

Regulatory Status Report

Jurisdiction:
FERC

- AD16-25** **Utilization in the Organized Markets of Electric Storage Resources as Transmission Assets Compensated Through Transmission Rates, for Grid Support Services Compensated in Other Ways, and for Multiple Services**
Parties filed post-technical conference comments.
- EL16-110** **Section 206 Proceeding to Consider whether to Require SPP to Limit the Eligibility for Auction Revenue Rights ("ARRs") and Long-Term Congestion Rights ("LTCRs") for Network Service Subject to Redispatch so that Such Service is Treated Comparably with Point-To-Point Transmission Service Subject to Redispatch with Respect to ARR and LTCR Eligibility**
On December 21, 2016, Enel Green Power North America, Inc. filed its Reply Brief.
On December 21, 2016, Alabama Power Company filed its Reply Brief.
On December 21, 2016, American Wind Energy Association and the Wind Coalition filed their Reply Brief.
On December 21, 2016, SPP filed its Reply Brief.
- EL16-112** **Coalition of MISO Transmission Customers ("CMTC") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") Regarding the 2016-2017 Planning Resource Auction**
On December 6, 2016, FERC issued an Order Denying in Part and Granting in Part Complaint.

The Commission denied the Complaint in part, finding that the Midcontinent Independent System Operator, Inc. did not violate its Tariff and that MISO's approach for calculating the Sub-Regional Export Constraint for the 2016/2017 Auction was just and reasonable, and declined to direct MISO to provide refunds. The Commission granted the Complaint in part, finding that current provisions in the Tariff associated with calculating Sub-Regional Export Constraints and Sub-Regional Import Constraints are no longer just and reasonable for prospective application in that they do not specify the methodology for the calculation. The Commission directed MISO to propose a specific methodology to be used for those calculations for inclusion in the Tariff. The Commission also directed MISO to modify its Tariff to provide further detail regarding going-forward costs used for mitigation purposes.
- EL17-11** **Complaint of Southern Company Services, Inc., as Agent for Alabama Power Company, Alleging SPP has Violated the Tariff by Treating Partial Interim Service Subject to Redispatch Obligations Held by Network Customers the Same as Unconditional Firm Transmission Service for Purposes of Granting Candidate Auction Revenue Rights under Attachment AE of the Tariff**
On December 15, 2016, SPP filed an answer in response to the answer filed by Southern Company Services, Inc. on November 30, 2016.

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Jurisdiction: EL17-21
FERC

Kansas Electric Power Cooperative, Inc.'s ("KEPCo") Complaint Against SPP Concerning Direct Cost Assignment in Connection with the Attachment Z2 Revenue Crediting Process

On December 12, 2016, SPP filed an answer to the Complaint.

SPP stated:

- 1) Assessment of KEPCo's credit payment obligation is obligation is consistent with the Network Integration Transmission Service Agreements and presents no filed rate doctrine impediment;
- 2) SPP complied with the Attachment Z1 study process rules;
- 3) SPP appropriately assigned KEPCo costs for seven Network Upgrades under Attachment Z2's "but for" test as implemented by the CPTF White Paper; and
- 4) SPP's assignment of upgrade costs to KEPCo is fully consistent with the requirements of Attachment J.

On December 12, 2016, American Electric Power Service Corporation filed Comments.

AEP urged the Commission to review SPP's overall processes in identifying sponsored upgrades in aggregate studies from 2008 to 2016 and to consider an approach for recovering costs for Creditable Upgrades for that timeframe that does not directly assign costs for Creditable Upgrades that were not identified as part of the study or service agreement associated with the initial transmission service request.

On December 12, 2016, EDF Renewable Energy, Inc. and Enel Green Power North America, LLC filed Comments.

The parties requested that the Commission find there has been no violation of the filed-rate doctrine or of retroactive ratemaking with SPP's assignment of an Attachment Z2 revenue obligation to KEPCo.

On December 12, 2016, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Comments.

Golden Spread stated it believes KEPCo has valid claims and concerns regarding Directly Assigned Upgrade Costs responsibility under SPP's Tariff, and the current process implemented by SPP to invoice transmission customers for Directly Assigned Upgrade Costs is not just and reasonable.

On December 12, 2016, the Kansas Corporation Commission filed a Notice of Intervention and Comments.

The KCC stated it does not take a position on the merits of the Complaint. Rather, the KCC provides comments to stress the importance of ensuring that the Commission resolve the Complaint in accordance with the actual language in SPP's Tariff and not on any conclusion-based analysis of what the Tariff should have said or any party's subjective interpretation of what the Tariff may have intended, its actual language notwithstanding.

On December 12, 2016, Western Farmers Electric Cooperative filed Comments.

WFEC requested that the Commission dismiss the Complaint and allow SPP to move forward with implementing the revenue crediting process of Attachment Z2.

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FERC

On December 12, 2016, Nebraska Public Power District filed a Motion to Intervene and Comments.

NPPD stated it supports a Commission finding that SPP is violating the provisions of Section III.B.1.b of Attachment J of its Tariff.

On December 21, 2016, Kansas Electric Power Cooperative, Inc. filed an answer in response to SPP's answer filed on December 12, 2016.

KEPCo stated:

- 1) SPP's contentions that the Network Integration Transmission Service Agreements authorize SPP to charge for Attachment Z2 revenue credit obligations to KEPCo are not credible;
- 2) SPP did not comply with the requirements of Attachment Z1's study process;
- 3) SPP did not meet the requirements of Attachment Z2 before assigning network upgrade costs to KEPCo;
- 4) SPP did not follow the cost allocation rules of Attachment J of the Tariff;
- 5) the Commission has substantial evidence to grant the relief KEPCo requests.

On December 22, 2016, the American Wind Energy Association and the Wind Coalition filed an answer in response to SPP's answer filed on December 12, 2016.

The parties requested that the Commission deny KEPCo's complaint as it has failed to meet the burden of demonstrating that SPP's implementation of its revenue crediting provisions in Attachment Z2 of its Tariff are unjust and unreasonable.

On December 28, 2016, SPP filed an answer in response to comments filed on November 23, 2016 and December 12, 2016.

SPP stated:

- 1) facts and claims not directly relevant to the KEPCo Complaint are outside of the scope of the proceeding, and should not be considered by the Commission;
- 2) differences between 2011 and 2016 estimates provide no basis for relief from Attachment Z2 credit obligations;
- 3) the contents of the 2010-AGP1 Study Report are not relevant to satisfaction of the "but for" test under Attachment Z2 and the CPTF White Paper;
- 4) SPP has undertaken significant outreach efforts to educate stakeholders on the Attachment Z2 process and associated assumptions; and
- 5) as discussed by EDF/Enel and WFEC, failure to dismiss the Complaint will harm customers who relied on the Attachment Z2 process to recover costs expended on transmission upgrades.

ER02-2001

Revised Public Utility Filing Requirements for Electric Quarterly Reports

On December 5, 2016, FERC issued an Order on Rehearing and Clarification of the order issued on June 16, 2016 clarifying Electric Quarterly Report reporting requirements and updating the EQR Data Dictionary.

ER08-1338

SPP Submission of Revised Tariff Sheets Amending Schedule 1-A of OATT in Order to Increase the Rate Cap for its Tariff Administration Service Charge

On December 29, 2016, SPP submitted an informational filing containing its annual operating budget. This is submitted pursuant to the Commission's October 1, 2004 Order in Docket No. RT04-1, and commitments made by SPP in Docket No. ER08-1338.

Regulatory Status Report

Jurisdiction: ER15-1775
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")

On December 20, 2016, SPP submitted its compliance filing to update the formula rate template and implementation protocols for SPP Member Basin Electric Power Cooperative, a Transmission Owner in Zone 19 (Upper Missouri Zone), pursuant to the order issued on November 29, 2016 accepting the Joint Offer of Settlement and Settlement Agreement.

An effective date of October 1, 2015 was requested.

ER15-1943

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri River Energy Services ("MRES")

On December 20, 2016, SPP re-submitted its compliance filing to update the formula rate template and implementation protocols for SPP Member Missouri River Energy Services, a Transmission Owner in Zone 19 (Upper Missouri Zone), pursuant to the order issued on August 23, 2016 accepting the Joint Offer of Settlement.

An effective date of October 1, 2015 was requested.

ER15-2028

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")

On December 12, 2016, Judge Coffman issued an Order Scheduling Settlement Conference to be held on January 12, 2017.

On December 27, 2016, Judge Coffman issued an order directing participants to submit information regarding settlement offers, counter-offers, and all currently relevant analyses and other data supporting such offers and counter-offers by the close of business on January 4, 2017.

ER15-2115

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")

On December 5, 2016, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

ER15-2351

Unexecuted Market Participant Agreement between SPP as Transmission Provider and Alliant Energy Corporate Services, Inc. ("Alliant") as Customer and an Unexecuted Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, Midcontinent Independent System Operator, Inc. ("MISO") as the External Balancing Authority, and Alliant as the Market Participant

On December 2, 2016, FERC issued an order approving the Joint Offer of Settlement.

SPP was directed to submit a compliance filing no later than January 3, 2017 to incorporate the terms of the settlement in eTariff.

Regulatory Status Report

Jurisdiction: ER15-2356
FERC

Unexecuted Market Participant Service Agreement between SPP as Transmission Provider and MidAmerican Energy Company ("MidAmerican") as Customer

On December 19, 2016, FERC issued an order conditionally approving the Joint Offer of Settlement, subject to the Settling Parties filing a revised settlement agreement reflecting a revision to the standard of review provision that applies to third parties. The revised settlement agreement is due by January 18, 2017.

SPP was directed to submit a compliance filing no later than January 18, 2017 to incorporate the terms of the settlement in eTariff.

ER15-2377

Gas-Electric Coordination Compliance Filing (Order No. 809)

On December 16, 2016, SPP submitted its informational report regarding its ongoing efforts towards coordination of gas and electric scheduling practices in response to the order issued on December 17, 2015.

ER15-2594

South Central MCN LLC's ("SCMCN") Application for Acceptance of a Transmission Rate Formula to Establish an Annual Transmission Revenue Requirement ("ATRR") for Transmission Service Over Facilities that SCMCN will Own in the Southwest Power Pool, Inc. Region

On December 15, 2016, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER16-1086

Submission of Tariff Revisions to Provide for Netting of Transmission Congestion Rights ("TCRs") Credit Portfolio

On December 12, 2016, FERC issued an Order Denying Rehearing of the order issued on May 3, 2016.

ER16-174

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On December 20, 2016, FERC issued a letter order accepting the agreement, effective October 1, 2016 as requested.

This order constitutes final agency action.

ER16-1774

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")

On December 2, 2016, Judge McBarnette issued a Report of Settlement Judge, recommending that settlement proceedings continue.

ER16-1969

Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO

On December 15, 2016, PJM Interconnection, L.L.C. and the Midcontinent Independent System Operator, Inc. submitted a joint compliance filing to submit revisions to add a new section 9.3.6 of Article 9 of the MISO-PJM Joint Operating Agreement to comply with the directives of the order issued on April 21, 2016.

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Jurisdiction: FERC	ER16-204	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State") On December 14, 2016, SPP filed its Initial Brief. On December 14, 2016, South Central MCN LLC filed its Initial Brief. On December 14, 2016, Western Area Power Administration filed its Initial Brief. On December 14, 2016, Tri-State Generation and Transmission Association, Inc. filed its Initial Brief. On December 14, 2016, Nebraska Public Power District filed its Initial Brief. On December 14, 2016, Commission Trial Staff filed its Initial Brief.
	ER16-209	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power") On December 30, 2016, Judge McBarnette issued a Report of Settlement Judge, recommending that the settlement proceedings continue.
	ER16-2660	Submission of Tariff Revisions Modifying Schedule 1-A to Increase the Rate Cap for the Tariff Administration Service Charge On December 7, 2016, FERC issued an order accepting SPP's revisions to Schedule 1-A of the Tariff in order to increase the rate cap for the Tariff Administration service charge. An effective date of January 1, 2017 was granted. This order constitutes final agency action.
	ER16-2720	NextEra Energy Transmission Southwest, LLC's ("NEET Southwest") Submission of a Formula Rate Template and Implementation Protocols to Determine and Recover the Costs of Investment in Transmission Facilities located in the SPP Region On December 2, 2016, NextEra Energy Transmission Southwest, LLC, on behalf of itself and the Kansas Corporation Commission, filed a Joint Partial Settlement Agreement. On December 21, 2016, NextEra Energy Transmission Southwest, LLC filed its deficiency response.
	ER16-791	Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al. On December 12, 2016, Commission Trial Staff filed Initial Comments Supporting Settlement Agreement and Offer of Settlement. On December 14, 2016, Judge Sterner issued a Certification of Uncontested Settlement. On December 15, 2016, Judge Cintron issued an Order of Chief Judge Terminating Settlement Judge Procedures.
	ER17-107	Order Nos. 827 and 828 Compliance Filing Revising the Generator Interconnection Agreement ("GIA") Proforma in SPP's Tariff On December 6, 2016, the American Wind Energy Association and The Wind Coalition filed an answer in response to the answers filed on November 21, 2016.

Regulatory Status Report

Jurisdiction: FERC	ER17-145	Generator Interconnection Agreement ("GIA") between CP Bloom Wind, LLC ("CP Bloom") as Interconnection Customer and ITC Great Plains, LLC ("ITC") as Transmission Owner On December 15, 2016, FERC issued a letter order accepting the agreement, effective September 26, 2016 as requested. This order constitutes final agency action.
	ER17-158	Petition of Western Farmers Electric Cooperative ("WFEC") for Tariff Waiver of the Provisions of Attachment Y Section IV of SPP's Tariff Requiring a Transmission Owner to Provide a Written Commitment to Construct to SPP within 90 days of the Issuance of a Notification to Construct ("NTC") On December 2, 2016, FERC issued an order granting Western Farmers Electric Cooperative's Petition for Tariff Waiver regarding the acceptance process for two Notifications to Construct issued by SPP.
	ER17-175	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners On December 20, 2016, FERC issued a letter order accepting the agreement, effective October 1, 2016 as requested. This order constitutes final agency action.
	ER17-221	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners On December 21, 2016, FERC issued a letter order accepting the agreement, effective January 1, 2017 as requested. This order constitutes final agency action.
	ER17-226	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners On December 20, 2016, FERC issued a letter order accepting the agreement, effective October 1, 2016 as requested. This order constitutes final agency action.
	ER17-253	Submission of Revisions to the Formula Rate for Omaha Public Power District ("OPPD") On December 29, 2016, FERC issued a letter stating the filing is deficient and additional information is required in order to process the filing. SPP's response is due on January 30, 2017.

Regulatory Status Report

Jurisdiction: ER17-296
FERC

Transmission Interconnection Agreement between Great Belt Express Clean Line LLC ("Clean Line") and ITC Great Plains, LLC ("ITCGP"), with SPP as Signatory

On December 21, 2016, FERC issued a letter order accepting the agreement, effective October 17, 2016 as requested.

This order constitutes final agency action.

ER17-300 **Petition for Waiver of Tariff Provisions in Attachment O to Enable SPP to Modify the Study Schedule for the Integrated Transmission Planning ("ITP") Process**

On December 2, 2016, ITC Great Plains, LLC filed a Motion to Intervene.

On December 12, 2016, SPP filed an answer in response to comments filed by the American Wind Energy Association and the Wind Coalition on November 23, 2016.

On December 20, 2016, American Wind Energy Association and the Wind Coalition filed an answer in response to SPP's answer filed on December 12, 2016.

On December 29, 2016, FERC issued an order granting SPP's requested waiver of Attachment O, Sections I, III.3(a) and III.4(a) for the planning cycle commencing in January 2017 in order to forego the Integrated Transmission Planning 20-Year Assessment in order to focus on preparing and implementing the modified planning process SPP plans to file with the Commission in May 2017.

ER17-342 **Transmission Interconnection Agreement between Mountrail-Williams Electric Cooperative ("MWECC") and Otter Tail Power Company ("OTP"), with SPP as Signatory**

On December 5, 2016, Otter Tail Power Company filed a Motion to Intervene and Comments.

ER17-358 **Submission of Tariff Amendments Associated with Enhanced Combined Cycle Market Design Changes**

On December 7, 2016, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Comments in Support.

ER17-366 **Submission of Tariff Revisions Proposing Expansion of Current Rules to Prospectively Require All Variable Energy Resources ("VERs") to Register as Dispatchable Variable Energy Resources ("DVERs")**

On December 20, 2016, EDF Renewable Energy, Inc., Enel Green Power North America, Inc., E.ON Climate & Renewables North America, and Invenergy Wind LLC ("the Wind DVER Group") filed a Protest.

The Wind DVER Group stated:

- 1) operational capability should determine whether non-wind variable energy resources register as dispatchable variable energy resources;
- 2) SPP has not provided data substantiating its January 1, 2017 Generator Interconnection Agreement date as the determiner; and
- 3) SPP and its stakeholder process has failed to fix the legacy wind non-dispatchable variable energy resources problem and SPP's proposal is inept.

Several parties filed Motions to Intervene.

Regulatory Status Report

Jurisdiction: ER17-426
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Denison Municipal Utilities ("DMU")

On December 2, 2016, East River Electric Power Cooperative, Inc. filed a Motion to Intervene.

On December 8, 2016, Heartland Consumers Power District filed a Motion to Intervene.

On December 20, 2016, Northwest Iowa Power Cooperative filed a Motion to Intervene and Request for Clarification.

NIPCO stated that Denison Municipal Utilities, a member of Missouri River Energy Services, has not provided sufficient information to allow interested parties to determine whether Denison's facilities satisfy the criteria Attachment AI of SPP's Tariff and requested that DMU provide further information.

On December 20, 2016, Basin Electric Power Cooperative filed a Motion to Intervene and Protest.

Basin Electric stated:

1) Missouri River Energy Services has not demonstrated that the proposed formula rate is just and reasonable and consistent with Commission policy; and
2) acceptance of the Offer of Settlement would be premature and the Commission should decline to take action until parties can review the necessary data and information that was not included with the November 29, 2016 filing.

On December 20, 2016, Missouri River Energy Services and Denison Municipal Utilities filed a Motion to Intervene and Comments in support of the November 29, 2016 and November 30, 2016 filings.

On December 20, 2016, Corn Belt Power Cooperative, Inc. filed a Motion to Intervene.

On December 20, 2016, Western Area Power Administration filed a Motion to Intervene.

On December 20, 2016, Mountrail-Williams Electric Cooperative filed a Motion to Intervene.

ER17-427

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner

On December 2, 2016, Kansas City Power & Light Company filed a Motion to Intervene.

ER17-428

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Vermillion Light & Power ("VLP")

On December 1, 2016, SPP submitted, on behalf of Missouri River Energy Services and Vermillion Light & Power, an Offer of Settlement intended to resolve all issues which could potentially be set for hearing and settlement procedures by the Commission.

On December 8, 2016, East River Electric Power Cooperative, Inc. and Heartland Consumers Power District filed Motions to Intervene.

On December 12, 2016, SPP supplemented its November 30, 2016 filing to include a corrected Exhibit No. SPP-7.

On December 20, 2016, Corn Belt Power Cooperative, Inc. filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER17-428
FERC

On December 20, 2016, Northwest Iowa Power Cooperative filed a Motion to Intervene.

On December 21, 2016, Western Area Power Administration filed a Motion to Intervene and Comments with Request for Clarification.

Western requested clarification whether future facilities Vermillion Light & Power depicted only in the one-line diagrams included in the filing are intended by VLP to be included by VLP into future years' Annual Transmission Revenue Requirement; and if so, require VLP to submit such proposed new future facilities through the SPP planning process to allow for SPP stakeholder input or through a separate Section 205 filing, to justify the need for such facilities prior to VLP including costs of such future facilities into its future years' ATRR.

On December 21, 2016, Western Area Power Administration filed Comments on Offer of Settlement with Request for Clarification regarding future facilities depicted only in Vermillion Light & Power's one-line diagram.

On December 21, 2016, Basin Electric Power Cooperative filed a Motion to Intervene and Protest.

Basin Electric stated:

- 1) Missouri River Energy Services has not demonstrated that the proposed formula rate is just and reasonable and consistent with Commission policy;
- 2) the base return on equity should not exceed 9.6%;
- 3) more information is needed to determine whether the facilities are eligible transmission facilities under Attachment AI of SPP's Tariff;
- 4) the Commission should decline to rule on the Offer of Settlement until after parties have had the opportunity to review and evaluate data supporting the proposed formula rate.

On December 21, 2016, Missouri River Energy Services and Vermillion Light & Power filed a Motion to Intervene and Comments in support of SPP's filings.

On December 21, 2016, Mountrail-Williams Electric Cooperative filed a Motion to Intervene.

ER17-469 **Submission of Tariff Revisions to Implement Changes to Midwest Energy, Inc.'s ("Midwest Energy") Formula Rate**

On December 1, 2016, SPP, on behalf of and at the request of SPP Member Midwest Energy, Inc., submitted tariff revisions to implement changes to Midwest's formula rate template and implementation protocols that were approved in an order issued by the State Corporation Commission of the State of Kansas.

An effective date of January 1, 2017 was requested.

ER17-483 **Meter Agent Services Agreement between Marshall Wind Energy LLC ("Marshall Wind") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On December 5, 2016, SPP submitted an executed Meter Agent Services Agreement between Marshall Wind Energy LLC as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 3280.

An effective date of December 1, 2016 was requested.

Regulatory Status Report

Jurisdiction: ER17-495
FERC

Submission of Tariff Revisions to Replace Terms "Head-room" and "Floor-room" with the Term "Instantaneous Load Capacity" and to Clarify the Purpose of that Term

On December 6, 2016, SPP submitted revisions to Attachment AE of the Tariff to replace the defined terms "Head-room" and "Floor-room" with the new defined term "Instantaneous Load Capacity" in order to more accurately describe the purpose, scope, and functionality of the ramp capacity requirements that SPP needs in order to manage instantaneous load changes that occur during each operating interval relative to the average forecast for the applicable operating hour.

An effective date of February 4, 2017 was requested.

On December 9, 2016, Western Farmers Electric Cooperative filed a Motion to Intervene.

On December 13, 2016, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Request for Limited Extension of Comment Period. Golden Spread requested that the comment period be extended from December 27, 2016 to January 4, 2017.

On December 15, 2016, Westar Energy, Inc. filed a Motion to Intervene.

On December 19, 2016, FERC issued a Notice of Extension of Time extending the comment deadline to January 4, 2017.

On December 19, 2016, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed Motions to Intervene.

On December 21, 2016, SPP submitted a Motion to Withdraw its filing submitted on December 6, 2016 in Docket No. ER17-495-000.

ER17-520

Submission of Tariff Revisions to Add Language Specifying that All Resources that Are Dispatched to Zero by SPP Will be Exempt from the Real-Time Outage Reliability Unit Commitment Make Whole Payment

On December 9, 2016, SPP submitted revisions to Section 8.6.7 to Attachment AE of the Tariff to add language to specify that all Resources that are dispatched to zero by SPP will be exempt from the Real-Time Outage Reliability Unit Commitment Make Whole Payment deviation charge.

An effective date of March 1, 2017 was requested.

On December 19, 2016, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On December 30, 2016, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Comments.

Golden Spread stated it supports SPP's filing and more generally the notion that a Resource should not receive Reliability Unit Commitment Make Whole Deviation Charges when it is following the SPP dispatch. Golden Spread also stated it believes that this specific inquiry into uplift in the SPP markets should be given further consideration as it relates to Quick Start Resources.

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Jurisdiction: ER17-524
FERC

Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")

On December 12, 2016, SPP submitted revisions to Attachment AD of the Tariff to extend the Tariff Administration Agreement governing SPP's relationship with the Southwestern Power Administration through March 31, 2017.

An effective date of December 1, 2016 was requested.

On December 19, 2016, Southwestern Power Administration filed a Motion to Intervene.

ER17-587

Generator Interconnection Agreement ("GIA") between Sholes Wind Energy, LLC ("Sholes") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On December 10, 2016, SPP submitted an executed GIA between SPP as Transmission Provider, Sholes Wind Energy, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 3290.

An effective date of December 5, 2016 was requested.

On December 23, 2016, NextEra Energy Resources, LLC filed a Motion to Intervene.

ER17-588

Transmission Interconnection Agreement between Public Service Company of Oklahoma ("PSO") and Grand River Dam Authority ("GRDA"), with SPP as Signatory

On December 20, 2016, SPP submitted an executed Transmission Interconnection Agreement between Public Service Company of Oklahoma and Grand River Dam Authority, with SPP as signatory. SPP Service Agreement No. First Revised 1135.

An effective date of December 1, 2016 was requested.

ER17-589

Meter Agent Services Agreement between NextEra Energy Power Marketing, LLC ("NextEra") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On December 20, 2016, SPP submitted an executed Meter Agent Services Agreement between NextEra Energy Power Marketing, LLC as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 3283.

An effective date of December 1, 2016 was requested.

ER17-591

Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Osage Wind, LLC ("Osage Wind") as Interconnection Customer, and Public Service Company of Oklahoma ("PSO") as Transmission Owner

On December 20, 2016, SPP submitted an executed Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Osage Wind, LLC as Interconnection Customer and Public Service Company of Oklahoma as Transmission Owner. SPP Service Agreement No. Third Revised 2234.

An effective date of November 29, 2016 was requested.

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Jurisdiction: ER17-60
FERC

Ministerial Filing of Non-Substantive Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Correct Figures C-1 and C-2 in Attachment 1, Section 7 Appendix C

On December 6, 2016, FERC issued an order accepting SPP's ministerial revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to correct the formatting of Figures C-1 and C-2 in Attachment 1, Section 7 Appendix C.

An effective date of July 25, 2016 was granted.

This order constitutes final agency action.

ER17-82

Submission of Tariff Revisions to Attachment O to Clarify the Integrated Transmission Planning ("ITP") Process

On December 6, 2016, FERC issued an order accepting SPP's revisions to Attachment O of the Tariff to clarify how long-term firm Transmission Service and the interconnections of Generator Interconnection Customers are included in the Integrated Transmission Planning process.

An effective date of December 12, 2016 was granted.

This order constitutes final agency action.

RD16-6

Reliability Standards IRO-018-1 (Reliability Coordinator Real-time Reliability Monitoring and Analysis Capabilities) and TOP-010-1 (Real-time Reliability Monitoring and Analysis Capabilities)

On December 14, 2016, FERC issued an order accepting NERC's proposed revisions to Violation Risk Factors for Requirement R1 of Reliability Standard IRO-018-1 (Reliability Coordinator Real-time Reliability Monitoring and Analysis Capabilities) and Requirements R1 and R2 of Reliability Standard TOP-010-1 (Real-time Reliability Monitoring and Analysis Capabilities).

RM01-8

Public Utility Filing Requirements for Electric Quarterly Reports ("EQR")

On December 5, 2016, FERC issued an Order on Rehearing and Clarification of the order issued on June 16, 2016 clarifying Electric Quarterly Report reporting requirements and updating the EQR Data Dictionary.

On December 6, 2016, SPP filed comments in response to the Notice Seeking Comments on Electric Quarterly Reporting Requirements issued on September 22, 2016.

Several parties filed comments in response to the Notice Seeking Comments on Electric Quarterly Reporting Requirements issued on September 22, 2016.

RM10-12

Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (Order No. 768)

On December 5, 2016, FERC issued an Order on Rehearing and Clarification of the order issued on June 16, 2016 clarifying Electric Quarterly Report reporting requirements and updating the EQR Data Dictionary.

RM12-3

Revisions to Electric Quarterly Report ("EQR") Filing Process (Order No. 770)

On December 5, 2016, FERC issued an Order on Rehearing and Clarification of the order issued on June 16, 2016 clarifying Electric Quarterly Report reporting requirements and updating the EQR Data Dictionary.

Regulatory Status Report

Jurisdiction: FERC	RM14-2	Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities (Order No. 809) On December 20, 2016, the North American Energy Standards Board filed a status report in response to Order No. 809.
	RM16-15	Regulations Implementing FAST Act Section 61003 - Critical Electric Infrastructure Security and Amending Critical Energy Infrastructure Information ("CEII") On December 19, 2016, Edison Electric Institute filed a Request for Rehearing, or in the Alternative, Rehearing of Order No. 833.
	RM16-23	Electric Storage Participation in Markets Operated by Regional Transmission Organizations and Independent System Operators On December 14, 2016, the Trade Associations filed a Joint Motion for Extension of Time to Submit Comments. On December 14, 2016, the National Hydropower Association filed a Motion for Extension of Time to Submit Comments. On December 20, 2016, the ISO/RTO Council filed Comments in Support of Motions to Extend the Comment Period. On December 20, 2016, FERC issued a Notice of Extension of Time extending the comment deadline to February 13, 2017.
	RM16-5	Offer Caps in Markets Operated by Regional Transmission Organizations and Independent System Operators On December 19, 2016, Exelon Corporation filed a Motion for Clarification and Request for Rehearing of Order No. 831. On December 19, 2016, New York Independent System Operator, Inc. filed Requests for Clarification and Alternative Requests for Rehearing of Order No. 831. On December 19, 2016, Transmission Access Policy Study Group filed a Request for Rehearing and Clarification of Order No. 831. On December 19, 2016, American Municipal Power, Inc. and the American Public Power Association filed a Request for Rehearing of Order No. 831.
	RM17-3	Fast-Start Pricing in Markets Operated by Regional Transmission Organizations and Independent System Operators On December 15, 2016, FERC issued a Notice of Proposed Rulemaking proposing to revise its regulations to require that each regional transmission organization and independent system operator incorporate market rules that meet certain requirements when pricing fast-start resources. These reforms should lead to prices that more transparently reflect the marginal cost of serving load, which will reduce uplift costs and thereby improve price signals to support efficient investments. Comments are due on February 28, 2017.

Regulatory Status Report

Jurisdiction: RM17-8
FERC

Reform of Generator Interconnection Procedures and Agreements

On December 15, 2016, FERC issued a Notice of Proposed Rulemaking proposing to revise its regulations and the pro forma Large Generator Interconnection Procedures and pro forma Large Generator Interconnection Agreement. The Commission proposed reforms designed to improve certainty, promote more informed interconnection, and enhance interconnection processes that are intended to ensure that the generator interconnection process is just and reasonable and not unduly discriminatory or preferential.

Comments are due 60 days after publication in the Federal Register.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On December 28, 2016, SPP filed the Fall Quarter (September-November 2016) State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

Jurisdiction:

State of Kansas

**17-WSEE-063-
STG** **In the Matter of the Application of Westar Energy, Inc. for a Siting Permit
for the Construction of a 345 kV Transmission Line in Leavenworth
County, Kansas**

On December 6, 2016, the KCC issued an Order Granting Siting Permit.

Regulatory Status Report

Jurisdiction:
State of Texas

46042

Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a 345-kV Transmission Line within Hale, Hockley, Lubbock, Terry and Yoakum Counties

On December 5, 2016, Southwestern Public Service Company filed an Errata to its CCN Application, Attachments 1, 9, 10, and 11 and the Direct Testimonies of Roland Azcarraga and Steve Hirst.

On December 6, 2016, Lanny Nickell filed Direct Testimony on behalf of SPP.

Numerous intervenors filed Direct Testimony or Statement of Position on December 6, 2016.

On December 7, 2016, the City of Lubbock filed an Objection to Southwestern Public Service Company's Errata to its CCN Application, Attachments 1, 9, 10 and 11 and the Direct Testimonies of Roland Azcarraga and Steve Hirst.

On December 19, 2016, Lanny Nickell filed Cross Rebuttal Testimony on behalf of SPP in response to the Direct Testimony of James Daniel on behalf of the City of Lubbock.

On December 19, 2016, Southwestern Public Service Company filed Objections and Motion to Strike the Direct Testimony of James Daniel.

On December 21, 2016, the City of Lubbock filed its Reply to Southwestern Public Service Company's Response to the City of Lubbock's Objection to and Motion to Strike SPS's Errata to its CCN Application, Attachments 1, 9, 10 and 11 and the Direct Testimonies of Roland Azcarraga and Steve Hirst.