

Regulatory Status Report

Jurisdiction:
Department of
Energy

EA-434

**Application of Southwest Power Pool, Inc. for Authorization to Export
Electric Energy to Canada**

On February 7, 2017, the Department of Energy issued an Order Authorizing Electricity Exports to Canada. The authorization is effective February 7, 2017 and expires on February 7, 2022.

Regulatory Status Report

Jurisdiction:
FERC

- AD17-8 Reliability Technical Conference**
- On February 10, 2017, FERC issued a Notice of Technical Conference to be held on June 22, 2017, to discuss policy issues related to the reliability of the Bulk-Power System.
- AD17-9 Petition for Rulemaking to Require an Enhanced Reliability Standard to Detect, Report, Mitigate, and Remove Malware from the Bulk Power System**
- Parties filed comments in response to the Petition for Rulemaking.
- EL13-88 Northern Indiana Public Service Company's ("NIPSCO") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and PJM Interconnection, L.L.C. ("PJM") to Remedy Flaws in the Interregional Planning Process of the MISO-PJM Joint Operating Agreement ("JOA")**
- On February 3, 2017, the Midcontinent Independent System Operator, Inc. and MISO Transmission Owners filed a Joint Motion for Extension of Time to comply with the order issued on January 19, 2017.
- On February 10, 2017, FERC issued a Notice of Extension of Time extending the compliance filing deadline to April 24, 2017.
- EL16-110 Section 206 Proceeding to Consider whether to Require SPP to Limit the Eligibility for Auction Revenue Rights ("ARRs") and Long-Term Congestion Rights ("LTCRs") for Network Service Subject to Redispatch so that Such Service is Treated Comparably with Point-To-Point Transmission Service Subject to Redispatch with Respect to ARR and LTCR Eligibility**
- On February 3, 2017, Alabama Power Company filed a Procedural Motion to Require Status Report, seeking order instructing SPP to provide a status report concerning its plan to address the contingent nature of the 2017/2018 Annual Long-Term Transmission Congestion Right and Auction Revenue Right Allocation Process.
- On February 13, 2017, SPP filed an answer in response to the answer filed by Alabama Power Company on January 24, 2017.
- EL16-112 Coalition of MISO Transmission Customers ("CMTC") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") Regarding the 2016-2017 Planning Resource Auction**
- On February 6, 2017, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on December 6, 2017.
- ER15-1775 Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Basin Electric Power Cooperative ("Basin Electric")**
- On February 24, 2017, FERC issued an order accepting SPP's compliance filing to update the formula rate template and implementation protocols for SPP Member Basin Electric Power Cooperative, a Transmission Owner in Zone 19 (Upper Missouri Zone), pursuant to the order issued on November 29, 2016 accepting the Joint Offer of Settlement and Settlement Agreement.
- An effective date of October 1, 2015 was granted.
- This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER15-1777
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Heartland Consumers Power District ("Heartland")

On February 24, 2017, FERC issued an order accepting SPP's compliance filing to update the formula rate template and implementation protocols for SPP Member Heartland Consumers Power District to reflect the terms of the Joint Offer of Settlement accepted by the Commission in the order issued on October 4, 2016.

An effective date of October 1, 2015 was granted.

This order constitutes final agency action.

ER15-1943

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri River Energy Services ("MRES")

On February 8, 2017, FERC issued an order accepting SPP's compliance filing submitted on September 22, 2016, as amended on December 20, 2016.

An effective date of October 1, 2015 was granted.

This order constitutes final agency action.

ER15-1976

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for East River Electric Power Cooperative, Inc. ("East River")

On February 8, 2017, FERC issued an order accepting SPP's compliance filing submitted on November 3, 2016.

An effective date of October 1, 2015 was granted.

This order constitutes final agency action.

ER15-2028

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")

On February 22, 2017, Judge Coffman issued an Order Scheduling Settlement Conference to be held on April 13, 2017.

ER15-2075

Submission of Tariff Revisions to Incorporate NorthWestern Energy's ("NorthWestern") Formula Rate

On February 24, 2017, FERC issued an order accepting SPP's compliance filing to update the formula rate template and implementation protocols for SPP Member NorthWestern Corporation d/b/a NorthWestern Energy to reflect the terms of the Offer of Settlement accepted by the Commission in the order issued on October 4, 2016.

An effective date of October 1, 2015 was granted.

This order constitutes final agency action.

ER15-2115

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")

On February 3, 2017, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.

On February 22, 2017, Judge Coffman issued an Order Scheduling Settlement Conference to be held on April 13, 2017.

Regulatory Status Report

Jurisdiction: FERC	ER15-2351	Market Participant Agreement between SPP as Transmission Provider and Alliant Energy Corporate Services, Inc. ("Alliant") as Customer and Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, Midcontinent Independent System Operator, Inc. ("MISO") as the External Balancing Authority, and Alliant as the Market Participant On February 3, 2017, SPP filed a Notice of Withdrawal of Answer filed on November 20, 2015. On February 3, 2017, Alliant Energy Corporate Services, Inc. filed a Notice of Withdrawal of its Request for Rehearing of the order issued on September 30, 2015.
	ER15-2594	South Central MCN LLC's ("SCMCN") Application for Acceptance of a Transmission Rate Formula to Establish an Annual Transmission Revenue Requirement ("ATRR") for Transmission Service Over Facilities that SCMCN will Own in the Southwest Power Pool, Inc. Region On February 9, 2017, South Central MCN LLC submitted 1) an amended compliance filing; 2) proposed revisions to the formula rate protocols applicable to its transmission formula rate; and 3) proposed revisions to the formula rate protocols applicable to its wholesale distribution formula rate in Docket Nos. ER15-2594, ER16-505 and ER17-953.
	ER16-1546	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Arkansas Electric Cooperative Corporation On February 9, 2017, Judge Long issued an Order Rescheduling Settlement Conference and Requiring Status Update. The settlement conference scheduled for February 9, 2017 was rescheduled for March 15, 2017. On or before February 28, 2017, the participants shall submit a written update concerning the progress of their settlement efforts.
	ER16-1774	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC") On February 21, 2017, Judge McBarnette issued an Order Scheduling Settlement Conference to be held on February 23, 2017.
	ER16-1969	Midcontinent Independent System Operator, Inc.'s ("MISO") Submission of Revisions to the Joint Operating Agreement ("JOA") between MISO and PJM Interconnection, L.L.C. ("PJM") and Amendments to MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff to Comply with the April 21, 2016 Order in EL13-88 Addressing North Indiana Public Service Company's ("NIPSCO") Complaint Against MISO On February 3, 2017, the Midcontinent Independent System Operator, Inc. and MISO Transmission Owners filed a Joint Motion for Extension of Time to comply with the order issued on January 19, 2017. On February 10, 2017, FERC issued a Notice of Extension of Time extending the compliance filing deadline to April 24, 2017.
	ER16-204	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State") On February 22, 2017, SPP submitted a Joint Offer of Partial Settlement and Settlement Agreement intended to resolve all issues in this proceeding related to Tri-State Generation and Transmission Association, Inc.'s Annual Transmission Revenue Requirement, formula rate template, and implementation protocols.

Regulatory Status Report

Jurisdiction: FERC	ER16-204	<p>On February 23, 2017, Judge Dring issued the Initial Decision, finding that SPP's proposal to incorporate Tri-State Generation and Transmission Cooperative, Inc.'s transmission facilities into SPP's pricing Zone 17 is just and reasonable.</p>
	ER16-209	<p>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")</p> <p>On February 28, 2017, Judge McBarnette issued an Order Cancelling Settlement Conference to be held on March 2, 2017.</p> <p>On February 28, 2017, Judge McBarnette filed a Report of Settlement Judge stating that the remaining participants have reached a settlement in principle and plan to file an agreement by March 17, 2017.</p>
	ER16-2720	<p>NextEra Energy Transmission Southwest, LLC's ("NEET Southwest") Submission of a Formula Rate Template and Implementation Protocols to Determine and Recover the Costs of Investment in Transmission Facilities located in the SPP Region</p> <p>On February 16, 2017, FERC issued an order accepting NextEra Energy Transmission Southwest, LLC's formula rate template and implementation protocols for filing, suspending the filing for a nominal period, to be effective November 30, 2016, subject to refund and further Commission order.</p>
	ER16-791	<p>Submission of Tariff Revisions for Allocation of Revenues Resulting from the Settlement Agreement in Commission Docket No. EL11-34-002, et al.</p> <p>On February 22, 2017, SPP submitted its compliance filing to revise Attachment AU of the Tariff in response to the order issued on January 31, 2017.</p> <p>An effective date of February 1, 2016 was requested.</p>
	ER17-1005	<p>Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Kansas City Power & Light Company ("KCPL") as Meter Agent</p> <p>On February 21, 2017, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Kansas City Power & Light Company as the Meter Agent. SPP Service Agreement No. Second Revised 2855.</p> <p>An effective date of February 1, 2017 was requested.</p> <p>On February 28, 2017, Kansas City Power & Light Company filed a Motion to Intervene.</p>
	ER17-1024	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner</p> <p>On February 24, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1154.</p> <p>An effective date of February 1, 2017 was requested.</p>

Regulatory Status Report

Jurisdiction: ER17-107
FERC

Order Nos. 827 and 828 Compliance Filing Revising the Generator Interconnection Agreement ("GIA") Proforma in SPP's Tariff

On February 2, 2017, FERC issued an Order Accepting in Part and Rejecting in Part Tariff Revisions to SPP's pro forma Generator Interconnection Agreement submitted pursuant to Order Nos. 827 and 828.

The Commission rejected SPP's proposal to measure the new reactive power requirements adopted in Order No. 827 at the Point of Interconnection because this proposal fails to meet the "independent entity variation" standard.

The Commission accepted, subject to condition, SPP's proposal to add a new Article 9.7.3.1 to the GIA to comply with Order No. 828. SPP was directed to revise Article 9.7.3.1 as necessary to refer to facilities of no larger than 20 MW.

Effective dates of September 21, 2016 and October 5, 2016 were granted.

SPP's compliance filing is due on March 6, 2017.

On February 28, 2017, SPP submitted its compliance filing in response to the order issued on February 2, 2017.

Effective dates of September 21, 2016 and October 5, 2016 were requested.

ER17-253

Submission of Revisions to the Formula Rate for Omaha Public Power District ("OPPD")

On February 21, 2017, the Missouri Public Service Commission filed Comments.

The MoPSC requested that the Commission require Omaha Public Power District to modify its formula rate protocols to conform to the Commission's precedent that has already been adopted by many SPP Transmission Owners.

ER17-358

Submission of Tariff Amendments Associated with Enhanced Combined Cycle Market Design Changes

On February 3, 2017, FERC issued an order accepting SPP's revisions to modify the procedures by which SPP models, commits, and settles combined cycle Resources that elect to register as Multi-Configuration Resources (MCRs) within SPP's Integrated Marketplace, subject to condition, to be effective March 1, 2017.

The Commission directed SPP to file tariff revisions to address the issues discussed in SPP's January 4, 2017 filing, including to section 4.1.2.2(4) of Attachment AE and sections 3.2 and 3.4 of Attachment AF. The Commission directed SPP to replace or further define the following language in its compliance filing in section 4.1.2.2(4) because it remains ambiguous because a logical operating state could be interpreted to include configurations not dictated by the physical attributes of the Mutli-Configuration Resource: "configuration represents a logical operation state of the combined Cycle Resource."

SPP's compliance filing is due on March 6, 2017.

On February 17, 2017, SPP submitted its compliance filing in response to the order issued on February 3, 2017.

An effective date of March 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-426
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Denison Municipal Utilities ("DMU")

On February 3, 2017, Missouri River Energy Services and its member Denison Municipal Utilities filed a Request for Clarification or, in the Alternative, Rehearing of the order issued on January 31, 2017.

On February 3, 2017, Missouri River Energy Services and its member Denison Municipal Utilities filed a Withdraw of Offer of Settlement.

On February 7, 2017, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge.

On February 8, 2017, SPP filed a Withdrawal of Offer of Settlement submitted on November 30, 2016.

On February 14, 2017, Judge Cintron issued an Order of Chief Judge Making Substitute Designation of Settlement Judge.

On February 15, 2017, Judge Long issued an Order Scheduling Settlement Conference and Requiring Summaries of Position.

A settlement conference is scheduled to be held on February 22, 2017. Each participant is to provide a confidential summary of its views regarding the settlement no later than February 20, 2017.

On February 23, 2017, Judge Long issued an Order Scheduling Settlement Conference to be held on May 17, 2017. A technical conference will be held on April 6, 2017.

ER17-428

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Vermillion Light & Power ("VLP")

On February 3, 2017, Missouri River Energy Services and its member Vermillion Light & Power filed a Withdrawal of Offer of Settlement.

On February 3, 2017, Missouri River Energy Services and its member Vermillion Light & Power filed a Request for Clarification or, in the Alternative, Rehearing of the order issued on January 31, 2017.

On February 7, 2017, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge.

On February 8, 2017, SPP filed a Withdrawal of Offer of Settlement submitted on December 1, 2016.

On February 14, 2017, Judge Cintron issued an Order of Chief Judge Making Substitute Designation of Settlement Judge.

On February 15, 2017, Judge Long issued an Order Scheduling Settlement Conference and Requiring Summaries of Position.

A settlement conference is scheduled to be held on February 22, 2017. Each participant is to provide a confidential summary of its views regarding the settlement no later than February 20, 2017.

On February 23, 2017, Judge Long issued an Order Scheduling Settlement Conference to be held on May 17, 2017. A technical conference will be held on April 6, 2017.

ER17-520

Submission of Tariff Revisions to Add Language Specifying that All Resources that Are Dispatched to Zero by SPP Will be Exempt from the Real-Time Outage Reliability Unit Commitment Make Whole Payment

On February 1, 2017, SPP filed an answer in response to the answer filed by Golden Spread Electric Cooperative, Inc. on January 30, 2017.

Regulatory Status Report

Jurisdiction: ER17-520
FERC

On February 27, 2017, FERC issued an order accepting SPP's tariff revisions to Section 8.6.7 to Attachment AE to add language to specify that all Resources that are dispatched to zero by SPP will be exempt from the Real-Time Outage Reliability Unit Commitment Make Whole Payment deviation charge, subject to refund and further Commission order.

An effective date of March 1, 2017 was granted.

ER17-524 **Submission of Revisions to Attachment AD of the Tariff to Extend the 2014 Tariff Administration Agreement with Southwestern Power Administration ("Southwestern")**

On February 2, 2017, FERC issued an order accepting SPP's revisions to Attachment AD of the Tariff to extend the Tariff Administration Agreement governing SPP's relationship with the Southwestern Power Administration through March 31, 2017.

An effective date of December 1, 2016 was granted.

This order constitutes final agency action.

ER17-588 **Transmission Interconnection Agreement between Public Service Company of Oklahoma ("PSO") and Grand River Dam Authority ("GRDA"), with SPP as Signatory**

On February 6, 2017, KAMO Electric Cooperative, Inc. filed a Motion to Intervene Out-of-Time and Comments.

On February 14, 2017, FERC issued a letter order accepting the agreement, effective December 1, 2016 as requested.

This order constitutes final agency action.

ER17-589 **Meter Agent Services Agreement between NextEra Energy Power Marketing, LLC ("NextEra") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On February 14, 2017, FERC issued a letter order accepting the agreement, effective December 1, 2016 as requested.

This order constitutes final agency action.

ER17-591 **Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Osage Wind, LLC ("Osage Wind") as Interconnection Customer, and Public Service Company of Oklahoma ("PSO") as Transmission Owner**

On February 14, 2017, FERC issued a letter order accepting the agreement, effective November 29, 2016 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER17-738
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On February 28, 2017, FERC issued a letter order accepting the agreement, effective December 1, 2016 as requested.

This order constitutes final agency action.

ER17-739

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Heartland Consumers Power District ("Heartland") as Network Customer, and East River Electric Power Cooperative, Inc., NorthWestern Corporation, Northern States Power Company, and Western Area Power Administration as Host Transmission Owners

On February 17, 2017, FERC issued a letter order accepting the agreement, effective December 1, 2016 as requested.

This order constitutes final agency action.

ER17-772

Order No. 825 Compliance Filing

On February 1, 2017, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Protest.

Golden Spread stated it believes SPP's compliance filing only partially complies with Order No. 825 and the Commission should direct SPP to:

- (i) promptly develop further changes to its Tariff Attachment AE to eliminate Reliability Unit Commitment and manual commitment practices that mask scarcity pricing conditions, irrespective of the duration of the condition and encourage more transparent pricing through resource acquisition in the Day Ahead and Real-time market based on competitive market offers;

and

- (ii) address any commitment outside of the normal Day-Ahead and Real-time market by the SPP operator such that the action does not undermine the shortage pricing Final Rule, including reflecting the shortage pricing in the Locational Marginal Price on an ex-poste or ex-ante basis.

On February 23, 2017, SPP submitted an additional compliance filing in response to Order No. 825 to add additional revisions to Section 8.3.4 of Attachment AE of the Tariff.

An effective date of May 11, 2017 was requested.

On February 23, 2017, FERC issued a letter requesting additional information in order to process the filing. SPP's response is due on March 27, 2017.

On February 27, 2017, SPP submitted an answer in response to the Motion to Intervene and Protest filed by Golden Spread Electric Cooperative, Inc. on February 1, 2017.

Regulatory Status Report

Jurisdiction: ER17-889
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On February 21, 2017, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene and Comments.

The parties requested that the Commission direct SPP to either remove Garden City # 2 from Attachment Z2 revenue credit payment provisions in NITSA Section 8.12 or add Garden City # 2 as Network Resource in Appendix 1 to the NITSA and address any associated upgrades and cost allocation for same.

ER17-892

Midcontinent Independent System Operator, Inc.'s ("MISO") Compliance Filing Pursuant to the December 6, 2016 Order issued in Docket No. EL16-112 Concerning Coalition of MISO Transmission Customers ("CMTC") Complaint Against MISO Regarding the 2016-2017 Planning Resource Auction

On February 2, 2017, SPP filed a Motion to Intervene.

On February 21, 2017, WPPI Energy and Madison Gas and Electric Company filed a Motion to Intervene and Protest.

On February 21, 2017, the Coalition of MISO Transmission Customers filed a Protest.

On February 21, 2017, Occidental Energy Ventures, LLC filed a Motion to Intervene and Protest.

On February 21, 2017, the NRG Companies filed a Protest.

On February 21, 2017, the MISO South Regulators filed Comments.

On February 21, 2017, Potomac Economics filed Comments.

ER17-894

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA"), Members 1st Power Cooperative ("Members 1st"), and Tongue River Electric Cooperative, Inc. ("Tongue River"), with SPP as Signatory

On February 9, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER17-895

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC"), Sunflower Electric Power Corporation ("Sunflower"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On February 9, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.

On February 21, 2017, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER17-904
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners

On February 2, 2017, Western Area Power Administration filed a Motion to Intervene.

ER17-906

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners

On February 21, 2017, Otter Tail Power Company filed a Motion to Intervene and Protest.

Otter Tail stated:

- 1) the NITSA and NOA fail to accommodate circumstances of Otter Tail as a Network Customer; and
- 2) specific provisions of the NOA require revision or clarification.

On February 21, 2017, Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

On February 22, 2017, Missouri River Energy Services filed a Motion to Intervene One Day Out-of-Time.

On February 22, 2017, Basin Electric Power Cooperative filed a Motion to Intervene One Day Out-of-Time.

On February 22, 2017, Western Area Power Administration filed a Motion to Intervene Out of Time.

On February 22, 2017, Central Power Electric Cooperative, Inc. filed a Motion to Intervene One Day Out-of-Time.

ER17-911

Submission of Tariff Revisions Revise Addendum 1 to Attachment AF to Update Frequently Constrained Areas

On February 9, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER17-945

Transmission Interconnection Agreement between Plains and Eastern Clean Line Oklahoma LLC ("Clean Line") and Southwestern Public Service Company ("SPS"), with SPP as Signatory

On February 8, 2017, SPP submitted an executed amended and restated Transmission Interconnection Agreement between Plains and Eastern Clean Line Oklahoma LLC and Southwestern Public Service Company, with SPP as signatory. SPP Service Agreement No. First Revised 3103.

An effective date of January 27, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-969
FERC

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners

On February 14, 2017, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, Otter Tail Power Company as Network Customer, as well as the NOA with Central Power Electric Cooperative, Inc. and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. 3165.

An effective date of January 1, 2017 was requested.

ER17-973

Submission of Tariff Revisions to Update Figure 2 of Section I of Attachment O to Reflect the Current Integrated Transmission Planning Near-Term ("ITPNT") Process Schedule

On February 15, 2017, SPP submitted revisions to Attachment O, Section I of the Tariff to correctly reflect the current Integrated Transmission Planning Near-Term process schedule.

An effective date of April 16, 2017 was requested.

ER17-976

Submission of Tariff Revisions to Section 2.0 of Attachment AQ Addressing Non-Material Delivery Point Changes

On February 16, 2017, SPP submitted revisions to Section 2.0 of Attachment AQ of the Tariff that will allow non-material changes in delivery points to not go through SPP's Attachment AQ process.

An effective date of April 17, 2017 was requested.

On February 21, 2017, Western Farmers Electric Cooperative filed a Motion to Intervene.

RM16-23

Electric Storage Participation in Markets Operated by Regional Transmission Organizations and Independent System Operators

On February 13, 2017, SPP filed comments in response to the Notice of Proposed Rulemaking issued on November 17, 2016.

On February 13, 2017, the ISO/RTO Council filed comments in response to the Notice of Proposed Rulemaking issued on November 17, 2016.

Parties filed comments in response to the Notice of Proposed Rulemaking issued on November 17, 2016.

RM17-3

Fast-Start Pricing in Markets Operated by Regional Transmission Organizations and Independent System Operators

On February 28, 2017, SPP filed comments in response to the Notice of Proposed Rulemaking issued on December 15, 2016.

On February 28, 2017, the ISO/RTO Council filed comments in response to the Notice of Proposed Rulemaking issued on December 15, 2016.

Parties filed comments in response to the Notice of Proposed Rulemaking issued on December 15, 2016.

RM17-8

Reform of Generator Interconnection Procedures and Agreements

On February 10, 2017, the ISO/RTO Council filed a Motion to Extend the Comment Period to April 13, 2017.

Regulatory Status Report

Jurisdiction: RM17-8
FERC

On February 14, 2017, the Trade Associations filed an Answer in Support of Motion for Extension of Time.

On February 16, 2017, the New England Power Pool Participants Committee filed an Answer in Support of Motion to Extend the Comment Period.

On February 23, 2017, FERC issued a Notice of Extension of Time extending the date to file comments to April 13, 2017.

Regulatory Status Report

Jurisdiction:
State of Kansas

**17-SPPE-117-
GIE** **In the Matter of a General Investigation for the Purpose of Investigating
Whether Annual or Periodic Cost/Benefit Reporting by the SPP and
Kansas Electric Utilities that Participate in SPP is in the Public Interest**

On February 2, 2017, the KCC issued an Order Granting Intervention to CURB.

On February 9, 2017, the parties filed a Joint Motion for Extension of Time to File Comments.

On February 28, 2017, the KCC issued an Order Granting Extension of Time to File Comments. Initial comments are due by April 21, 2017. The first round of reply comments are due by May 22, 2017. The second round of reply comments are due by June 21, 2017.

Regulatory Status Report

Jurisdiction:
State of
Missouri

**EO-2012-0269 In the Matter of The Empire District Electric Company's ("Empire")
Submission of Its Interim Report Regarding Participation in the
Southwest Power Pool, Inc.**

On February 15, 2017, The Empire District Electric Company, the Staff of the Missouri Public Service Commission, and the Office of Public Counsel filed a Joint Motion to Modify Stipulation and Agreement and Order Granting Motion for Approval of Unanimous Stipulation and Agreement.

The parties requested that the Commission issue an order stating that Empire is not required to perform the cost/benefit study associated with the 2018 Interim Report and that Empire is not required to produce the 2018 Interim Report. The parties also requested that the Commission issue an order providing that the interim and conditional approval of Empire's participation in SPP be extended until August 1, 2022.

Regulatory Status Report

Jurisdiction:
State of Texas

- 45633** **Project to Identify Issues Pertaining to Lubbock Power & Light's Proposal to Become Part of the Electric Reliability Council of Texas ("ERCOT")**
On February 2, 2017, SPP and ERCOT submitted a letter regarding the continued progress on their respective studies in this proceeding. A draft study scope was attached.
- 46042** **Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a 345-kV Transmission Line within Hale, Hockley, Lubbock, Terry and Yoakum Counties**
On February 13, 2017, the City of Lubbock filed a Motion to Withdraw. Lubbock withdrew from participation in this matter and withdrew its Direct Testimony and pleadings.
On February 14, 2017, SOAH Order No. 6, Granting Motion to Compel, Granting Motion to Withdraw, and Confirming Dates of Hearing, was issued.

The City of Lubbock's Motion to Withdraw from this case was granted. The dates of March 7-9, 2017 were confirmed for the hearing on the merits.
On February 17, 2017, Southwestern Public Service Company filed Rebuttal Testimony.
- 46901** **Joint Petition of Southwestern Public Service Company ("SPS") and Southwest Power Pool, Inc. ("SPP") for Declaratory Order Seeking Declaration as to Whether SPP May Designate Entities Other Than the Incumbent Texas Utility to Construct and Own Regionally-Funded Transmission Facilities Located in Texas but Providing Service Outside the Electric Reliability Council of Texas ("ERCOT")**
On February 28, 2017, Southwestern Public Service Company and SPP filed a Joint Petition for Declaratory Order seeking declaration as to whether SPP may designate entities other than the incumbent Texas utility to construct and own regionally-funded transmission facilities located in Texas but providing service outside the Electric Reliability Council of Texas.

Regulatory Status Report

Jurisdiction:

United States

Court of

Appeals

15-1157

LSP Transmission Holdings, LLC and LS Power Transmission, LLC ("collectively "LSP Transmission") v. Federal Energy Regulatory Commission ("FERC") Concerning Orders Issued in Docket Nos. ER13-366 and ER13-367 Regarding SPP's Order No. 1000 Regional Compliance Filings

On February 8, 2017, FERC filed an Unopposed Motion to Continue Oral Argument.

On January 12, 2017, the court issued an order re-scheduling the oral argument to be held on April 7, 2017 to May 5, 2017.