MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by the highest amount in megawatts of Reserved Capacity in any day during such week.

### **Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the KCPL formula rate shown in Attachment H, Addendum 10, Parts 1 and 2, and as described below:

1. Monthly delivery: the sum of the KCPL and INDP yearly rates divided by 12 per MW of Reserved Capacity per month.
2. Weekly delivery: the sum of the KCPL and INDP yearly rates divided by 52 per MW of Reserved Capacity per week.
3. Daily on-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 260 per MW of Reserved Capacity per day.
4. Daily off-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 365 per MW of Reserved Capacity per day.
5. Hourly on-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 4,160 per MW of Reserved Capacity per hour.
6. Hourly off-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 8,760 per MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily on-peak delivery multiplied by the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the

rate specified for Weekly delivery multiplied by the highest amount in megawatts of Reserved Capacity in any hour during such week.

**ATTACHMENT H**  
**ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR NETWORK**  
**INTEGRATION TRANSMISSION SERVICE**

**SECTION I: General Requirements**

1. The Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for each Transmission Owner for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) Section I, of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement (“Base Plan Zonal ATRR”) used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (“NTC”) prior to June 19, 2010 is specified in Column (4) Section I, of Table 1. The Base Plan Zonal ATRR used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Section I, Table 1. The amount of Zonal ATRR and Base Plan Zonal ATRR that is included in Columns (3), (4), (5), and (7) and reallocated to the Region-wide Annual Transmission Revenue Requirement (“Region-wide ATRR”), in accordance with Attachment J, is specified in Column (6) of Section I, Table 1. The Base Plan Zonal ATRR to pay Upgrade Sponsors in accordance with Attachment Z2 is specified in Column (7) of Section I, Table 1.

Table 1  
(See Note A below)

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region- wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power –West (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File			
1b	East Texas Electric Cooperative, Inc.	\$4,531,387				
1c	Tex-La Electric Cooperative of Texas, Inc.	\$1,844,377				
1d	Deep East Texas Electric Cooperative, Inc.	\$1,045,531				
1e	Oklahoma Municipal Power Authority	\$768,624				
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
1g	Coffeyville Municipal Light and Power (CMLP)	\$391,790	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
1h	Arkansas Electric Cooperative Corporation (AECC)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
2	Reserved for Future Use					
3	City Utilities of Springfield, Missouri	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
4	Empire District Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

5	Grand River Dam Authority	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
6	Kansas City Power & Light Company (TOTAL)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
6a	Kansas City Power & Light Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
6b	City of Independence, Missouri	<del>\$3,000,000</del> 750,000	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7	Oklahoma Gas and Electric (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7a	Oklahoma Gas and Electric	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7b	Oklahoma Municipal Power Authority	\$368,501	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7c	Arkansas Electric Cooperative Corporation	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
8	Midwest Energy, Inc.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9	KCP&L Greater Missouri Operations Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9a	KCP&L Greater Missouri Operations Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9b	Transource Missouri, LLC	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
10	Southwestern Power Administration	\$15,533,800	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11	Southwestern Public Service Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

11a	Southwestern Public Service Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11b	Reserved for Future Use					
11c	Lea County Electric Cooperative, Inc.	\$388,000	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
12	Sunflower Electric Power Corporation	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
13	Western Farmers Electric Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy) (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14b	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14c	Kansas Power Pool	\$350,243	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15	Mid-Kansas Electric Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15a	Mid-Kansas Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15b	ITC Great Plains	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15c	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

16	Lincoln Electric System	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17	Nebraska Public Power District (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17a	Nebraska Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17b	Central Nebraska Public Power and Irrigation District	\$450,000	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17c	Tri-State G&T Association	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
18	Omaha Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19	Upper Missouri Zone – Total	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19a	Western-UGP	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19b	Basin Electric Power Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19c	Heartland Consumers Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d	Missouri River Energy Services (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (i)	Missouri River Energy Services	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (ii)	Moorhead Public Service	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (iii)	Orange City Municipal Utilities	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

19d (iv)	City of Pierre, South Dakota	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (v)	City of Sioux Center, Iowa	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19d (vi)	Watertown Municipal Utility Department	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19e	East River Electric Power Cooperative, Inc.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19f	Corn Belt Power Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19g	NorthWestern Corporation (South Dakota)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19h	Northwest Iowa Power Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19i	Harlan Municipal Utilities	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19j	Central Power Electric Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
20	Total				See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

Note A: The Annual Transmission Revenue Requirements (“ATRR”) for each Zone are set forth in the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

2. Table 2-A specifies the Region-wide ATRR for Network Upgrades needed prior to October 1, 2015 and Table 2-B specifies the Region-wide ATRR for Network Upgrades needed on or after October 1, 2015. The Region-wide ATRR, shown in Line 8 of Section I, Table 2-A, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirements (“Base Plan Region-wide ATRR”) (reflected in Line 1 and Line 2), (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue



Requirements (“Balanced Portfolio Region-wide ATRR”) (reflected in Line 3 and Line 4), (iii) for transmission service beginning prior to October 1, 2015, the Base Plan Region-wide ATRR to pay Upgrade Sponsors as determined in accordance with Attachment Z2 of this Tariff (reflected in Line 5), and (iv) the Interregional Planning Region Annual Transmission Revenue Requirements (“Interregional Planning Region ATRR”) allocable to customers receiving transmission service under this Tariff for any Interregional Project(s) constructed within the SPP Region (Line 6) and/or within other Interregional Planning Regions (Line 7).

The Region-wide ATRR shown in Line 8 of Section I, Table 2-B, shall be the sum of (i) the Base Plan Region-wide ATRR (reflected in Line 1 and Line 2), (ii) the total Balanced Portfolio Region-wide ATRR (reflected in Line 3 and Line 4) and (iii) for transmission service beginning on or after October 1, 2015, the Base Plan Region-wide ATRR to pay Upgrade Sponsors as determined in accordance with Attachment Z2 of this Tariff (reflected in Line 5), and (iv) the Interregional Planning Region Annual Transmission Revenue Requirements (“Interregional Planning Region ATRR”) allocable to customers receiving transmission service under this Tariff for any Interregional Project(s) constructed within the SPP Region (Line 6) and/or within other Interregional Planning Regions (Line 7).

As described in Schedule 11, the Region-wide Charges for Zones 1 through 18 shall be based upon Line 8 of Table 2-A and Line 8 of Table 2-B. The Region-wide Charges for Zone 19 shall be based upon Line 8 of Table 2-B.

Table 2-A

(See Note B below)

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	See Att. H tab, posted RRR File
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	See Att. H tab, posted RRR File
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	See Att. H tab, posted RRR File
4	Balanced Portfolio Region-wide ATRR	See Att. H tab, posted

		RRR File
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	See Att. H tab, posted RRR File
6	SPP Interregional Planning Region ATRR	See Att. H tab, posted RRR File
7	Other Interregional Planning Region ATRR	See Att. H tab, posted RRR File
8	Region-wide ATRR (Sum of Lines 1 through 7)	See Att. H tab, posted RRR File

Table 2-B

(See Note B below)

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	See Att. H tab, posted RRR File
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	See Att. H tab, posted RRR File
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	See Att. H tab, posted RRR File
4	Balanced Portfolio Region-wide ATRR	See Att. H tab, posted RRR File
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	See Att. H tab, posted RRR File
6	SPP Interregional Planning Region ATRR	See Att. H tab, posted RRR File
7	Other Interregional Planning Region ATRR	See Att. H tab, posted RRR File
8	Region-wide ATRR (Sum of Lines 1 through 7)	See Att. H tab, posted RRR File

Note B: The Region-wide ATRRs are set forth in the RRR File posted on the SPP website.

3. A Transmission Owner's revenue requirement referenced or stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support, unless such Transmission Owner utilizes Commission-approved formula rate processes contained in this Tariff to determine its revenue requirements.
4. A new or amended revenue requirement referenced or stated in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or

governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.

5. If a Transmission Owner has a Commission-approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to update that Transmission Owner's revenue requirements posted on the SPP website. Such update by the Transmission Provider shall not require a filing with the Commission, provided that the Transmission Owner posts the populated formula rate for public review and comment as required under the applicable protocols and/or procedures contained in this Attachment H. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide ATRRs in Section I, Table 2-A and Table 2-B above and to the appropriate Base Plan Zonal ATRR in Column (4) or (5) in Section I, Table 1.
7. For each Transmission Owner not using a formula rate, the amount of (i) Schedule 7 and 8 revenue received under this Tariff and (ii) revenue distributed to the Transmission Owner under Section IV of Attachment AU and allocated in proportion to Schedule 7 and 8 revenues under Section V of Attachment AU, that is credited in the determination of the Transmission Owner's Commission approved Zonal Annual Transmission Revenue Requirement is specified in Column (3) of Table 3. For each Transmission Owner not using a formula rate, the amount of (i) Point-To-Point Transmission Service Schedule 11 revenue received under this Tariff and (ii) revenue distributed to the Transmission Owner under Section IV of Attachment AU and allocated in proportion to Point-To-Point Transmission Service Schedule 11 revenue under Section V of Attachment AU, that is credited in the determination of the Transmission Owner's Commission approved annual transmission revenue requirement for upgrades eligible for cost recovery under Schedule 11 is specified in Column (4) of Table 3. For a Transmission Owner using a formula rate that does not annually update the amount of point-to-point revenues received under this Tariff and revenues distributed and allocated under Attachment AU, Column (3) and Column (4) of Table 3 shall reflect any amount of such revenue embedded in its formula

rate. For a Transmission Owner using a formula rate and where Schedule 7 and 8 revenues and revenues distributed and allocated under Attachment AU are credited and annually updated to adjust the Transmission Owner’s Commission approved Zonal Annual Transmission Revenue Requirement, the entry in Column (3) of Table 3 shall be Not Applicable (N/A). For a Transmission Owner using a formula rate and where Point-To-Point Transmission Service Schedule 11 revenue received under this Tariff and revenue distributed and allocated under Attachment AU are credited and annually updated to adjust the Transmission Owner’s Commission approved annual revenue requirement for upgrades eligible for cost recovery under Schedule 11, the entry in Column (4) of Table 3 shall be Not Applicable (N/A).

Table 3

(1) Zone	(2) Zone Name / Transmission Owner	(3) Zonal ATRR Credit Included	(4) Schedule 11 Credit Included
1	American Electric Power –West		
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	N/A	N/A
1b	East Texas Electric Cooperative, Inc.	\$0	\$0
1c	Tex-La Electric Cooperative of Texas, Inc.	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$0	\$0
1e	Oklahoma Municipal Power Authority	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.)	N/A	N/A
1g	Coffeyville Municipal Light and Power (CMLP)	\$0	\$0
1h	Arkansas Electric Cooperative Corporation (AECC)	N/A	N/A
2	Reserved for Future Use		
3	City Utilities of Springfield, Missouri	N/A	N/A
4	Empire District Electric Company	N/A	\$0
5	Grand River Dam Authority	N/A	N/A

6	Kansas City Power & Light Company		
6a	Kansas City Power & Light Company	N/A	N/A
6b	City of Independence, Missouri	\$0	\$0
7	Oklahoma Gas and Electric		
7a	Oklahoma Gas and Electric	N/A	N/A
7b	Oklahoma Municipal Power Authority	\$0	\$0
7c	Arkansas Electric Cooperative Corporation	N/A	N/A
8	Midwest Energy, Inc.	N/A	N/A
9	KCP&L Greater Missouri Operations Company		
9a	KCP&L Greater Missouri Operations Company	N/A	N/A
9b	Transource Missouri, LLC	N/A	\$0
10	Southwestern Power Administration	\$0	\$0
11	Southwestern Public Service Company		
11a	Southwestern Public Service Company	N/A	N/A
11b	Reserved for Future Use	N/A	N/A
11c	Lea County Electric Cooperative, Inc.	\$0	\$0
12	Sunflower Electric Power Corporation	N/A	N/A
13	Western Farmers Electric Cooperative	N/A	N/A
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)		
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	N/A	N/A
14b	Prairie Wind Transmission, LLC	N/A	N/A
14c	Kansas Power Pool	\$0	\$0
15	Mid-Kansas Electric Company		
15a	Mid-Kansas Electric Company	N/A	N/A
15b	ITC Great Plains	N/A	N/A
15c	Prairie Wind Transmission, LLC	N/A	N/A
16	Lincoln Electric System	N/A	N/A
17	Nebraska Public Power District		
17a	Nebraska Public Power District	N/A	N/A
17b	Central Nebraska Public Power and Irrigation District	\$0	\$0
17c	Tri-State G&T Association	N/A	N/A
18	Omaha Public Power District	N/A	N/A
19	Upper Missouri Zone		
19a	Western-UGP	N/A	N/A
19b	Basin Electric Power Cooperative	\$0	\$0
19c	Heartland Consumers Power District	N/A	N/A
19d	Missouri River Energy Services (Total)		
19d (i)	Missouri River Energy Services	N/A	N/A

19d (ii)	Moorhead Public Service	N/A	N/A
19d (iii)	Orange City Municipal Utilities	N/A	N/A
19d (iv)	City of Pierre, South Dakota	N/A	N/A
19d (v)	City of Sioux Center, Iowa	N/A	N/A
19d (vi)	Watertown Municipal Utility Department	N/A	N/A
19e	East River Electric Power Cooperative, Inc.	N/A	N/A
19f	Corn Belt Power Cooperative	N/A	N/A
19g	NorthWestern Corporation (South Dakota)	N/A	\$0
19h	Northwest Iowa Power Cooperative	N/A	N/A
19i	Harlan Municipal Utilities	N/A	N/A
19j	Central Power Electric Cooperative	N/A	N/A

## **SECTION II: Transmission Owner-Specific Requirements**

### **1. Southwestern Public Service Company**

For Southwestern Public Service Company (“SPS”), the Existing Zonal ATRR for Zone 11 in Column (3), of Section I, Table 1 of this Attachment H shall be calculated using: (1) the formula rate as specified in Attachment O – SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff (“Xcel Energy OATT”), (2) will be equal to the Current Year Revenue Requirement with True Up as specified on line 6, page 1 of Attachment O – SPS of the Xcel Energy OATT, (3) and subject to the Implementation Procedures in Appendix 1 of Attachment O – SPS of the Xcel Energy OATT. The results of the formula calculation shall be posted on the SPP website and in an accessible location on SPS’s OASIS website by October 1 of each calendar year and shall be effective on January 1 of the following year. The Existing Zonal ATRR for Zone 11, in Column (3), Section I, Table 1 of this Attachment H shall not be subject to adjustment pursuant to section 34.1 for the previous calendar year’s total firm Point-to-Point transmission revenue allocated to SPS under Attachment L when determining the monthly zonal Demand Charge for Zone 11.

### **2. American Electric Power**

The American Electric Power ATRR for purposes of the Network Integrated Transmission Service shall be (i) calculated using the formula rate set forth in Addendum 1 to this Attachment H, (ii) posted on the SPP website by May 25 of each calendar year, and (iii) effective on July 1 of such year.

### **3. Nebraska Public Power District: Formula Rate Implementation Protocols and Formula Rate Template**

#### **Section 1. Annual Updates**

The Formula Rate Template set forth in Addendum 7 and these Formula Rate Implementation Protocols (“Protocols”) together comprise the filed rate by Southwest Power Pool (“SPP”) for calculating Nebraska Public Power District’s (“NPPD”) Zonal ATRR for Transmission Service under the SPP OATT. NPPD must follow the instructions specified in the Formula Rate Template to calculate the rates for NITS, the rates for Schedule 1 Service, the rates for Point-to-Point services over facilities in SPP Zone 17 and the ATRR for Base Plan Upgrades and other network upgrades.

The initial Zonal ATRR and the initial rates will be in effect for a partial year from the effective date of NPPD’s transfer of operational control of its transmission facilities to SPP until December 31, 2009. The Formula Rate shall be recalculated each year with the resulting rates to become effective on and after January 1 of each year through December 31 of such year. The resulting rates implemented each January 1 will be subject to review and true-up as further provided in the Protocols.

No later than September 1, 2009 and September 1 of each year thereafter, NPPD, upon initial approval of NPPD’s Board of Directors, shall determine its projected Zonal ATRR, and resulting rates for the following calendar year, in accordance with the Protocols and the Formula Rate Template of Addendum 7 of this Attachment H. NPPD will post such determination on its website and will send

such determination to SPP for posting on the publicly accessible portion of the SPP website. Contemporaneously, NPPD shall provide notice to its wholesale customers and interested parties of its projected Zonal ATRR and resultant rates, including all inputs in sufficient detail to identify the components of NPPD's Zonal ATRR. Commencing September 1 of each year, such parties may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. No later than September 30 of each year, NPPD will hold a meeting with wholesale customers and interested parties to explain the formula rate input projections and provide an opportunity for oral and written comments. Written comments must be submitted no later than October 30. No later than December 15 of each year, NPPD will provide to SPP for posting on the publicly accessible portion of the SPP website NPPD's final Zonal ATRR and resulting rates to become effective January 1 of the following calendar year.

## **Section 2. True-Up Adjustments**

On or before June 1, 2010 and on or before June 1 of each year thereafter, NPPD will calculate the True-Up Adjustment with supporting data inputs in sufficient detail to identify the projected and actual cost of each element of NPPD's Zonal ATRR and actual revenues. NPPD will reflect the True-Up Adjustment as a line item in its Zonal ATRR noticed on September 1, 2010 and in the ATRR noticed on September 1 of each year thereafter. The True-Up Adjustment will be determined in the following manner:

- (1) Actual transmission revenues associated with transactions included in the Divisor of the Formula Rate Template for the previous calendar year will be compared to the Actual Zonal ATRR. The Actual Zonal ATRR shall be calculated in accordance with the Formula Rate Template and actual data for the previous year. For each year, NPPD will complete and make available for review, on its website,



actual data as recorded in accordance with FERC's Uniform System of Accounts, including an affidavit of the Chief Financial Officer of NPPD attesting to the accuracy of the cost and revenue data set forth therein. In addition, NPPD shall provide an explanation of any change in accounting policies and practices that NPPD employed during the preceding twelve-month period that affect transmission accounts or the allocation of common costs to transmission. Actual costs incurred during the applicable calendar year will be compared to actual revenues recovered during such period to determine whether there was any under-recovery or over-recovery. The True-Up Adjustment and related calculations shall be posted no later than June 1 on NPPD's website and on the publicly accessible portion of the SPP website. Commencing June 1 of each year, any interested party may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. Written comments must be submitted no later than July 15 of each year. NPPD will post on the NPPD website the final True-Up Adjustment no later than September 1 of each year.

- (2) Interest on any over-recovery or under-recovery of the Zonal ATRR shall be based on the interest rate equal to NPPD's actual short-term debt costs, capped at the applicable interest rate set forth in 18 C.F.R. §35.19a of the Commission's regulations. The interest rate equal to NPPD's actual short-term debt costs shall be calculated in accordance with Worksheet K to the Formula Rate Template.
- (3) The Zonal ATRR for transmission services for the following year shall be the sum of the projected Zonal ATRR for the following year and a True-Up Adjustment for the previous year, including interest as explained above.

### **Section 3. NPPD Formula Rate Blank Template**

NPPD's Formula Rate Template to be used for calculating the Zonal ATRR and NITS rates, Schedule 1 rates, Point-to-Point rates, ATRR Base Plan Upgrade and

other network upgrades set forth in Attachment H – Addendum 7. The provisions of such Formula Rate Template are not subject to changes except through a filing under Section 205 or 206 of the Federal Power Act.

#### **4. Omaha Public Power District**

For the Omaha Public Power District (“OPPD”), the ATRR for purposes of the Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control, and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula-based Rate Template set forth in Attachment H - Addendum 8 of this Tariff. The ATRR and rates calculated pursuant to the formula-based rate template shall be revised annually. The results of such annual calculations shall be posted on OPPD’s OASIS website and in a publically accessible location on the Transmission Provider’s website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

#### **5. Lincoln Electric System**

For the Lincoln Electric System (“LES”), ATRR of Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the forward-looking Formula Rate Template set forth in Attachment H - Addendum 6 of this Tariff. The ATRR and rates calculated pursuant to the forward-looking formula rate template shall be revised annually. The results of such annual calculations shall be posted on LES’ public page of the SPP OASIS website by October 31 of each calendar year. Customers will be given an opportunity to ask questions by November 30 and to seek information regarding the calculations. Written comments will be accepted until November 15. The annual revenue requirement and rates derived therefrom shall become effective from January 1

through December 31 of the following year. Initially, the rates calculated pursuant to the historical formula based rate template and incorporated into this SPP OATT will be in place through December 31, 2012. Rates calculated pursuant to the forward-looking formula rate template and incorporated into this SPP OATT will be in place through December 31, 2013.

1. Actual Net Revenue Requirement (calculated in accordance with page 1, line 7 of Attachment H, Addendum 6) for the previous year shall be compared to the projections made for that same year (True-Up Year) to determine any excess or shortfall in the projected revenue requirement that was used for billing purposes in the True-Up Year. In addition, actual divisor loads (based on a 12 CP average) will be compared to projected divisor loads (page 1, line 10 of Attachment H, Addendum 6) and the difference multiplied by the rate actually billed to determine any excess or shortfall in collection due to volume. The sum of the excess or shortfall due to the actual versus projected revenue requirement and the excess or shortfall due to volume shall constitute the True-up Adjustment. The True-up Adjustment and related calculations shall be posted to the Transmission Provider's public webpage of the SPP OASIS website no later than June 1. LES will provide an explanation of the True-up Adjustment in response to customer inquiries and will post on its public page of the SPP OASIS website information regarding frequently asked questions.

2. Interest on any over recovery of the net revenue requirement or any over recovery due to volume changes shall be determined based on the Commission's regulation at 18 C.F.R. § 35.19a. Interest on any under recovery of the net revenue requirement or any under recovery due to volume changes shall be determined using the interest rate equal to LES's actual short-term debt costs capped at the applicable FERC refund interest rate. In either case, the interest payable shall be calculated using an average interest rate for the twenty-four (24) months during which the over or under recovery in the revenue requirement or volume changes exists. The interest rate to be applied to the over or under recovery amounts will be determined using the average rate for the nineteen (19) months preceding August of the current year. The interest amount (page 1, line 6e of Attachment H, Addendum 6) will be included in the projected costs made available October 31.

3. The Net Revenue Requirement for transmission services for the following year shall be the sum of the projected revenue requirement for the following year (page 1, line 1 of Attachment H, Addendum 6) minus Total Transmission Revenue Credits (page 1, line 5 of Attachment H, Addendum 6), plus or minus the True-up Adjustment (page 1, line 6c minus line 6d plus line 6e of Attachment H, Addendum 6) from the previous year, if any, including interest, as explained.

4. Example True-up of 2012 Net Revenue Requirement

- 2012 Projected Net Revenue Requirement was \$20,000,000, projected load was 500,000 kW and the resulting rate was \$40.0000 per kW-year.
- 2012 Actual Net Revenue Requirement was \$19,500,000, actual 12 CP load was 475,000 kW resulting in a rate of \$41.0526 per kW-year.

5. True-Up Calculation

- There is an over recovery of the net revenue requirement equal to \$500,000 ( $\$20,000,00 - \$19,500,000 = \$500,000$ ).
- There is a \$1,000,000 shortfall in revenue collection due to volume  $((500,000 \text{ kW} - 475,000 \text{ kW}) \times \$40.00 \text{ per kW-year} = \$1,000,000)$ .
- The total True-up Adjustment amount would be a net under recovery of \$500,000 ( $\$500,000 \text{ (over recovery)} - \$1,000,000 \text{ (shortfall)} = -\$500,000 \text{ (shortfall)}$ )

6. Interest on True-up Adjustment

Interest will be applied to the True-up Adjustment for the twenty-four (24) months during which the under recovery existed, from January 1, 2012 through December 31, 2013. The interest rate applied will be Lincoln Electric System's average monthly short-term debt interest rate, capped at the FERC refund interest rate, in effect January 1, 2012 through July 31, 2013.

7. Informational Posting

Lincoln Electric System will post all information relating to the True-up Adjustment no later than June 1, 2014, affording interested parties at least seven months to review these calculations in advance of the related January 1 rate change. LES will provide an explanation of the True-up Adjustment amounts in response to customer inquiries and will post on the OASIS

information regarding frequently asked questions. This True-up Adjustment with interest will be included in the projected 2015 net revenue requirement and estimated rates will be made available to customers by October 31, 2014. New rates will take effect on January 1, 2015.

**6. Mid-Kansas Electric Company, LLC**

No changes to the ratios used to establish rates pursuant to Addendum 19 of this Attachment H will take effect unless accepted for approval by the FERC pursuant to the Federal Power Act.

**7. Sunflower Electric Power Corporation**

No changes to the ratios used to establish rates pursuant to Addendum 20 of this Attachment H will take effect unless accepted for approval by the FERC pursuant to the Federal Power Act.

## **Kansas City Power & Light Company**

### **Rate Sheet for Point-To-Point Transmission Service**

The currently effective rates for Point-To-Point Transmission Service in the Kansas City Power & Light Company Zone are set forth in the “KCPL PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website. Transmission Owners that have Commission approved rate(s) in the Kansas City Power & Light Company Zone are: Kansas City Power & Light Company (“KCPL”) and City of Independence, Missouri (“INDP”).

#### **Balanced Portfolio Reallocation Adjustment of Point-To-Point Rates**

Rates for Point-To-Point Transmission Service specified in this Attachment T shall be adjusted to reflect any amount reallocated from the Zonal Annual Transmission Revenue Requirement in accordance with Section IV.A of Attachment J. The rates, including any applicable reallocation adjustment, shall be set forth in the RRR File posted on the SPP website.

#### **Point-To-Point Transmission Service Revenue Crediting for Point-To-Point Rates**

Rates for Point-To-Point Transmission Service under this Attachment T shall reflect any adjustments for Schedule 7 and 8 revenues and revenues distributed and allocated under Attachment AU, implemented in accordance with Section 34.1(2) of this Tariff. The rates, including any applicable adjustments for Schedule 7 and 8 revenues and revenues distributed and allocated under Attachment AU, shall be set forth in the RRR File.

#### **Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth in the RRR File, calculated pursuant to the KCPL formula rate shown in Attachment H, Addendum 10, Parts 1 and 2, and as described below:

1. Yearly delivery: one-twelfth of the sum of (a) the rate per MW of Reserved Capacity per year as set forth in the KCPL formula rate and (b) ~~\$934.901~~291.30 for INDP.
2. Monthly delivery: the sum of the KCPL and INDP yearly rates divided by 12 per MW of Reserved Capacity per month.

3. Weekly delivery: the sum of the KCPL and INDP yearly rates divided by 52 per MW of Reserved Capacity per week.
4. Daily on-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 260 per MW of Reserved Capacity per day.
5. Daily off-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 365 per MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by the highest amount in megawatts of Reserved Capacity in any day during such week.

### **Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the KCPL formula rate shown in Attachment H, Addendum 10, Parts 1 and 2, and as described below:

1. Monthly delivery: the sum of the KCPL and INDP yearly rates divided by 12 per MW of Reserved Capacity per month.
2. Weekly delivery: the sum of the KCPL and INDP yearly rates divided by 52 per MW of Reserved Capacity per week.
3. Daily on-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 260 per MW of Reserved Capacity per day.
4. Daily off-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 365 per MW of Reserved Capacity per day.
5. Hourly on-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 4,160 per MW of Reserved Capacity per hour.
6. Hourly off-peak delivery: the sum of the KCPL and INDP yearly delivery rates divided by 8,760 per MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily on-peak delivery multiplied by the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the

rate specified for Weekly delivery multiplied by the highest amount in megawatts of Reserved Capacity in any hour during such week.