

Regulatory Status Report

Jurisdiction:
FERC

- AD10-12** **Increasing Market and Planning Efficiency through Improved Software**
On March 9, 2017, FERC issued a Notice of Technical Conference to be held on June 26-28, 2017, to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software.
- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
On March 24, 2017, Judge Coffman issued a Report of Settlement Judge, recommending that the settlement proceeding continue.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
On March 15, 2017, Judge Coffman issued an order rescinding the Order Directing Status Reports earlier imposed in this proceeding.
- ER15-2351** **Market Participant Agreement between SPP as Transmission Provider and Alliant Energy Corporate Services, Inc. ("Alliant") as Customer and Agreement Establishing a Pseudo-Tie Electrical Interconnection Point between SPP, Midcontinent Independent System Operator, Inc. ("MISO") as the External Balancing Authority, and Alliant as the Market Participant**
On March 13, 2017, FERC issued an order accepting SPP's January 3, 2017 compliance filing.

This order constitutes final agency action.
- ER15-2356** **Market Participant Service Agreement between SPP as Transmission Provider and MidAmerican Energy Company ("MidAmerican") as Customer**
On March 13, 2017, FERC issued an order accepting SPP's January 18, 2017 compliance filing.

This order constitutes final agency action.
- ER16-1546** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Arkansas Electric Cooperative Corporation**
On March 1, 2017, Judge Long issued an Order Cancelling Settlement Conference to be held on March 15, 2017.
On March 1, 2017, SPP filed an Unopposed Stipulation and Joint Offer of Settlement intended to resolve all issues in this proceeding.
On March 6, 2017, Judge Long issued the Third Report of Settlement Judge, recommending that the continuation of settlement proceedings until the settlement is certified.
On March 21, 2017, Commission Trial Staff filed Comments Supporting Joint Offer of Settlement.

Regulatory Status Report

Jurisdiction: ER16-1774
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative ("WFEC")

On March 28, 2017, SPP and Western Farmers Electric Cooperative filed a Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Shortened Comment Period and Expedited Action.

On March 28, 2017, SPP filed an Unopposed Joint Offer of Settlement intended to resolve all issues in this proceeding.

On March 29, 2017, Judge Cintron issued an Order of Chief Judge Shortening Period for Answers on the Joint Motion filed by SPP and Western Farmers Electric Cooperative on March 28, 2017.

On March 30, 2017, Judge Dring issued an Order of Chief Judge Granting Motion for Interim Implementation of Settlement Rates.

On March 30, 2017, Judge McBarnette issued a Report of Settlement Judge, recommending that settlement proceedings continue.

ER16-204

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Tri-State Generation and Transmission Association, Inc. ("Tri-State")

On March 2, 2017, Western Area Power Administration filed a Comment on the Joint Offer of Partial Settlement and Settlement Agreement filed on February 22, 2017. Western stated it takes no position and does not oppose the terms covered by the settlement.

On March 13, 2017, Commission Trial Staff filed Comments in Support of Settlement Agreement and Offer of Settlement.

On March 16, 2017, Judge Dring issued a Certification of Uncontested Settlement.

On March 27, 2017, Nebraska Public Power District filed its Brief on Exceptions.

On March 27, 2017, Commission Trial Staff filed its Brief on Exceptions.

On March 27, 2017, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Statement in Lieu of Brief on Exceptions.

ER16-209

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Central Power Electric Cooperative, Inc. ("Central Power")

On March 3, 2017, Otter Tail Power Company filed Notice of Withdrawal of Protest filed on November 20, 2015.

On March 31, 2017, SPP and Central Power Electric Cooperative, Inc. filed a Joint Motion for Authorization to Implement Settlement Rates on an Interim Basis Pending Commission Approval and Request for Shortened Comment Period and Expedited Action.

On March 31, 2017, SPP filed a Joint Offer of Settlement and Settlement Agreement intended to resolve all issues in this proceeding.

Regulatory Status Report

Jurisdiction: FERC	ER17-1005	Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Kansas City Power & Light Company ("KCPL") as Meter Agent On March 28, 2017, FERC issued a letter order accepting the agreement, effective February 1, 2017 as requested. This order constitutes final agency action.
	ER17-1024	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner On March 10, 2017, SPP submitted an amended filing to correct Appendix 3 of the NITSA.
	ER17-1092	Submission of Tariff Revisions to Improve the Methodology Through Which Scarcity Pricing Reflects the Value of Regulation and Operating Reserve by Introducing a Variable Demand Curve Construct to the SPP Integrated Marketplace On March 2, 2017, SPP submitted revisions to Attachment AE of the Tariff to improve the methodology through which the scarcity pricing reflects the value of Regulation and Operating Reserve in the SPP Integrated Marketplace to more appropriately reflect the value of Regulation and Operating Reserve when Scarcity Pricing is initiated by instituting degrees of scarcity represented by blocks on a variable demand curve. An effective date of May 11, 2017 was requested. On March 24, 2017, Westar Energy, Inc. filed Comments in support of SPP's filing. On March 24, 2017, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene, Comments and Protest. Golden Spread stated: 1) permitted actions by the SPP market operators to use Reliability Unit Commitments or Manual Commitments mask true and transparent scarcity pricing; 2) SPP's regulation base demand price concept described in the market protocols is flawed; and 3) the variable demand curve slope proposed by SPP is unsupported, and is too flat to send proper price signals.
	ER17-1098	Submission of Tariff Revisions to Implement a Resource Adequacy Requirement ("RAR") On March 3, 2017, SPP submitted tariff revisions to implement a Resource Adequacy Requirement. Effective dates of June 1, 2017 and July 1, 2017 were requested.

Regulatory Status Report

Jurisdiction: ER17-1098
FERC

On March 24, 2017, Westar Energy, Inc. filed a Limited Protest and Comments.

Westar stated:

- 1) the Commission should reject SPP's proposal to needlessly inject itself into bilateral power purchase agreement (PPA) contracts by requiring signatures from both parties to terminate a Load Responsible Entity (LRE) assignment;
- 2) the Commission should require SPP to remove any conflicts in implementation of the RAR between SPP Protocols and Tariff Attachments AA and AE;
- 3) the Commission should require SPP to provide additional transparency on the deliverability study; and
- 4) SPP should explain how deficient LREs, when notified by SPP of such deficiency, would know which potential generation owners had available/deliverable capacity.

On March 24, 2017, Dogwood Energy LLC filed Comments in support of SPP's filing.

On March 24, 2017, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Comments in Support of SPP's filing.

On March 24, 2017, the TDU Intervenors filed a Motion to Intervene and Protest.

The TDU Intervenors stated:

- 1) certain aspects of SPP's proposal inappropriately increase the likelihood of scarcity of capacity in SPP and/or higher prices for bilateral capacity transactions;
- 2) the Commission must ensure that Load Responsible Entities receive full credit for all capacity purchases that include planning reserves, even if such purchases do not qualify as "firm power";
- 3) the Commission should require SPP to make a number of other clarifications or modifications.

On March 27, 2017, the American Wind Energy Association and the Wind Coalition filed a Limited Protest.

The parties requested that the Commission reject the unjust and unreasonable revenue distribution mechanism and preferential treatment it gives to non-Independent Power Producers; and instruct SPP to file language that puts all Generator Owners on equal footing in a just and reasonable manner.

ER17-1106

Notice of Cancellation of the Meter Agent Services Agreement between RPM Access LLC ("RPM") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On March 7, 2017, SPP submitted a Notice of Cancellation of the Meter Agent Services Agreement between RPM Access LLC as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2998.

An effective date of May 9, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1107
FERC

Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On March 7, 2017, SPP submitted a Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. 3160.

An effective date of March 1, 2017 was requested.

ER17-1108 **Transmission Interconnection Agreement between Nebraska Public Power District ("NPPD") and Basin Electric Power Cooperative ("Basin Electric"), with SPP as Signatory**

On March 7, 2017, SPP submitted an executed Transmission Interconnection Agreement between Nebraska Public Power District and Basin Electric Power Cooperative, with SPP as signatory. SPP Service Agreement No. 3306.

An effective date of February 21, 2017 was requested.

ER17-1109 **Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority**

On March 7, 2017, SPP submitted a Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. 3159.

An effective date of March 1, 2017 was requested.

ER17-1110 **Meter Agent Services Agreement between CP Bloom Wind LLC ("CP Bloom") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On March 7, 2017, SPP submitted an executed Meter Agent Services Agreement between CP Bloom Wind LLC as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 3305.

An effective date of April 1, 2017 was requested.

On March 16, 2017, Sunflower Electric Power Corporation filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER17-1140
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, NorthWestern Energy ("NorthWestern") as Network Customer, and NorthWestern and Western Area Power Administration ("WAPA") as Host Transmission Owners

On March 10, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, NorthWestern Energy as Network Customer, as well as a NOA with NorthWestern Energy and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. 3128.

An effective date of October 1, 2015 was requested.

ER17-1319

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On March 28, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2646.

An effective date of March 1, 2017 was requested.

ER17-1327

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE"), Sunflower Electric Power Corporation ("Sunflower"), and Westar as Host Transmission Owners

On March 29, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as Network Customer, and Oklahoma Gas and Electric Company, Sunflower Electric Power Corporation, and Westar as Host Transmission Owners. SPP Service Agreement No. Thirtieth Revised 607.

An effective date of March 1, 2017 was requested.

ER17-1332

Midcontinent Independent System Operator, Inc.'s Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and MISO to Modify MISO's Processes to Include Flows Resulting from Bi-Directional External Asynchronous Resources ("EAR") in the MISO Market Flow Calculation Under the Baseline Congestion Management Process ("CMP")

On March 29, 2017, the Midcontinent Independent System Operator, Inc. submitted revisions to the Joint Operating Agreement between SPP and MISO in order to modify MISO's existing processes with its seams and coordinating partners to include flows resulting from bi-directional External Asynchronous Resources in the MISO market flow calculation under the baseline Congestion Management Process, as well as specify other information sharing obligations.

An effective date of June 1, 2017 was requested.

Regulatory Status Report

Jurisdiction: ER17-1333
FERC

Submission of Revisions to the Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Modify MISO's Processes to Include Flows Resulting from Bi-Directional External Asynchronous Resources ("EAR") in the MISO Market Flow Calculation Under the Baseline Congestion Management Process ("CMP")

On March 29, 2017, SPP submitted revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. SPP filed these revisions at the request of MISO in order to modify MISO's existing processes with its seams and coordinating partners to include flows resulting from bi-directional External Asynchronous Resources in the MISO market flow calculation under the baseline Congestion Management Process, as well as specify other information sharing obligations.

An effective date of June 1, 2017 was requested.

ER17-1341 **Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Grand Electric Cooperative, Inc. ("Grand Electric"), with SPP as Signatory**

On March 30, 2017, SPP submitted an executed Transmission Interconnection Agreement between Western Area Power Administration and Grand Electric Cooperative, Inc., with SPP as signatory. SPP Service Agreement No. 3313.

An effective date of March 1, 2017 was requested.

ER17-1352 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and KCPL, KCP&L Greater Missouri Operations Company ("GMO"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On March 30, 2017, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Kansas City Power & Light Company as Network Customer and KCPL, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Thirteenth Revised 1276.

An effective date of March 1, 2017 was requested.

ER17-1371 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner**

On March 31, 2017, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Kansas City Power & Light Company as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1266.

An effective date of March 1, 2017 was requested.

ER17-253 **Submission of Revisions to the Formula Rate for Omaha Public Power District ("OPPD")**

On March 6, 2017, Omaha Public Power District filed an answer in response to the comments filed by the Missouri Public Service Commission on February 21, 2017.

Regulatory Status Report

Jurisdiction: ER17-253
FERC

On March 28, 2017, SPP submitted an amendment to Omaha Public Power District's formula rate implementation protocols.

An effective date of January 1, 2017 was requested.

On March 29, 2017, the Missouri Public Service Commission filed comments in support of SPP's amended filing submitted on March 28, 2017.

ER17-310

Submission of Tariff Revisions to Clarify that Bids to Buy Transmission Congestion Rights ("TCR") from Any Prohibited Electrically Equivalent Settlement Location ("EESL") Pairs Will Not Be Included in the Auction/Allocation

On March 13, 2017, FERC issued an order accepting SPP's January 17, 2017 compliance filing.

An effective date of January 5, 2017 was granted.

This order constitutes final agency action.

ER17-426

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Denison Municipal Utilities ("DMU")

On March 3, 2017, SPP and Missouri River Energy Services filed an Unopposed Joint Motion for Adoption of a Protective Order and Request for Waiver of Answer Period.

On March 3, 2017, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on January 31, 2017.

On March 7, 2017, Judge Cintron issued an Order of Chief Judge Adopting Protective Order and Waiving Answer Period.

On March 9, 2017, Judge Long issued a Report of Settlement Judge, recommending that settlement procedures be continued.

On March 17, 2017, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

ER17-428

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Vermillion Light & Power ("VLP")

On March 3, 2017, SPP and Missouri River Energy Services filed an Unopposed Joint Motion for Adoption of a Protective Order and Request for Waiver of Answer Period.

On March 3, 2017, FERC issued an Order Granting Rehearing for Further Consideration of the order issued on January 31, 2017.

On March 7, 2017, Judge Cintron issued an Order of Chief Judge Adopting Protective Order and Waiving Answer Period.

On March 9, 2017, Judge Long issued a Report of Settlement Judge, recommending that settlement procedures be continued.

On March 17, 2017, Judge Cintron issued an Order of Chief Judge Continuing Settlement Judge Procedures.

Regulatory Status Report

Jurisdiction: ER17-469
FERC

Submission of Tariff Revisions to Implement Changes to Midwest Energy, Inc.'s ("Midwest Energy") Formula Rate

On March 24, 2017, FERC issued an order accepting SPP's tariff revisions to implement changes to Midwest Energy, Inc.'s formula rate template and implementation protocols that were approved in an order issued by the State Corporation Commission of the State of Kansas, to become effective January 1, 2017, subject to refund consistent with Midwest's voluntary agreement, and establishing hearing and settlement judge procedures.

On March 29, 2017, Midwest Energy, Inc. filed a Motion to Intervene Out-of-Time.

ER17-749

Submission of Tariff Revisions to Update the Violation Relaxation Limit Operating Constraint Based on the Results of Annual Analysis by SPP Staff

On March 3, 2017, FERC issued an order accepting SPP's revisions to Addendum 1 to Attachment AE of the Tariff to update the operating constraint Violation Relaxation Limits based on the results of annual analysis by SPP staff.

An effective date of March 6, 2017 was granted.

This order constitutes final agency action.

ER17-762

Generator Interconnection Agreement ("GIA") between Thunderhead Wind Energy LLC ("Thunderhead") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On March 7, 2017, FERC issued a letter order accepting the agreement, effective December 21, 2016 as requested.

This order constitutes final agency action.

ER17-772

Order No. 825 Compliance Filing

On March 29, 2017, SPP submitted its response to the letter requesting additional information issued on February 23, 2017.

ER17-820

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Resale Power Group of Iowa ("Resale Power") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner

On March 13, 2017, FERC issued a letter order accepting the agreement, effective January 1, 2017 as requested.

This order constitutes final agency action.

ER17-835

Submission of Clarifications to Schedule 2 of the Tariff

On March 13, 2017, FERC issued an order accepting SPP's revisions to Schedule 2 of the Tariff (Reactive Supply and Voltage Control from Generation or Other Sources Service) to add clarifying language that updates the roles and functions an entity may perform under Schedule 2.

An effective date of March 24, 2017 was granted.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER17-889
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On March 13, 2017, SPP filed an answer in response to comments filed by Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC on February 21, 2017.

On March 16, 2017, Kansas Municipal Energy Agency filed a motion to intervene out-of-time and comments.

On March 28, 2017, FERC issued a letter order accepting the agreement, effective January 1, 2017 as requested, subject to refund and further Commission order.

ER17-890

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On March 24, 2017, FERC issued a letter order accepting the agreement, effective January 1, 2017 as requested.

This order constitutes final agency action.

ER17-892

Midcontinent Independent System Operator, Inc.'s ("MISO") Compliance Filing Pursuant to the December 6, 2016 Order issued in Docket No. EL16-112 Concerning Coalition of MISO Transmission Customers ("CMTC") Complaint Against MISO Regarding the 2016-2017 Planning Resource Auction

On March 8, 2017, the MISO South Regulators filed an answer in response to certain arguments made in protests of the Midcontinent Independent System Operator, Inc.'s January 30, 2017 filing.

On March 8, 2017, Entergy Services, Inc. filed an answer in response to the protest filed by NRG Companies and in support of comments of the MISO South Regulators.

On March 17, 2017, the Midcontinent Independent System Operator, Inc. filed an answer in response to comments and protests filed in this proceeding.

On March 22, 2017, WPPI Energy and Madison Gas and Electric Company filed an answer in response to the answer filed by the Midcontinent Independent System Operator, Inc. on March 17, 2017.

On March 24, 2017, the Coalition of MISO Transmission Customers filed an answer in support of the answer filed on March 22, 2017 by WPPI Energy and Madison Gas and Electric Company.

ER17-894

Transmission Interconnection Agreement between Western Area Power Administration ("WAPA"), Members 1st Power Cooperative ("Members 1st"), and Tongue River Electric Cooperative, Inc. ("Tongue River"), with SPP as Signatory

On March 27, 2017, FERC issued a letter order accepting the agreement, effective January 1, 2017 as requested.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER17-895
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC"), Sunflower Electric Power Corporation ("Sunflower"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On March 17, 2017, FERC issued a letter order accepting the agreement, effective January 1, 2017 as requested.

This order constitutes final agency action.

ER17-904

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Area Power Administration ("WAPA") as Network Customer, and WAPA, Basin Electric Power Cooperative, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Northwest Iowa Power Cooperative, and NorthWestern Corporation as Host Transmission Owners

On March 24, 2017, FERC issued a letter order accepting the agreement, effective January 1, 2017 as requested.

This order constitutes final agency action.

ER17-906

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power") and Western Area Power Administration ("WAPA") as Host Transmission Owners

On March 1, 2017, Xcel Energy Services Inc. filed a Motion to Intervene Out-of-Time.

On March 7, 2017, the MISO Transmission Owners filed a Motion to Intervene.

On March 8, 2017, Western Area Power Administration filed an answer to the protest filed by Otter Tail Power Company.

On March 8, 2017, Central Power Electric Cooperative, Inc. filed an answer in response to the protest filed by Otter Tail Power Company.

On March 8, 2017, SPP filed an answer in response to the protest filed by Otter Tail Power Company.

On March 24, 2017, Otter Tail Power Company filed an answer.

Otter Tail stated:

- 1) the NOA with Otter Tail is not a vehicle for SPP to exercise control over the Midcontinent Independent System Operator, Inc.'s transmission system;
- 2) the NOA does not provide a basis for abrogating a prior agreement between the parties;
- 3) the Commission should order SPP to modify the NOA consistent with Otter Tail's Protest.

On March 28, 2017, FERC issued a letter order accepting the agreement, effective January 1, 2017 as requested, subject to refund and further Commission order.

Regulatory Status Report

Jurisdiction: ER17-911
FERC

Submission of Tariff Revisions Revise Addendum 1 to Attachment AF to Update Frequently Constrained Areas

On March 24, 2017, FERC issued an order accepting SPP's revisions to Addendum 1 to Attachment AF to update the list of Frequently Constrained Areas in accordance with the findings of the SPP Market Monitoring Unit's recent reevaluation.

An effective date of April 1, 2017 was granted.

This order constitutes final agency action.

ER17-945

Transmission Interconnection Agreement between Plains and Eastern Clean Line Oklahoma LLC ("Clean Line") and Southwestern Public Service Company ("SPS"), with SPP as Signatory

On March 27, 2017, FERC issued a letter order accepting the agreement, effective January 27, 2017 as requested.

This order constitutes final agency action.

ER17-973

Submission of Tariff Revisions to Update Figure 2 of Section I of Attachment O to Reflect the Current Integrated Transmission Planning Near-Term ("ITPNT") Process Schedule

On March 9, 2017, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed Motions to Intervene Out-of-Time.

RR15-2

North American Electric Reliability Corporation's ("NERC") Implementation of the Reliability Assurance Initiative ("RAI")

On March 22, 2017, the ISO/RTO Council filed Comments in Support of NERC's Compliance Monitoring and Enforcement Program Filing submitted on February 21, 2017.

Regulatory Status Report

Jurisdiction:

**State of
Missouri**

**EO-2012-0269 In the Matter of The Empire District Electric Company's ("Empire")
Submission of Its Interim Report Regarding Participation in the
Southwest Power Pool, Inc.**

On March 1, 2017, the MoPSC issued an Order Modifying Stipulation and Agreement.

The Empire District Electric Company was relieved of its obligation to perform the cost/benefit study associated with the 2018 Interim Report and the obligation to produce the 2018 Interim Report. The interim and conditional approval of Empire's membership in SPP was extended by three years to August 1, 2022. Empire shall file a 2021 Interim Report, containing a completed cost/benefit study and its case for whether to continue to participate in SPP by April 30, 2021.

Regulatory Status Report

Jurisdiction:
State of Texas

46042 Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a 345-kV Transmission Line within Hale, Hockley, Lubbock, Terry and Yoakum Counties

On March 3, 2017, Southwestern Public Service Company filed the Prehearing Agreement.

A hearing on the merits was held on March 7, 2017.

On March 10, 2017, SOAH Order No. 8, Regarding Briefing Schedule, Post-Hearing Evidence, and Record Close, was issued. Initial briefs are due on April 14, 2017. Reply briefs are due on April 28, 2017.

On March 29, 2017, SOAH Order No. 9, Overruling Objections to Post-Hearing Exhibits, Admitting SPS Exhibits 14-17, and Close of Evidentiary Record, was issued.

46901 Joint Petition of Southwestern Public Service Company ("SPS") and Southwest Power Pool, Inc. ("SPP") for Declaratory Order Seeking Declaration as to Whether SPP May Designate Entities Other Than the Incumbent Texas Utility to Construct and Own Regionally-Funded Transmission Facilities Located in Texas but Providing Service Outside the Electric Reliability Council of Texas ("ERCOT")

On March 2, 2017, the PUCT issued Order No. 1 Requiring Commission Staff Comments/Recommendation on or before March 16, 2017.

On March 2, 2017, the PUCT issued a Notice of Joint Petition for Declaratory Order.

On March 3, 2017, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

On March 10, 2017, Texas Industrial Energy Consumers filed a Motion to Intervene.

On March 10, 2017, Southwest Transmission, LLC filed a Motion to Intervene.

On March 13, 2017, the PUCT issued Order No. 2 Granting Intervention of Golden Spread Electric Cooperative, Inc.

On March 13, 2017, Golden Spread Electric Cooperative, Inc. filed a Motion to Dismiss and Response.

On March 15, 2017, Commission Staff filed its Recommendation on Proposed Notice and Procedural Schedule.

On March 20, 2017, the PUCT issued Order No. 3 Granting Interventions of Texas Industrial Energy Consumers and Southwest Transmission, LLC.

On March 20, 2017, the PUCT issued Order No. 4, Finding Notice Reasonable and Adopting Procedural Schedule.

The following procedural schedule was adopted:

March 30, 2017 - deadline for intervention;

April 21, 2017 - parties submit an agreed statement of facts/record;

May 12, 2017 - Initial Briefs due; and

May 26, 2017 - Reply Briefs due.

On March 21, 2017, Commission Staff filed its Response to Golden Spread Electric Cooperative, Inc.'s Motion to Dismiss and Response.

Regulatory Status Report

Jurisdiction: 46901
State of Texas

On March 21, 2017, SPP and Southwestern Public Service Company filed a Joint Response to Golden Spread Electric Cooperative, Inc.'s Motion to Dismiss.

On March 24, 2017, the Office of Public Utility Counsel filed a Motion to Intervene.

On March 29, 2017, Oncor Electric Delivery Company LLC filed a Motion to Intervene.

On March 30, 2017, Southwestern Electric Power Company filed a Motion to Intervene.

On March 30, 2017, South Central MCN LLC and Midcontinent MCN LLC filed a Motion to Intervene.

On March 30, 2017, Entergy Texas, Inc. filed a Motion to Intervene.